

METHOD OF CALCULATION FOR ABSORBER-STRIPPER SYSTEMS

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PREFACE

For some time process design engineers have been faced with the tedious calculations required to predict the operation of absorber-strippers. At present, only a few methods have been developed which are fast enough for practical use by hand calculation. Some longer methods have been programmed for high speed computers. The methods reported are quite limited in the type of absorption-stripping system that may be calculated.

This thesis is a report of a shortcut procedure which has been developed and programmed for the IBM 650 computer. The method will predict the performance of an absorber-stripper with any normal combination of reboiler and absorption-stripping sections. The program is easily convertible for use on other digital computers.

Comparisons are made to show the results obtained in simulating actual operating columns. Much difficulty was encountered in these runs in finding consistently reliable enthalpy and equilibrium data.

I wish to thank Continental Oil Company for their permission to publish this report and for making available their computer facilities. In particular, I wish to thank Mr. D. F. Cameron, Director of the Process Center, for allowing me time to make this study; Dr. Omer Kircher for his assistance in the early development of the method; and the personnel of the computer section for much valuable assistance.

I would also like to thank Dr. Robert N. Maddox for his direction of this work and for the data he provided.

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CHAPTER I

INTRODUCTION

After several years' experience in process calculations, the author observed that a new method of calculating absorber-stripper columns was needed. This class of columns occurs frequently in petroleum refineries and natural gasoline plants. The methods used are either too long for practical hand calculation or are suitable only for special types of absorber-strippers. In some, the assumption of a denuded lean oil is required. In others, the effect of variations in temperature and light end concentration is neglected. Any generalized method would require too much time to be practical for hand calculation. Therefore a decision was made to program the method for a high speed computer. The IBM 650 computer with indexing registers and floating point devices was selected because of its availability. The resulting program can be easily converted for use on larger digital computers with the advantage that larger problems can be run.

The program evolved is a practical short cut procedure for calculating heat and material balances around any absorption-stripping column commonly encountered. It is limited in versatility only by the size of the computer available. The program has been tested on several types of columns commonly found in petroleum refineries and natural gasoline plants. It has predicted the observed operation within the accuracy of the laboratory data.

CHAPTER II

LITERATURE SURVEY

The recovery of light hydrocarbons from multicomponent gaseous mixtures by absorption with a lean oil is an important operation in petroleum refineries and natural gasoline plants. The driving force for the transfer of a light component from the gas phase to the liquid phase is proportional to the difference between the partial pressure of the component in the gas phase and the equilibrium vapor pressure of the component in solution with the lean oil. Absorption according to volatility and liquid-vapor ratios causes undesirable components to be present with the desired components. To remove the undesirable components from the rich oil, stripping sections and reboilers are frequently added to the basic absorber.

For commercial systems, the concentration of recoverable components in the feed vapor is appreciable. The absorption of these components causes a significant change in the liquid and vapor rates in the column. Considerable heat of absorption is evolved and recovered as sensible heat by the rich oil. Therefore, significant temperature variations occur in the column. Intercoolers are frequently added to maintain low column temperatures by removing the heat of absorption. Lower temperatures give higher absorption selectivity. Light lean oils are also used because of their greater absorption capacity per unit volume. The light lean oil may be

partially stripped at the temperatures of the column. To prevent loss of solvent, sponge oil sections are frequently added. In these sections the tail gas and lean oil vapors are contacted with a heavier lean oil to recover the lean oil vapors.

These operating characteristics increase the complexity of commercial columns and give rise to the following requirements for a practical method of calculation. The method should:

1. Permit the calculation of complex configurations of equipment within practical time limits. This requirement calls for the use of a digital computer.
2. Be practical for computer programming.
3. Permit the calculation of systems using non-denuded lean oils.
4. Account for variations in column temperatures and rates.

Most investigators have found it convenient to assume the theoretical equilibrium stage concept even though absorption is primarily a diffusional rather than vaporizational process; i.e., over-all stage efficiencies may be used to relate theoretical stages to actual contacting stages. Ravicz⁽¹⁴⁾ has developed mass transfer relationships which he combines with Murphree plate efficiencies for the non-ideal stage, to predict the products from a simple absorber. This method has been programmed for a large scale digital computer (IBM 704).

Kremser⁽⁹⁾ developed relationships to predict the efficiency of absorption, which require only the assumption of the theoretical plate concept. These equations are in terms of the absorption or stripping factor on each theoretical plate.

Souders and Brown⁽¹⁷⁾ have used these equations making the assumption that an average absorption or stripping factor could be determined

to represent the absorption for many plates. The factor is calculated from the wet gas and lean oil temperatures and rates.

Horton and Franklin⁽⁷⁾ assume that an effective absorption or stripping factor for each component may be evaluated from the conditions at different points in the column. The factors for light components are evaluated near the bottom of the absorber and heavy components near the middle.

Edmister⁽²⁾ has developed an effective factor which is rigorous for a two-plate column, but an approximation for columns with more plates. He assumes that the effective absorption or stripping factor is a function of the terminal absorption factors.

Other authors; Parekh⁽¹²⁾, Hutchinson⁽⁸⁾, Smith⁽¹⁶⁾, and Ragatz⁽¹³⁾ have used average factors differing only slightly from the factors usually employed in the Kremser-Brown method.

Sherwood⁽¹⁵⁾ has formulated a method based on fundamental concepts developed by Lewis. He uses a graphical procedure, plotting the equilibrium and operating line for the key component and components adjacent to the key. A combination of graphical and analytical procedures are used for other components. Constant rates, temperatures, and pressures are assumed.

Ellis⁽⁵⁾ has developed a graphical procedure involving plots similar to the Ponchon-Savarit diagrams used in distillation. Straight lines may be used to represent the equilibrium line. The difficulty in drawing the curved equilibrium line for Sherwood's method is eliminated. Constant rates need not be assumed.

The method of Edmister⁽²⁾ has been chosen as best meeting the requirements for a practical calculation procedure. The methods of

Sherwood⁽¹⁵⁾, Edmister⁽²⁾, and Horton-Franklin⁽⁷⁾ have been compared to Plate-to-Plate calculations by Edmister⁽³⁾. The method of Edmister⁽²⁾ gave slightly better values than the other short cut methods.

The mass transfer approach of Ravicz⁽¹⁴⁾ gave errors of about the same magnitude as methods using the theoretical plate concept, probably due to inability to evaluate Murphree plate efficiencies. It would be very difficult to develop the mass transfer equations required by this method for a complex system.

The Horton-Franklin⁽⁷⁾ method requires the estimation of vapor and liquid rates and temperatures at many places in the column. Such a procedure would be too long, even for a digital computer.

The Kremser-Brown^(9, 17) approach was eliminated because of the assumption of constant rates and temperatures. This procedure does not account for the decrease in driving force caused by the presence of absorbed components in the lean oil. Ragatz⁽¹³⁾ discusses deviations of operating columns from predicted results calculated by this method.

The graphical methods of Sherwood⁽¹⁵⁾ and Ellis⁽⁵⁾ were not suitable for computer programming.

A new method proposed by Edmister⁽⁴⁾ had not been fully evaluated by the author at the time of this report. This method using fractions not transferred has utility in developing relationships for complex columns.

CHAPTER III

GENERATION OF THE SECTION CONCEPT

Many types of commercial columns were studied to develop a general method of calculation. Some typical types are shown in Figure 1. These include a flash drum, an absorber, a side stream stripper (with reboiler), a rich oil demethanizer, and a reboiled absorber (with sponge oil section and an intercooler). All of these pieces of equipment could be represented by Figure 2 if some of the feed streams or tray sections were missing. A further generalization can be made if the column shown in Figure 2 is considered to be made up of several sections. Each of these sections is defined by one or more streams entering or leaving the section at the top and one or more streams entering or leaving the section at the bottom. This method of breaking up a column was suggested by Edmister⁽⁴⁾.

All the sections in the column can be represented by the section shown in Figure 3. The drawing shows an external liquid feed, a liquid feed from the section above, an external vapor feed, and a vapor feed from the section below. A liquid and a vapor stream are produced. Any given section will have a varying number of theoretical plates and some feed streams may be absent.

The method used to calculate the products will be described in Chapter IV and the logic for moving from one section to another will be described in Chapter V.

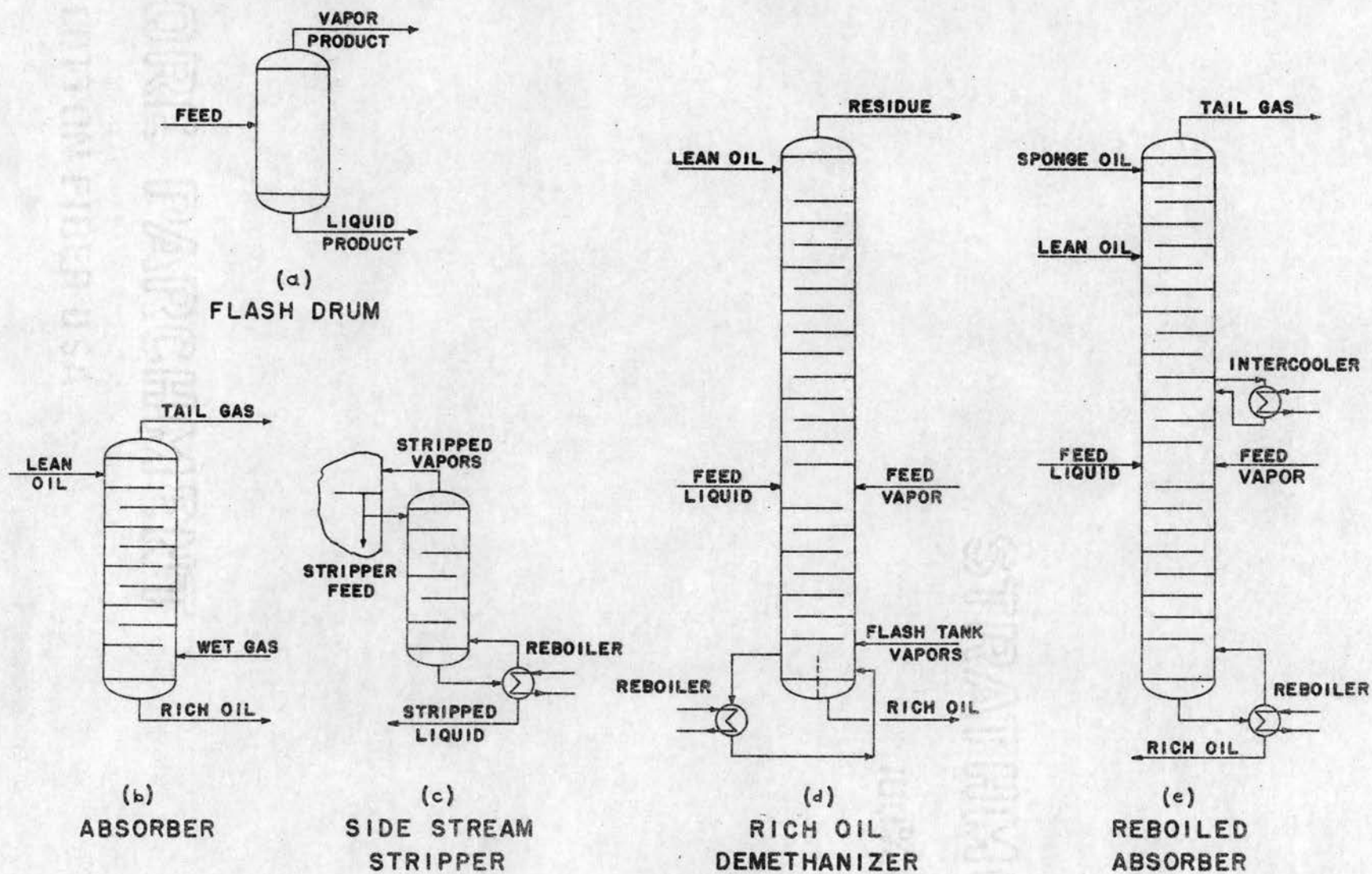


FIGURE 1
TYPICAL ABSORBER-STRIPPERS

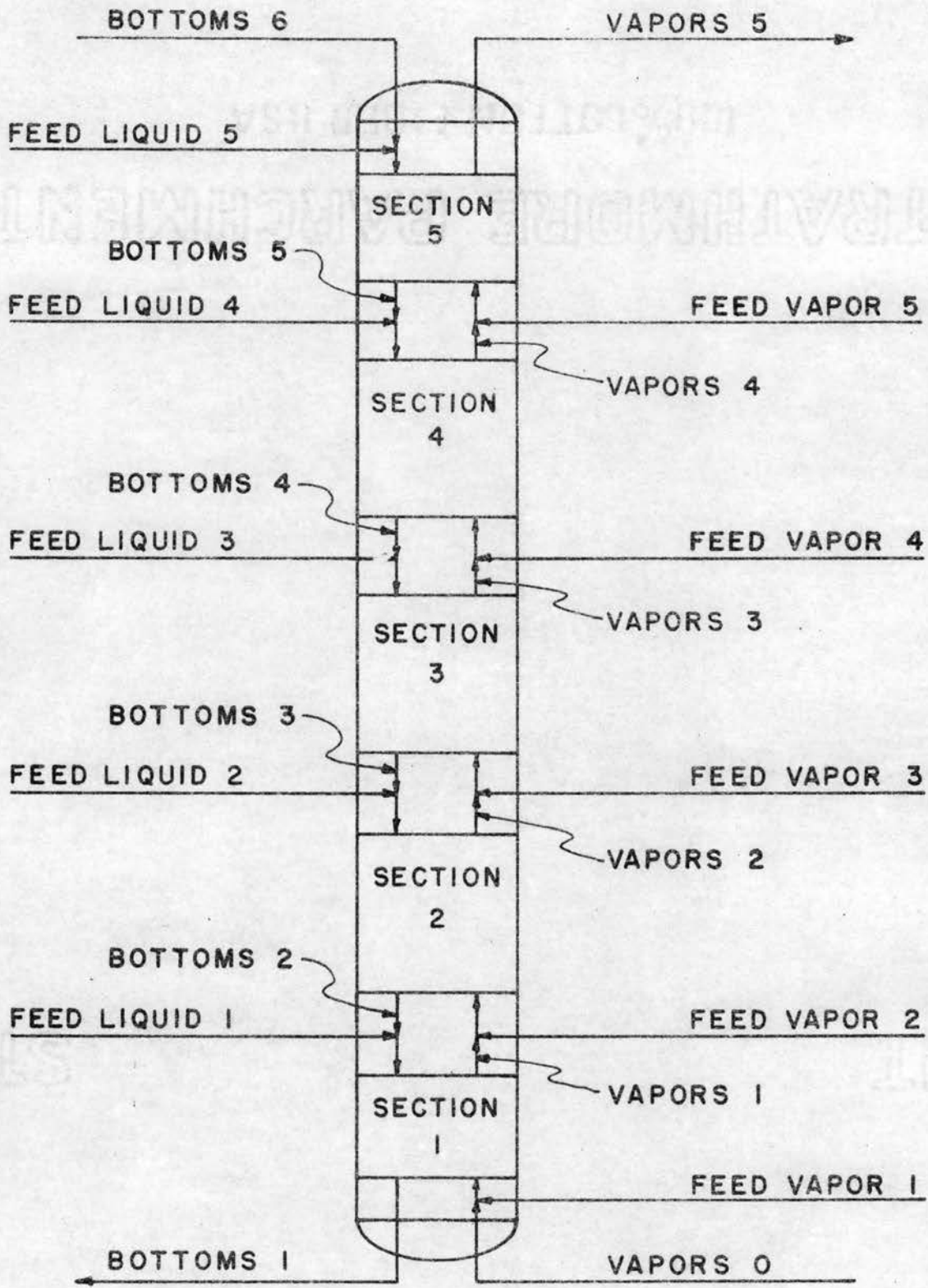


FIGURE 2

GENERAL ABSORBER-STRIPPER

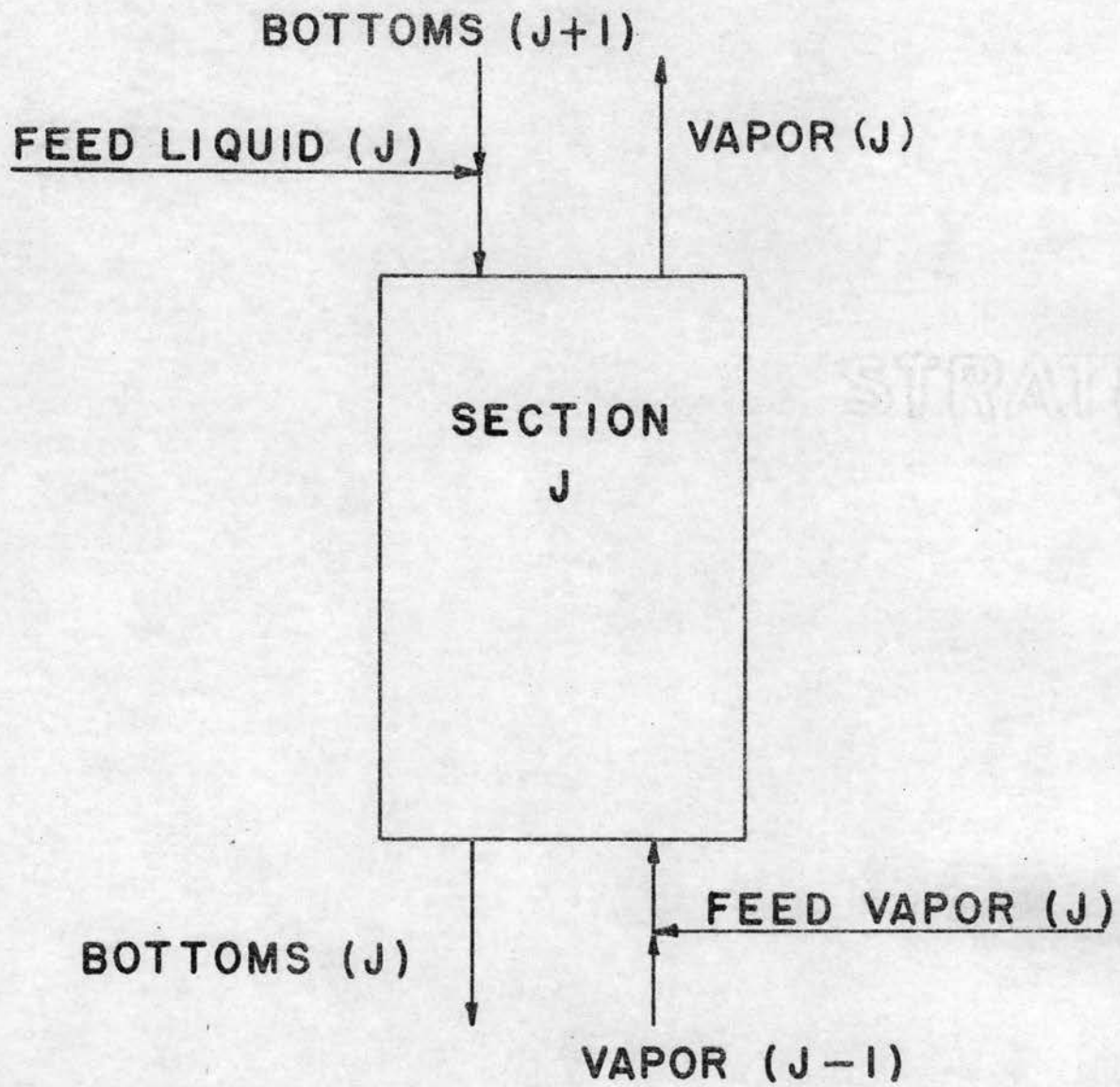


FIGURE 3

TYPICAL SECTION

CHAPTER IV

METHOD OF CALCULATION

The objective of this study was to develop a set of equations that would permit the calculation of the products from any two-phase-equilibrium stage-type of separation. The sequence selected is slanted toward the calculation of existing pieces of equipment. That is, equipment in which the feed compositions, feed rates, and number of theoretical trays in each section are known. Good assumptions can also be made of the temperatures and liquid to vapor ratios in this equipment.

New equipment can be calculated by making several trials with varying numbers of theoretical trays until the proper products are obtained.

Equations developed by Edmister⁽²⁾ were used for the calculation. They are described below with the logic for their application. Edmister's equations are derived in Appendix A. A block flow diagram of the computer program for these equations is shown in Appendix B.

The calculation is made for a given component in a given section. When the calculations are begun, the following items of data are available:

1. The number of theoretical trays in the section - N .
2. An assumption of the ratio of the total liquid stream to total vapor stream at the top of the section - $(L/V)_T$.
3. An assumption of the ratio of the total liquid stream to total vapor stream at the bottom of the section - $(L/V)_B$.

4. The equilibrium constant for the component being calculated at an assumed section top temperature - K_T .
5. The equilibrium constant for the component being calculated at an assumed section bottom temperature - K_B .

The absorption factor at the top of the section (A_1) and the absorption factor at the bottom of the section (A_N) are calculated from their definitions.

$$A_1 = (L/V)_T / K_T \quad (1)$$

$$A_N = (L/V)_B / K_B \quad (2)$$

The effective absorption factor (A') may now be calculated from the terminal absorption factors.

$$A' = \frac{A_N(A_1 + 1)}{A_N + 1} \quad (3)$$

The direction of mass transfer (net stripping or net absorption) is determined by calculating the factor ($A'V-L$) from the composition of the feeds to the section.

$$V = v_F + v_{j-1} \quad (4)$$

and

$$L = l_F + l_{j+1} \quad (5)$$

where

- j = the number of the section being calculated;
- $j-1$ = the number of the section below the section being calculated;
- $j+1$ = the number of the section above the section being calculated;
- v_F = the external vapor feed to the section;
- v_{j-1} = the internal vapor feed to the section from the section below;
- l_F = the external liquid feed to the section, and

l_{j+1} = the internal liquid feed to the section from the section above.

If the sign of (A^*V-L) is positive, net absorption occurs; if negative, net stripping occurs and stripping factors S_M and S_1 must be calculated.

S_M is the stripping factor at the top of the section and S_1 is the stripping factor at the bottom of the section.

$$S_M = 1/A_1 \quad (6)$$

and

$$S_1 = 1/A_N \quad (7)$$

since by definition

$$S_M = K_T \times 1/(L/V)_T \quad (8)$$

and

$$S_1 = K_B \times 1/(L/V)_B \quad (9)$$

A different set of equations may be used for calculation of net stripping and net absorption but the equations have the same form if the proper factors (S or A) are used. For this reason the discussion will be limited to the calculation using absorption factors.

The efficiency of transfer (A_e) and fraction transferred (Q) are calculated using relationships derived by Edmister⁽²⁾.

$$A_e = \sqrt{A_N (A_1 + 1) + 0.25} - 0.5 \quad (10)$$

and

$$Q = (A_e^{N+1} - A_e) / (A_e^{N+1} - 1) \quad (11)$$

The validity of the effective factor is assumed in these equations and equation (10) is rigorous only for a two plate column.

The amount of the component transferred (Δ) may now be calculated from the fraction transferred (Q) where

$$\Delta = Q(A^*V-L)/A^* \quad (12)$$

The material balance for the section is calculated from

$$v_j = v_F + v_{j-1} - \Delta \quad (13)$$

and

$$l_j = l_F + l_{j+1} + \Delta \quad (14)$$

where v_j and l_j are the vapor and liquid products from the section.

The equations discussed above will be used many times in the calculation sequence so it is desirable to reduce the mathematical operations to a minimum. The use of a minimum of storage space is required by computer size limitations. To accomplish these objectives special computer techniques were used. They are described in Appendix C.

The logic for integrating the subroutine in the over-all program is described in the next section.

CHAPTER V

OVER-ALL LOGIC

The over-all calculation is considered in the following chapter. The scheme for integrating the basic subroutine is discussed. Details of the computer program including input and output data are described in Appendix C. Flow charts of the over-all program and of each section are shown in Appendix B. Appendix D has the FORTRAN program statements.

The size of the program which may be run is limited only by the size of the computer memory. A maximum of twenty different components may be present in the feeds to the column and no more than five sections may be present in the program discussed here. These restrictions will not prove a serious limitation for common types of absorber-strippers.

An additional assumption not inherent in the method is made because of computer size limitations; i.e., the L/V ratio of the streams leaving the top theoretical plate of a multiplate section is nearly the same as the ratio of the liquid to the plate and the vapor from the plate. A similar assumption is made for the bottom theoretical plate of a multiplate section. These assumptions are justified by the accuracy of the results of the program.

The unique features of this program sequence are:

1. Completion of the material balance for the first component in all sections before proceeding to the next component.
2. Elimination of the need for making initial product composition assumptions.

The first feature results in an appreciable time saving. Equilibrium constants for the very light and very heavy components have very high or very low values. Therefore, the absorption or stripping factors also have very high or very low values with the L/V ratios present in commercial equipment. At extreme values of the absorption or stripping factor, the fraction absorbed or stripped is not affected by moderate changes in the factors. So, the amount of the light components and heavy components in the tower do not change appreciably with L/V ratio. Therefore, checks are obtained immediately for these components. As the final calculation trial is approached, fewer components need to be recalculated and trials with L/V ratio as the variable become shorter.

Feature two is achieved by starting with all product rates assumed to be zero. A small penalty in computing time is paid for this convenience, but convergence is improved appreciably. Cycling and divergence are not problems.

The over-all calculation contains three important parts:

(1) evaluation of equilibrium constants, (2) main calculation sequence, and (3) material and heat balances. The logic used in these parts will be explained by following a typical calculation.

Evaluation of Equilibrium Constants

The program size is first specified by determining the number of components and sections. Tower pressure is selected and temperatures are assumed for the top and bottom of each section. Data for the calculation of the equilibrium constants may be supplied in three ways:

1. By providing the N.G.S.M.A.⁽¹¹⁾ coefficients relating equilibrium constant to temperature and pressure at a calculated convergence pressure.

2. By providing the coefficients of the equation of the form selected by the N.G.S.M.A. to relate the equilibrium constant to temperature at constant pressure.
3. By supplying the equilibrium constants themselves for the top and bottom of each section.

These three options should cover most cases required to specify equilibrium constants. The form of the N.G.S.M.A. equations is discussed by Norman and Williams⁽¹¹⁾ in papers presented to the Natural Gasoline Association of America. Option one may be used when coefficients for the component at the selected convergence pressure are available. Coefficients for option two may be obtained from standard curve fitting routines if data from the N.G.S.M.A. correlations are not available. Option three is most useful when correlations are not available or when the N.G.S.M.A. equation does not represent the data accurately. Different options may be selected for different components in a given problem.

The equilibrium constants and temperatures from this part are saved for use in the main calculation sequence.

Main Calculation Sequence

Feed compositions are defined and L/V ratios are assumed by the program user at the top and bottom of each section. The number of theoretical plates in each section is specified.

Using this data and the results from the previous part, calculations are begun with the lightest component in the bottom section (section 1). The amounts of all components leaving the bottom of each section are set equal to zero. If this component is not present in the external feeds to the bottom section, the amount in the liquid leaving

the bottom of the section will be zero. This will be the same as the initial amount assumed and a check is obtained. The next higher section (section 2) will now be calculated. This procedure will be followed until a section is reached in which there is some of the component in the external feeds. Then there will usually be some of this component in the liquid leaving the bottom of the section. This amount will differ from the zero quantity assumed and a check will not be obtained. The calculation will now move down one section with a liquid feed stream from the section above in addition to the external feeds. Usually, a check will not be made on this section either, so the next lower section will be calculated using the liquid from the section above as a new feed. This procedure is continued until the bottom section is reached. Special logic causes calculations to be made on this section until the amount of the component in the liquid leaving the section checks the amount calculated on the last pass within one per cent. The next higher section is now calculated using as feeds the external liquid and vapor feeds, the previously calculated liquid from the section above and the vapor from the section below. This procedure is followed, moving up a section when a check is obtained and down a section when a check is not obtained (with the exception of the bottom section) until the amount of the component in the liquid leaving the section checks the amount calculated on the last pass for every section. The second lightest component is now calculated and so on until all components have been completed.

The component quantities entering and leaving each section are summed and the calculated L/V ratios are determined. If any of the L/V ratios do not check the values assumed for the current pass within one per cent, the calculated values will be used as assumptions for the

next pass. When all the L/V ratios do check, the program leaves the main calculation sequence and enters the material and heat balance section. The only values saved from the main calculation sequence are the composition of the liquid stream leaving each section, the composition of the external feeds, the L/V ratios, and the temperatures at the top and bottom of each section.

Material and Heat Balances

Complete material balances are made for each component in each section in this part of the program since vapor compositions are not retained in the previous part. Coefficients of second order polynomial equations are used to relate enthalpy of the components in the vapor and liquid to temperature. Temperatures of the external feeds are specified and heat balances are made around each section and the complete column. Reboiler and intercooler duties are also calculated.

The initial assumptions of L/V ratio and temperature are very important in the time required for the calculation. The time is almost directly dependent on the accuracy of the initial L/V ratio assumptions. Good assumptions may usually be made for existing columns by making rough heat and material balance calculations. The method of Horton and Franklin⁽⁷⁾ may be used in these calculations. The one per cent discrepancy between calculated and assumed L/V ratios will usually insure constant stream compositions.

Temperature assumptions are checked by the heat balances for each section. If appreciable errors are observed, the entire calculation must be repeated using new temperatures. Operating data is usually available for most temperatures in existing columns. If the column terminal temperatures are not changed, a third trial will usually not be necessary.

Feed vapor and feed liquid must be supplied for each external feed. Therefore, flash calculations must be made by hand or by this program before the problem can be started.

CHAPTER VI

RESULTS AND CONCLUSIONS

The problem undertaken in this project was the development of a practical means of making a complete material and heat balance around a piece of separation equipment in which the separation could be characterized as absorption-stripping. In order for this procedure to be versatile in the type of equipment it could handle, a procedure was chosen which required many iterations. As a result, a medium-sized computer was programed to make the calculation in a reasonable amount of time. Because the computer had limited storage space, the equipment to be calculated could not be broken down into units containing only one theoretical tray. A short cut procedure was chosen which could approximate a balance around a section of equipment containing many theoretical trays. Any such procedure requires the calculation of an average or typical absorption or stripping factor over these theoretical trays. The method used to evaluate this factor was the "effective" factor method of Edmister⁽²⁾.

The only assumptions required in this method are:

1. Equilibrium of the liquid and vapor leaving each theoretical stage.
2. The validity of the effective factor approximation.

Another assumption was made in the computer program itself. It was necessary to assume that the L/V ratio of streams leaving the

terminal tray of a section could be approximated by the ratio of the passing liquid and vapor streams. The first assumption is frequently made in separation calculations and involves the use of over-all tray efficiencies instead of point or stage efficiencies. The second and third assumptions are justified by the ability of the procedure to predict the products from a wide range of operating equipment.

The equipment calculated included two reboiled absorbers and a rich oil demethanizer. Calculations were made on each of these columns at various operating conditions. Typical results are shown in Tables I, II, and III on the following pages. In all runs, N.G.S.M.A. "K" data⁽⁶⁾ was used and the assumption was made that it satisfactorily represented the system.

The program is limited in versatility only by the size of the computer available. Denuded lean oils or stripping mediums need not be assumed and most commercial equipment may be calculated. The only data required are the feed compositions and temperatures and the number of theoretical trays. Initial assumptions of the column L/V ratios and temperatures must be made. Starting values of other variables are assumed by the program. The L/V ratio assumption is checked by the program. The temperature assumption must be checked outside of the program due to computer limitations. The accuracy of the initial assumptions is directly related to the time required to solve a problem.

The author originally intended to check the assumption of temperature by making heat balances around each section and revising temperatures until a balance was obtained on every section. This decision was made because of the opinion that streams were either

not at their bubble and dew points or that the bubble and dew points could not be calculated accurately in absorption-stripping separations. The author discovered in making heat balances that enthalpy values varied widely for the range of temperature and pressure in these units. One set of such values is shown in Table IV. Since some doubt existed about the correct enthalpy values to use, the author decided to re-evaluate the decision not to check temperatures by calculating bubble and dew points.

A unit was selected in which most of the necessary temperatures could be measured and the others could be estimated accurately. The column was calculated using various temperatures until the products checked those measured on the operating unit. At these temperatures, section heat balances could be made and the reboiler duty checked the measured value. Dew points and bubble points were calculated for all intermediate streams. The results of these calculations are shown in Table V. The streams were found to be at their bubble and dew points and these temperatures could be easily calculated. The only restriction on the above statement being that components cannot be lumped together; i.e., the lean oil cannot be included as one component. This is particularly true in calculating the dew points. Subsequently, bubble and dew points were calculated on other units. In general, bubble points could be easily calculated since heavy components did not contribute greatly to the calculation, but dew points could be calculated only when the lean oil was broken up into as many components as possible within the limitations of the program. The temperatures of the streams leaving the reboiler could always be calculated. It would seem, therefore, that bubble point and dew

point calculations may be a way to evaluate temperatures in absorption-stripping systems. Such an evaluation has not been included in this program at present.

It is the author's suggestion that this point be investigated further. Additional work to compare and evaluate the many enthalpy correlations would also be very valuable.

TABLE I

RESULTS REBOILED ABSORBER CALCULATION

Number of Sections - 5

Number of Components - 18

Overall Material Balance - Moles/Hr.

<u>Components</u>	<u>Liquid Feed To Stripping Section</u>	<u>Vapor Feed To Lower Absorption Section</u>	<u>Lean Oil To Upper Absorption Section</u>	<u>Sponge Oil To Sponge Oil Section</u>	<u>Tail Gas</u>	<u>Rich Oil</u>
N ₂	0.4	12.3	-	-	12.7	-
H ₂	0.7	39.9	-	-	40.6	-
C ₁	22.6	298.9	-	-	321.5	-
iC ₂	3.9	18.3	-	-	21.8	0.4
C ₂	40.4	131.3	-	-	143.6	28.1
C ₃	24.2	29.9	-	-	11.0	43.1
C ₃	111.7	120.8	-	-	29.1	203.4
C ₄	31.9	11.4	6.9	-	4.0	46.2
iC ₄	35.3	16.7	3.6	-	1.6	54.0
nC ₄	104.3	36.8	2.2	-	1.4	141.9
C ₅	14.0	1.7	47.8	-	1.2	62.3
iC ₅	26.4	4.0	24.4	-	0.3	54.5
nC ₅	14.5	1.7	14.9	-	0.1	31.0
C ₆	12.9	1.0	8.8	-	0.0	22.7
C ₇	13.8	0.4	12.5	-	0.0	26.7
C ₈	3.1	-	28.7	12.7	0.3	44.2
C ₉	7.4	-	47.1	33.9	0.3	88.1
C ₁₀	16.0	-	196.1	165.4	0.0	376.9
Total	483.5	725.1	392.9	212.0	590.0	1,223.5

SECTION HEAT BALANCE M B.T.U./HR.

	<u>Section 1</u> Reboiler	<u>Section 2</u> Stripping Section	<u>Section 3</u> Lower Absorption Section	<u>Section 4</u> Upper Absorption Section	<u>Section 5</u> Sponge Oil Section
Top L/V Ratio	1.77	4.77	1.26	1.03	0.362
Bottom L/V Ratio	1.77	2.81	1.26	1.02	0.440
Top Temperature, °F.	251	124	95	128	103
Bottom Temperature, °F.	251	188	132	132	138
Number of Theoretical Trays	1	7	1	3	2
Heat In	32,674	26,841	15,560	13,574	6,472
Heat Out	32,674	27,501	17,401	13,797	6,998
Reboiler Duty	8,909	-	-	-	-
Intercooler Duty	-	-	3,028	-	-
% Unbalance	0	2.46	11.83	1.64	8.13
Overall Heat Balance -- M B.T.U./Hr.					
Heat In	24,812				
Heat Out	27,348				
% Unbalance	10.22				

COMPARISON OF CALCULATED DATA AND LABORATORY DATA

Tail Gas Composition - Mole Per Cent

<u>Component</u>	<u>Calculated Data</u>		<u>Laboratory Data</u>
N ₂	2.15	9.03	7.50
H ₂	6.88		
C ₁		54.49	50.00
C ₂ ⁻	3.69	28.03	33.90
C ₂	24.34		
C ₃ ⁻		1.86	2.70
C ₃		4.93	6.90
C ₄ ⁻		.68	-
iC ₄		.27	-
nC ₄		.24	-
C ₅ ⁻		.20	-
iC ₅		.05	-
nC ₅		.02	-
C ₆		-	-
C ₇		-	-
C ₈		.05	-
C ₉		.05	-
C ₁₀		.10	-

	<u>Calculated Duties</u>	<u>Measured Duties</u>
Reboiler Duty	8,909	-
Intercooler Duty	3,028	2,770

TABLE II

RESULTS REBOILED ABSORBER CALCULATION

Number of Sections - 4

Overall Material Balance - Moles/Hr.

Number of Components - 11

<u>Components</u>	<u>Liquid Feed To Stripping Section</u>	<u>Vapor Feed To Lower Absorption Section</u>	<u>Lean Oil To Upper Absorption Section</u>	<u>Tail Gas</u>	<u>Rich Oil</u>
C ₁	11.2	45.0	-	56.2	-
C ₂	5.6	6.6	-	11.9	0.3
C ₂	19.9	16.5	-	30.5	5.9
C ₃	19.3	6.4	-	2.2	23.5
C ₃	21.5	6.1	-	0.9	26.7
C ₄	21.2	2.2	-	0.0	23.4
iC ₄	3.2	0.4	-	0.0	3.6
nC ₄	13.4	1.3	-	0.0	14.7
C ₅	27.3	1.0	11.5	1.1	38.7
C ₇	98.6	0.4	40.2	0.4	138.8
H.G.	-	-	62.7	0.4	62.3
Total	241.2	85.9	114.4	103.6	337.9

SECTION HEAT BALANCE - M B.T.U./HR.

	<u>Section 1</u> <u>Reboiler</u>	<u>Section 2</u> <u>Stripping</u> <u>Section</u>	<u>Section 3</u> <u>Lower Absorption</u> <u>Section</u>	<u>Section 4</u> <u>Upper Absorption</u> <u>Section</u>
Top L/V Ratio	1.87	4.92	1.07	1.10
Bottom L/V Ratio	1.87	2.85	1.05	1.07
Top Temperature	261	110	100	95
Bottom Temperature	261	183	120	110
Number of Theoretical Trays	1	6	4	4
Heat In	10,215	7,911	2,968	2,338
Heat Out	10,215	8,093	3,089	2,323
Reboiler Duty	3,005	-	-	-
Intercooler Duty	-	-	171	-
% Unbalance	0	2.30	4.08	0.64
Overall Heat Balance - M B.T.U./Hr.				
Heat In	7,226			
Heat Out	7,515			
% Unbalance	4.0			

COMPARISON OF CALCULATED DATA AND LABORATORY DATA

Tail Gas Composition - Mole Per Cent

<u>Components</u>	<u>Calculated Data</u>	<u>Laboratory Data</u>
C ₁	54.25	54.99
C ₂	11.49	11.55
C ₂	29.44	29.45
C ₃	2.12	2.74
C ₃	.87	1.27
C ₄	-	-
iC ₄	-	-
nC ₄	-	-
C ₅	1.05	-
C ₇	.39	-
H.G.	.39	-
	<u>Calculated Duties</u>	<u>Measured Duties</u>
Reboiler Duty	3,005	3,119
Intercooler Duty	171	193.5

TABLE III

RESULTS RICH OIL DEMETHANIZER CALCULATION

Number of Sections - 3

Number of Components - 20

Overall Material Balance - Moles/Hr.

<u>Components</u>	<u>Liquid Feed To Stripping Section</u>	<u>Vapor Feed To Lower Absorption Section</u>	<u>Lean Oil To Upper Absorption Section</u>	<u>Flash Vapors To Stripping Section</u>	<u>Tail Gas</u>	<u>Rich Oil</u>
N ₂	2.1	2.9	-	.6	5.6	-
C ₁	129.5	40.7	1.3	25.8	132.7	64.6
C ₂	68.6	4.5	.3	19.3	13.4	79.3
C ₃	99.4	2.1	.2	13.0	3.5	111.2
iC ₄	28.4	.3	-	1.5	.1	30.1
nC ₄	108.4	.7	-	3.6	.1	112.6
iC ₅	28.3	.1	-	.6	-	29.0
nC ₅	31.9	.1	-	.4	-	32.4
C ₆	28.0	-	.1	.2	-	28.3
C ₇	9.6	-	-	.1	-	9.7
A	73.6	-	3.0	-	-	76.6
B	126.3	-	5.1	-	-	131.4
C	149.7	-	6.0	-	-	155.7
D	650.0	-	26.2	-	-	676.2
E	1,196.3	-	48.3	-	-	1,244.6
F	213.6	-	8.6	-	-	222.2
G	186.1	-	7.5	-	-	193.6
H	153.5	-	6.2	-	-	159.7
I	109.2	-	4.4	-	-	113.6
J	83.9	-	3.4	-	-	87.3
Total	3,476.4	51.4	120.6	65.1	155.4	3,558.1

SECTION HEAT BALANCE - M B.T.U./HR.

	<u>Section 1</u> <u>Reboiler</u>	<u>Section 2</u> <u>Stripping Section</u>	<u>Section 3</u> <u>Absorption Section</u>
Top L/V Ratio	38.45	30.87	.78
Bottom L/V Ratio	38.45	23.07	.80
Top Temperature	284	105	100
Bottom Temperature	284	150	120
Number of Theoretical Trays	1	2	6
Heat In	138,324	96,110	34,326
Heat Out	138,324	95,848	33,700
Reboiler Duty	50,596	-	-
% Unbalance	-	.27	1.82
 Overall Heat Balance - M B.T.U./Hr.			
Heat In	137,052		
Heat Out	148,294		
% Unbalance	8.20		

COMPARISON OF CALCULATED DATA AND LABORATORY DATA

Tail Gas Composition - Mole Per Cent

<u>Components</u>	<u>Calculated Data</u>	<u>Laboratory Data</u>
N ₂	3.60	3.16
C ₁	85.39	89.27
C ₂	8.62	6.76
C ₃	2.25	.81
iC ₄	.07	-
nC ₄	.07	-
iC ₅	-	-
nC ₅	-	-
C ₆	-	-
C ₇	-	-
A	-	-
B	-	-
C	-	-
D	-	-
E	-	-
F	-	-
G	-	-
H	-	-
I	-	-
J	-	-
	<u>Calculated Duties</u>	<u>Measured Duties</u>
Reboiler Duty	50,596	61,283*

* The measured reboiler duty was obtained by difference. The heat out of the column checked the measured value within 1.5 per cent.

TABLE IV

COMPARISON OF ENTHALPY VALUES FROM SEVERAL SOURCES

PRESSURE 110 P.S.I.G.

Phase	STREAM PROPERTIES			ENTHALPY B.T.U./LB.				Bauer & Middleton ⁽¹⁾ by combining com- ponents L at 0°F.
	Molecular Weight (Normal Boiling Point)	(Specific Gravity) °A.P.I.	Temperature °F.	N.G.S.M.A. ⁽⁶⁾ from stream properties basis L at -200°F.	Maxwell ⁽¹⁰⁾ from stream properties basis L at -200°F.	Maxwell ⁽¹⁰⁾ by combining components basis L at 0°F.	Maxwell ⁽¹⁰⁾ by combining components basis L at -200°F.	
L	(475) 195.5	43.7	100	95*	150	44.3	-	47
L	(425) 176.5	47.2	100	102*	152	44.9	-	51.5
L	(440) 181.6	46.3	120	97.5*	163	53.8	-	59.6
L	(425) 176.3	47.5	150	137*	182	69.2	-	77
L	(431) 179.2	46.8	284	217*	271	142.0	-	153
V	30.36	(.4181)	81	318	320	180	307	No
V	18.38	(.3309)	100	349	348	150	326	Values
V	20.05	(.3528)	100	346	345	152	312	For
V	19.85	(.3437)	105	348	348	161.5	330	These
V	31.44	(.4302)	284	416	418	282	401	Components

* Values obtained by data extrapolation well beyond the range of actual values. This set of data was used because it had been used to make the balances used as checks.

TABLE V
 CALCULATED BUBBLE POINTS AND DEW POINTS COMPARED TO TOWER
 TEMPERATURE UNDER BALANCED OPERATION

<u>Stream</u>	<u>Tower Temperature</u>	<u>Bubble Point</u>	<u>Dew Point</u>
Rich Oil Demethanizer			
Tower Bottoms -			
Rich Oil	284	283	-
Reboiler Feed	150	155	-
Absorber Rich Oil	120	120	-
Reboiled Vapors	284	-	283
Stripped Vapors	105	-	104
Tail Gas	100	-	102

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APPENDIX A

DERIVATION OF THE EQUATIONS FOR EDMISTER'S METHOD OF CALCULATING ABSORBER-STRIPPERS

In absorber-strippers, the recovery of selected components from gaseous streams is accomplished by absorption in lean solvent oils followed by stripping of the enriched solvent to recover the lean oil and the absorbed components. The mechanism for such recovery is the diffusion of components from the gas to liquid, or vice versa, by virtue of a concentration difference between the two phases.

The theoretical plate concept is used to develop the method since rigorous diffusion equations for turbulent flow (normally found in units of this type) are not suitable.

Equations will be derived for the case of absorption. Similar derivations apply to the case of stripping with only a direct substitution of proper terms being required. This fact was used in the application of the method to this program to reduce the number of equations required. Terminology will be that used in Edmister's (2) article and will be defined when used. Conversion to the author's nomenclature can be easily made from the definitions of the terms shown at the end of this section.

A typical flow diagram of an absorber is shown in figure 4 with the terminal streams identified by the proper nomenclature. A three-tray section of this absorber is shown in figure 5 indicating the nomenclature for intermediate streams. Molar vapor compositions are

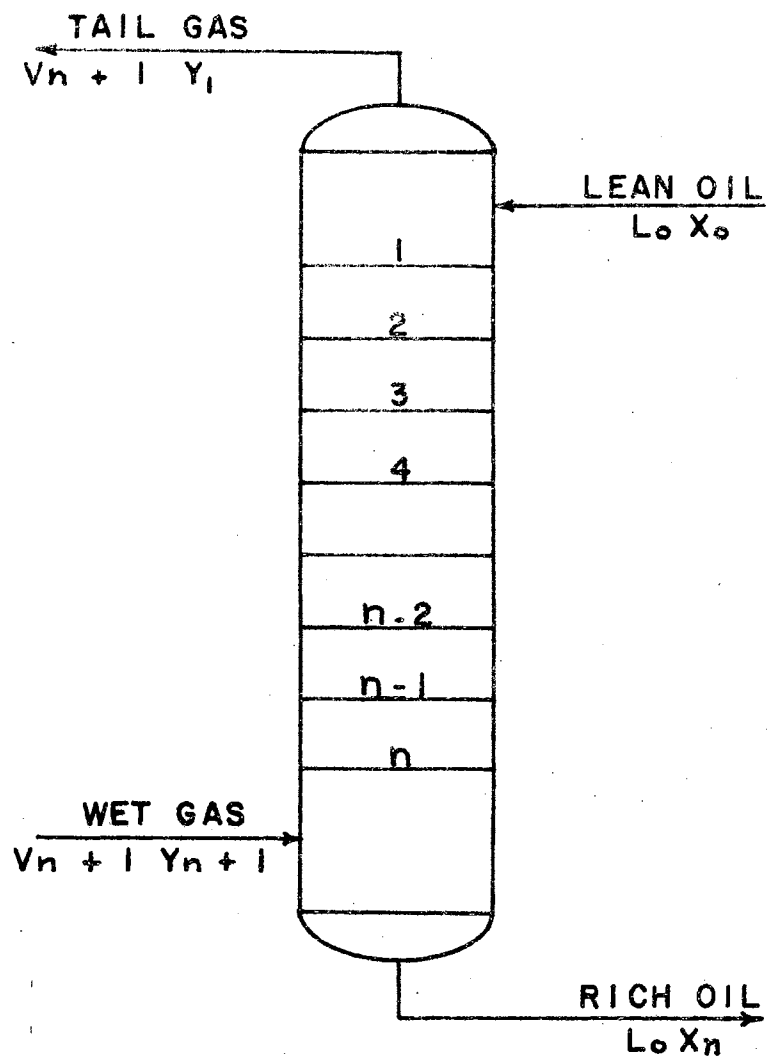


FIGURE 4
TYPICAL ABSORBER

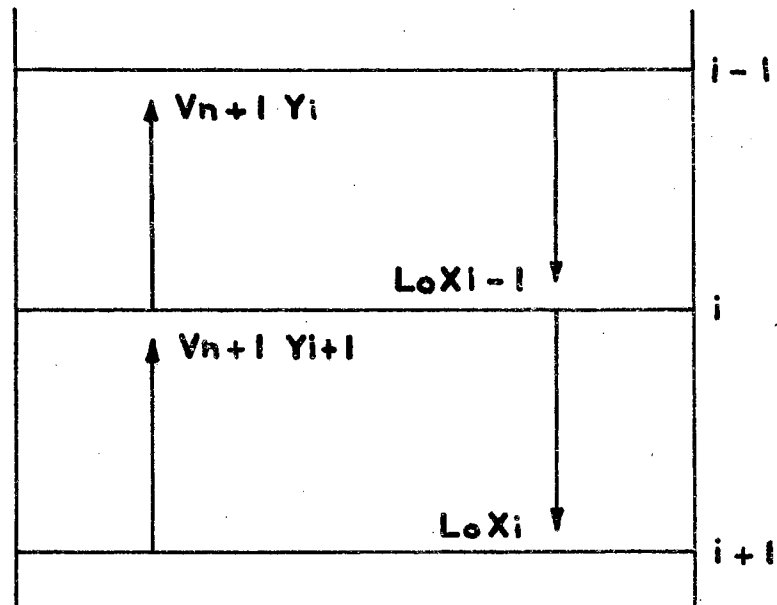


FIGURE 5

SECTION OF AN ABSORBER

referred to the wet gas and liquid compositions are referred to the lean oil.

From consideration of the three-tray section (figure 5), a material balance around tray "i" can be made for any component.

$$L_o X_{i-1} + V_{n+1} Y_{i+1} = L_o X_i + V_{n+1} Y_i \quad (1)$$

and

$$L_o (X_i - X_{i-1}) = V_{n+1} (Y_{i+1} - Y_i)$$

where

X_i = moles of the component in the liquid from plate i per mole of lean oil

X_{i-1} = moles of the component in the liquid from plate i-1 per mole of lean oil

L_o = moles of lean oil

Y_i = moles of the component in the vapor from plate i per mole of wet gas

Y_{i+1} = moles of the component in the vapor from plate i+1 per mole of wet gas

V_{n+1} = moles of wet gas

Subscripts are not included to identify the component for these equations. A similar equation could be written for each component.

From the definition of terms

$$y_i = \frac{Y_i V_{n+1}}{V_i} \quad x_i = \frac{X_i L_o}{L_i} \quad (2)$$

where

y_i = the mole fraction of the component in the vapor (V_i) leaving plate i

x_i = the mole fraction of the component in the liquid (L_i)
leaving plate i .

Assuming that the vapor and liquid leaving theoretical plate i are in equilibrium from the definition of a theoretical plate,

$$Y_i = K_i x_i \quad (3)$$

where K is defined by the above relationship and

$$Y_i = K_i \frac{(L_o)(V_i)}{(L_i)(V_{n+1})} x_i \quad (4)$$

Similarly,

$$Y_{i-1} = K_{i-1} \frac{(L_o)(V_{i-1})}{(L_{i-1})(V_{n+1})} x_{i-1} \quad (5)$$

Solving equation 1 for Y_i

$$Y_i = Y_{i+1} - \frac{L_o}{V_{n+1}} (x_i - x_{i-1}) \quad (6)$$

Solving equations 4 and 5 for x_i and x_{i-1} and substituting for these quantities in equation 6,

$$Y_i = Y_{i+1} - \frac{L_o}{V_{n+1}} \left[\frac{(Y_i)(L_i)(V_{n+1})}{(K_i)(L_o)(V_i)} - \frac{(Y_{i-1})(L_{i-1})(V_{n+1})}{(K_{i-1})(L_o)(V_{i-1})} \right] \quad (7)$$

Eliminating L_o and V_{n+1} from the second term in equation 7 and collecting terms

$$Y_i = Y_{i+1} + \frac{\frac{L_{i-1}}{K_{i-1} V_{i-1}} Y_{i-1}}{1 + \frac{L_i}{K_i V_i}} \quad (8)$$

By definition,

$$A_i = \frac{L_i}{K_i V_i} \quad A_{i-1} = \frac{L_{i-1}}{K_{i-1} V_{i-1}}$$

Substituting A_i and A_{i-1} in equation 8,

$$Y_i = \frac{Y_{i+1} + A_{i-1} Y_{i-1}}{1 + A_i} \quad (9)$$

Writing equation 9 for a single plate absorber ($i = 1$)

$$Y_1 = \frac{Y_2 + A_0 Y_0}{1 + A_1} \quad (10)$$

where Y_1 = moles of component in the vapor leaving the top plate
(plate 1) per mole of wet gas

Y_2 = moles of the component in the wet gas per mole of wet gas

Y_0 = moles of the component in the gas in equilibrium with the
entering lean oil per mole of wet gas

From writing equation 4 for the top of the absorber

$$Y_0 = K_0 \frac{L_0}{L_0} \frac{V_0}{V_{n+1}} X_0$$

and

by definition,

$$A_0 = L_0 / K_0 V_0$$

then,

$$Y_0 = L_0 X_0 / A_0 V_{n+1}$$

and

$$A_0 Y_0 = L_0 X_0 / V_{n+1} \quad (11)$$

Substituting equation 11 in equation 10

$$Y_1 = \frac{Y_2 + \frac{L_0 X_0}{V_{n+1}}}{1 + A_1} \quad (12)$$

The equation for a two-plate absorber may be derived by writing
the equation for the second plate of the absorber by analogy with
equation 10

$$Y_2 = \frac{Y_3 + A_1 Y_1}{1 + A_2} \quad (13)$$

Combining equations 12 and 13, eliminating Y_1 and solving for Y_2

$$Y_2 = \frac{(A_1+1) Y_3 + A_1 \frac{L_0 X_0}{V_{n+1}}}{A_1 A_2 + A_2 + 1} \quad (14)$$

By a similar procedure, an equation may be written for a three-plate absorber

$$Y_3 = \frac{(A_1 A_2 + A_2 + 1) Y_4 + A_1 A_2 \frac{L_0 X_0}{V_{n+1}}}{A_1 A_2 A_3 + A_2 A_3 + A_3 + 1} \quad (15)$$

From consideration of equations 12, 14, and 15, a general relation may be written

$$Y_n = \frac{(A_1 A_2 A_3 \dots A_{n-1} + A_2 A_3 \dots A_{n-1} + \dots + A_{n-1} + 1) Y_{n+1} + (A_1 A_2 \dots A_{n-1}) \frac{L_0 X_0}{V_{n+1}}}{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_n + 1} \quad (16)$$

To convert this equation to an equation based on the terminal conditions of the absorber, an over-all component material balance is made on an absorber of n plates

$$L_0 (X_n - X_0) = V_{n+1} (Y_{n+1} - Y_1) \quad (17)$$

But, by analogy with equation 4

$$Y_n = K_n \frac{(L_0)(-V_n)}{(L_n)(V_{n+1})} X_n \quad (18)$$

and

$$X_n = Y_n \frac{L_n V_{n+1}}{K_n L_0 V_n} \quad (19)$$

Substituting in equation 17 for X_n and solving for Y_n

$$Y_n = (Y_{n+1} - Y_1 + \frac{L_0 X_0}{V_{n+1}}) / \frac{L_n}{K_n V_n} \quad (20)$$

But, $A_n = \frac{L_n}{K_n V_n}$ by definition

Therefore,

$$Y_n = \frac{Y_{n+1} - Y_1 + \frac{L_0 X_0}{V_{n+1}}}{A_n} \quad (21)$$

Setting the right sides of equations 21 and 16 equal and rearranging terms,

$$\frac{Y_{n+1} - Y_1 + \frac{L_0 X_0}{V_{n+1}}}{A_n} = \frac{(A_1 A_2 A_3 \dots A_{n-1} + A_2 A_3 \dots A_{n-1} + \dots + A_{n-1} + 1) Y_{n+1} + (A_1 A_2 \dots A_{n-1}) \frac{L_0 X_0}{V_{n+1}}}{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_{n+1}}$$

$$\frac{Y_{n+1} - Y_1 + \frac{L_0 X_0}{V_{n+1}}}{A_n} = \frac{(A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_n) Y_{n+1} + (A_1 A_2 \dots A_n) \frac{L_0 X_0}{V_{n+1}}}{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_{n+1}}$$

$$Y_{n+1} - Y_1 = \left[\frac{(A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_n) Y_{n+1} + (A_1 A_2 \dots A_n) \frac{L_0 X_0}{V_{n+1}}}{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_{n+1}} - \frac{L_0 X_0}{V_{n+1}} \frac{A_1 A_2 A_3 \dots A_n}{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_{n+1}} \right]$$

$$Y_{n+1} - Y_1 = \frac{(A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_n) Y_{n+1} - \frac{L_0 X_0}{V_{n+1}} (A_2 A_3 \dots A_n + \dots + A_{n+1})}{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_{n+1}}$$

$$\frac{Y_{n+1} - Y_1}{Y_{n+1}} = \frac{(A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_n) - \frac{L_0 X_0}{V_{n+1} Y_{n+1}} (A_2 A_3 \dots A_n + \dots + A_{n+1})}{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_{n+1}} \quad (22)$$

Equation 22 is an exact expression of the efficiency of an absorber of n-plates involving only the assumption of theoretical plates. The term

to the left of the equal sign is an exact expression of the absorption efficiency (E_A). The first term to the right of the equal sign gives the absorption efficiency for a denuded lean oil and the second term to the right of the equal sign is a correction for the presence of the solute in the lean oil.

Y_1 = moles of the component leaving the top plate per mole of wet gas

Y_{n+1} = moles of the component in the wet gas per mole of wet gas

V_{n+1} = moles of wet gas

L_0 = moles of lean oil

X_0 = moles of the component in the lean oil per mole of lean oil

$A = L/KV$ = absorption factor with subscripts referring to the theoretical plates numbered from top to bottom

Equation 22 may be used as is for the calculation of the absorber if values of A can be estimated for each plate. The Edmister modification⁽²⁾ described below is accomplished by substituting a single absorption factor for the series of terms ($A_1, A_2, A_3 \dots A_n$) in equation 22.

Equation 22 may be written,

$$E_A = \frac{Y_{n+1} - Y_1}{Y_{n+1}} = \left[1 - \frac{L_0 X_0}{A' V_{n+1} Y_{n+1}} \right] \left[\frac{A_e^{n+1} - A_e}{A_e^{n+1} - 1} \right] \quad (23)$$

if A_e and A' are defined by

$$\frac{A_e^{n+1} - A_e}{A_e^{n+1} - 1} = \frac{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_n}{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_n + 1} \quad (24)$$

$$\frac{1}{A'} \left[\frac{A_e^{n+1} - A_e}{A_e^{n+1} - 1} \right] = \frac{A_2 A_3 \dots A_n + A_3 \dots A_n + \dots + A_n + 1}{A_1 A_2 A_3 \dots A_n + A_2 A_3 \dots A_n + \dots + A_n + 1} \quad (25)$$

Equations 24 and 25 are written from the following series sums with A' defined as a term which compensates for the difference in the numerators of equations 24 and 25.

$$S = \sum A^n + A^{n-1} + \dots + A^2 + A$$

and

$$S(A) = A \sum A^n + A^{n-1} + \dots + A^2 + A = \sum A^{n+1} + A^n + \dots + A^2$$

subtracting

$$S(A-1) = A^{n+1} - A \quad \text{and} \quad S = \frac{A^{n+1} - A}{A-1}$$

similarly

$$\frac{A^{n+1} - 1}{A-1} = \sum A^n + A^{n-1} + \dots + A^2 + A + 1$$

A means is now required for obtaining values of A_e and A' . Edmister⁽²⁾ found that A_e and A' are essentially independent of n and can be expressed as functions of A_1 and A_n , terminal values of A , for most practical cases. Since A_e and A' are independent of n , equations 24 and 25 may be written for a 2-plate absorber calling the top plate 1 and the bottom plate n .

$$\frac{A_e^3 - A_e}{A_e^3 - 1} = \frac{A_1 A_n + A_n}{A_1 A_n + A_n + 1} = \frac{A_n (A_1 + 1)}{A_n (A_1 + 1) + 1} \quad (26)$$

and

$$\frac{1}{A'} \left[\frac{A_e^3 - A_e}{A_e^3 - 1} \right] = \frac{A_n + 1}{A_1 A_n + A_n + 1} = \frac{A_n + 1}{A_n (A_1 + 1) + 1} \quad (27)$$

Equation 26 may be written as shown below by cross multiplying and collecting terms.

$$A_e^3 - A_e \left[\frac{A_n (A_1 + 1) + 1}{A_n (A_1 + 1) + 1} \right] + A_n (A_1 + 1) = 0 \quad (28)$$

Equation 28 is a cubic, which may be solved by factoring, giving two positive roots and one negative root.

Discarding the positive solution $A_e = 1$, the remaining positive root from

$$A_e^2 + A_e = A_n(A_1 + 1) = 0 \quad (29)$$

becomes

$$A_e = \sqrt{A_n(A_1 + 1) + 0.25} - 0.5$$

from the solution of the binomial equation.

By combining equations 26 and 27 and solving for A'

$$A' = \frac{A_n(A_1 + 1)}{A_{n+1}} \quad (30)$$

Equations 29 and 30 are rigorous only for a two-plate absorber. For more than two plates, the equations are only approximations. The assumptions being that the effective absorption factor is independent of the number of plates and a function of the terminal A factor.

Conversion to the author's nomenclature

$$1. \quad Q = \frac{A_e^{n+1} - A_e}{A_e^{n+1} - 1} \quad \text{for absorbing}$$

$$Q = \frac{S_e^{m+1} - S_e}{S_e^{m+1} - 1} \quad \text{for stripping}$$

$$2. \quad (A'V-L) = (A'V_{n+1}Y_{n+1} - L_0X_0) = A'V_{n+1}Y_{n+1} \left[1 - \frac{L_0X_0}{A'V_{n+1}Y_{n+1}} \right]$$

where L_0X_0 refers to the moles of liquid entering the section and $V_{n+1}Y_{n+1}$ to the moles of vapor entering the section.

$$3. \quad \Delta_A = \frac{Q(A'V-L)}{A'} = V_{n+1}Y_{n+1} \left[1 - \frac{L_0X_0}{A'V_{n+1}Y_{n+1}} \right] \left[\frac{A_e^{n+1} - A_e}{A_e^{n+1} - 1} \right]$$

$$4. \quad \Delta_S = -Q (A'V-L)$$

Proof:

Δ_A is defined as the net moles transferred

therefore

$$\Delta_A = V_{n+1} (Y_{n+1} - Y_1)$$

similarly

$$\Delta_S = L_{m+1} (X_{m+1} - X_1)$$

From equations 23 and similar equations for stripping

$$E_A = \frac{Y_{n+1} - Y_1}{Y_{n+1}} = \left[1 - \frac{L_0 X_0}{A' V_{n+1} Y_{n+1}} \right] \left[\frac{A_e^{n+1} - A_e}{A_e^{n+1} - 1} \right]$$

and

$$E_S = \frac{X_{m+1} - X_1}{X_{m+1}} = \left[1 - \frac{V_0 Y_0}{S' L_{m+1} X_{m+1}} \right] \left[\frac{S_e^{m+1} - S_e}{S_e^{m+1} - 1} \right]$$

Considering the same section, $X_{m+1} L_{m+1}$ is the same as $L_0 X_0$ and $V_{n+1} Y_{n+1}$ is the same as $V_0 Y_0$. Also, $S' = 1/A'$ and $m = n$. A_1 is replaced by S_1 and A_n is replaced by S_m for stripping.

$$E_A = \frac{\Delta_A}{V_{n+1} Y_{n+1}} = \left[1 - \frac{L_0 X_0}{A' V_{n+1} Y_{n+1}} \right] \left[\frac{A_e^{n+1} - A_e}{A_e^{n+1} - 1} \right]$$

$$\Delta_A = V_{n+1} Y_{n+1} \left[1 - \frac{L_0 X_0}{A' V_{n+1} Y_{n+1}} \right] \left[\frac{A_e^{n+1} - A_e}{A_e^{n+1} - 1} \right]$$

$$= \frac{1}{A'} \left[A' V_{n+1} Y_{n+1} - L_0 X_0 \right] \left[\frac{A_e^{n+1} - A_e}{A_e^{n+1} - 1} \right]$$

$$= \frac{Q (A'V-L)}{A'}$$

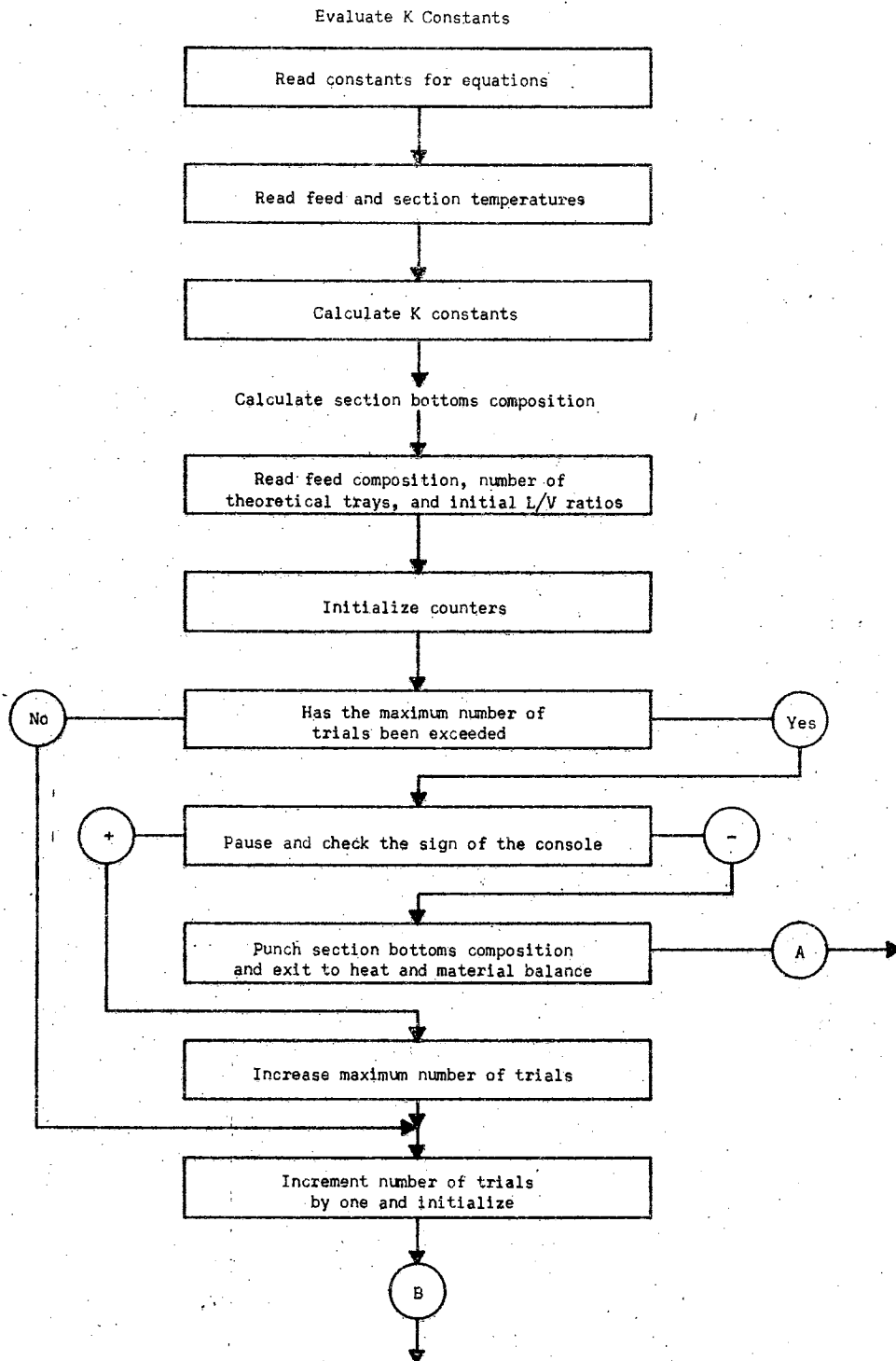
$$E_S = \frac{\Delta_S}{X_{m+1} L_{m+1}} = \left[1 - \frac{V_0 Y_0}{S' L_{m+1} X_{m+1}} \right] \left[\frac{S_e^{m+1} - S_e}{S_e^{m+1} - 1} \right]$$

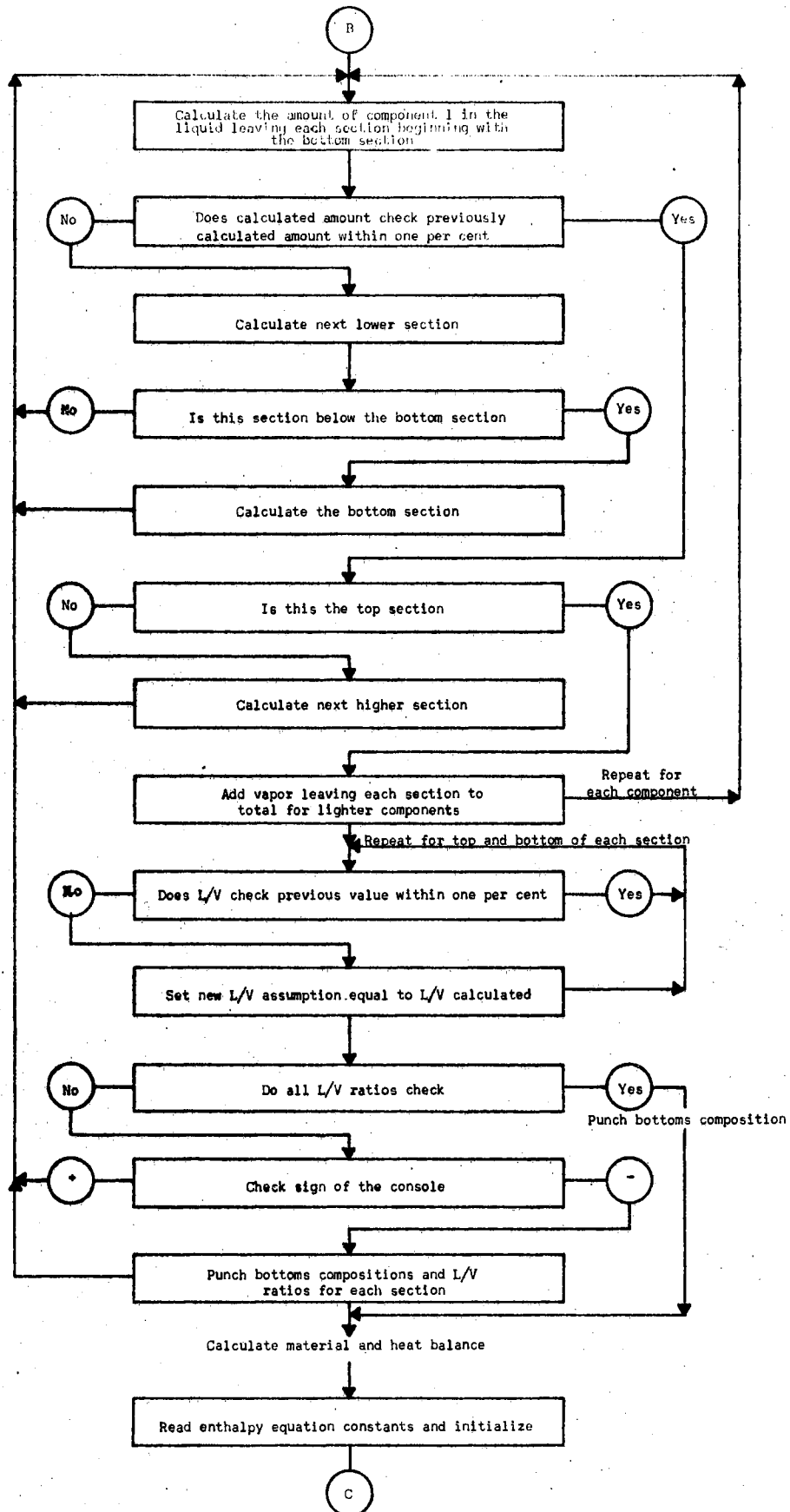
$$\begin{aligned} \Delta_S &= X_{m+1}L_{m+1} \left[1 - \frac{V_0 Y_0}{S' L_{m+1} X_{m+1}} \right] \left[\frac{S_e^{m+1} - S_e}{S_e^{m+1} - 1} \right] \\ &= \left[X_{m+1}L_{m+1} - \frac{V_0 Y_0}{S'} \right] \left[\frac{S_e^{m+1} - S_e}{S_e^{m+1} - 1} \right] \end{aligned}$$

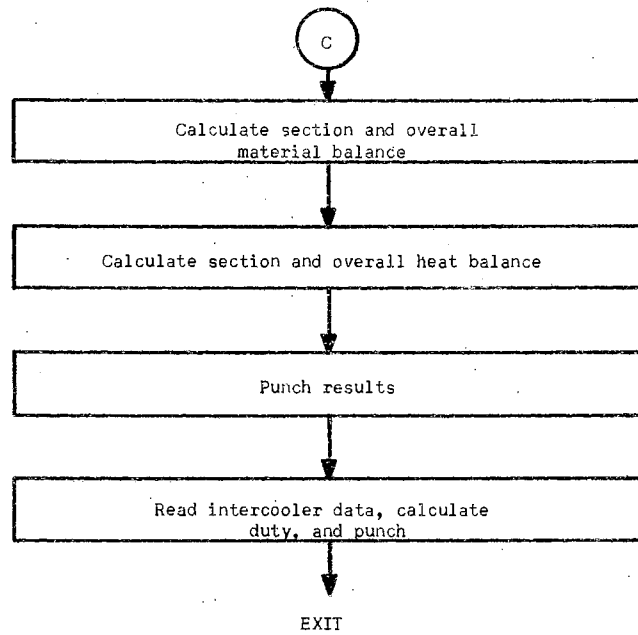
and

$$\begin{aligned} \Delta_S &= \left[X_0 L_0 - A' V_{n+1} Y_{n+1} \right] \left[\frac{S_e^{m+1} - S_e}{S_e^{m+1} - 1} \right] \\ &= - \left[A' V_{n+1} Y_{n+1} - X_0 L_0 \right] \left[\frac{S_e^{m+1} - S_e}{S_e^{m+1} - 1} \right] \\ &= - (A' V - L) \alpha \end{aligned}$$

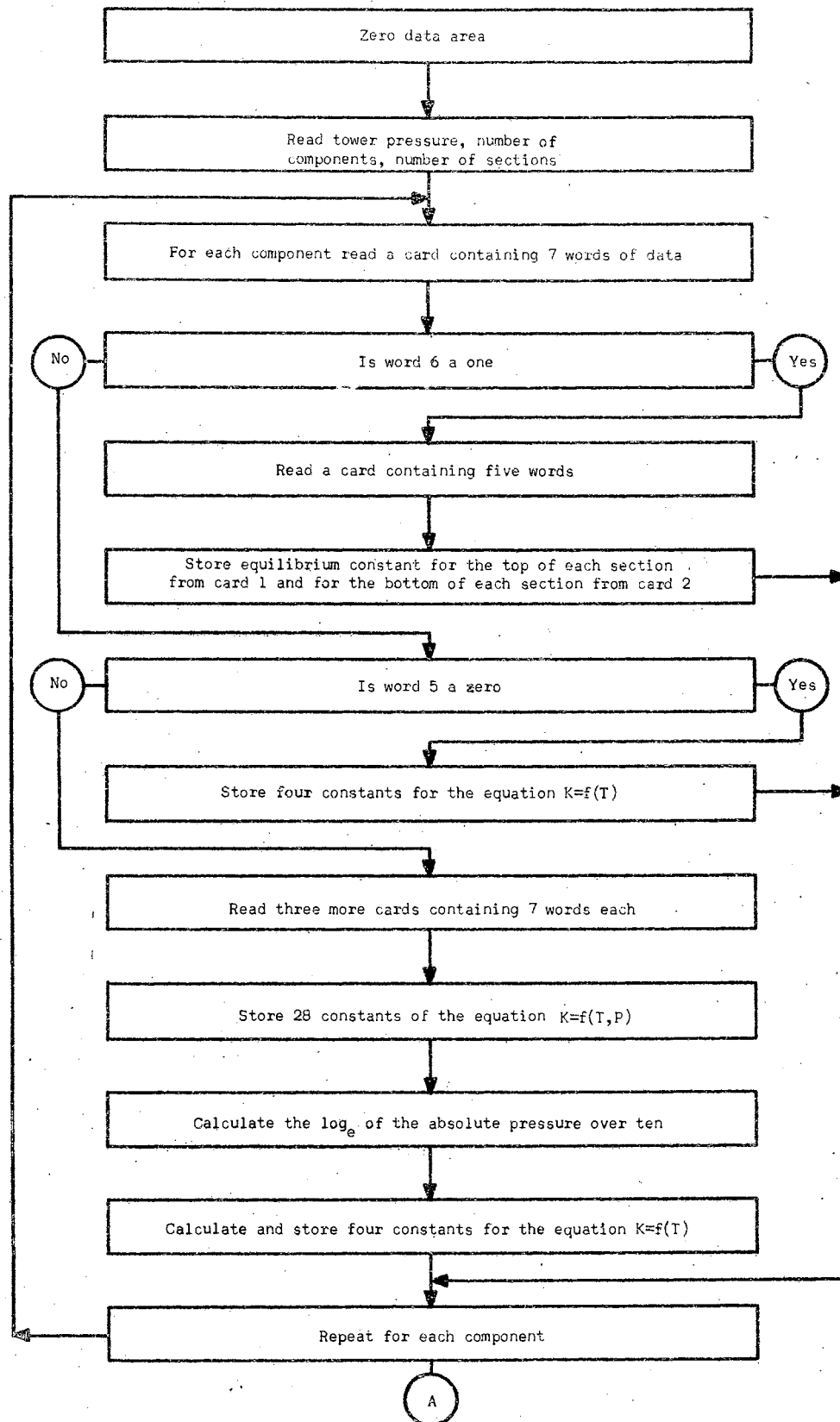
APPENDIX B
BLOCK FLOW DIAGRAMS
ABSORBER-STRIPPER PROGRAM

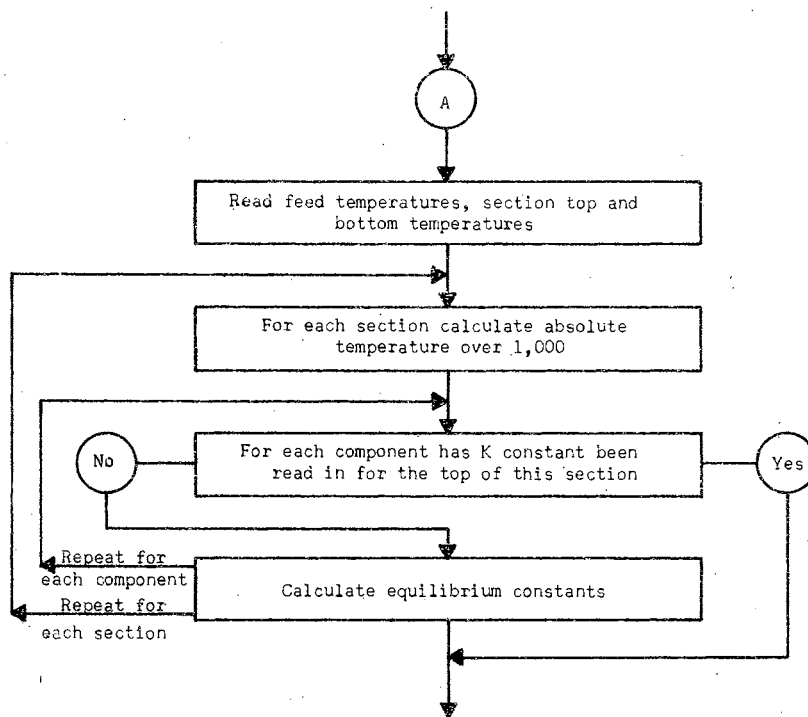




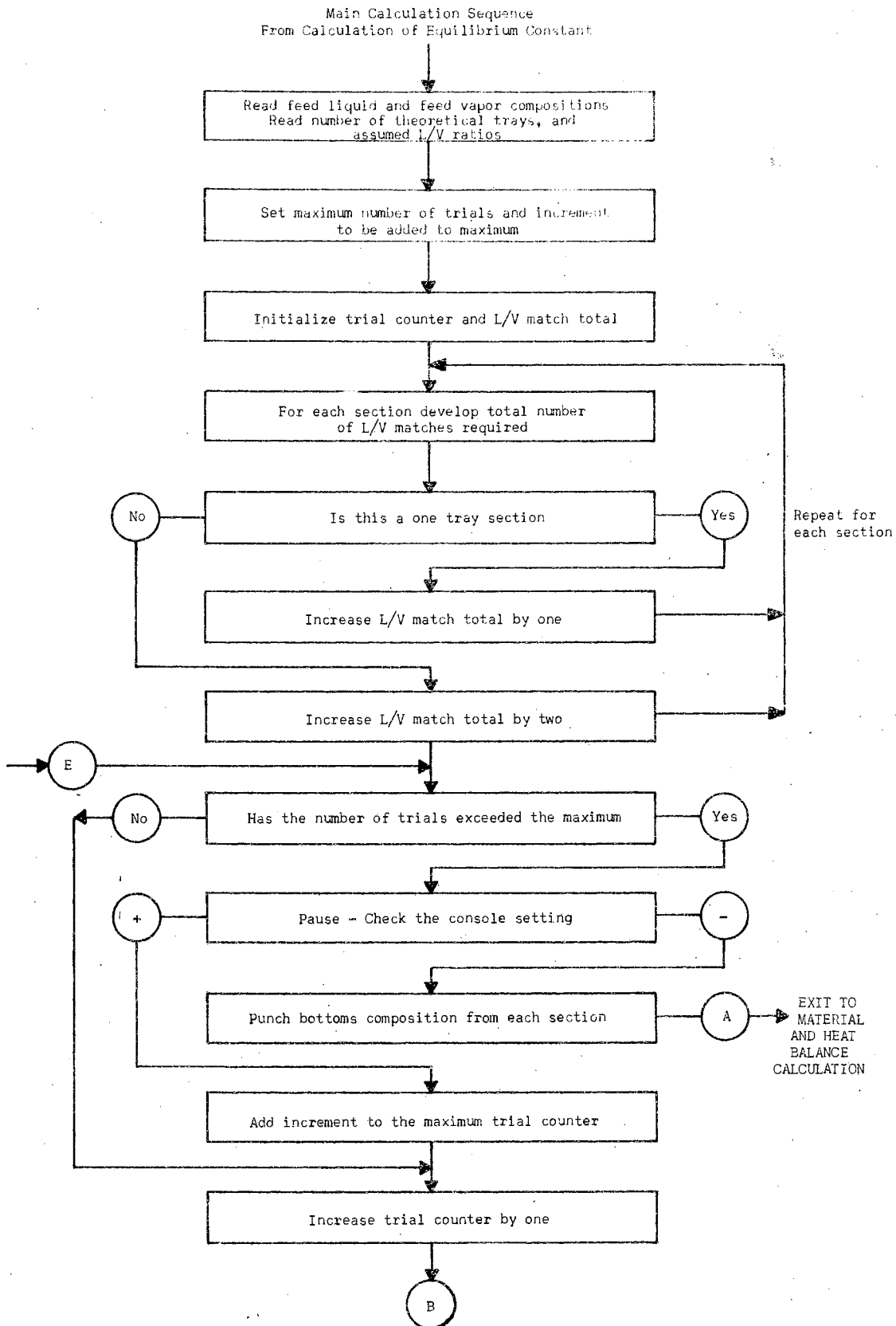


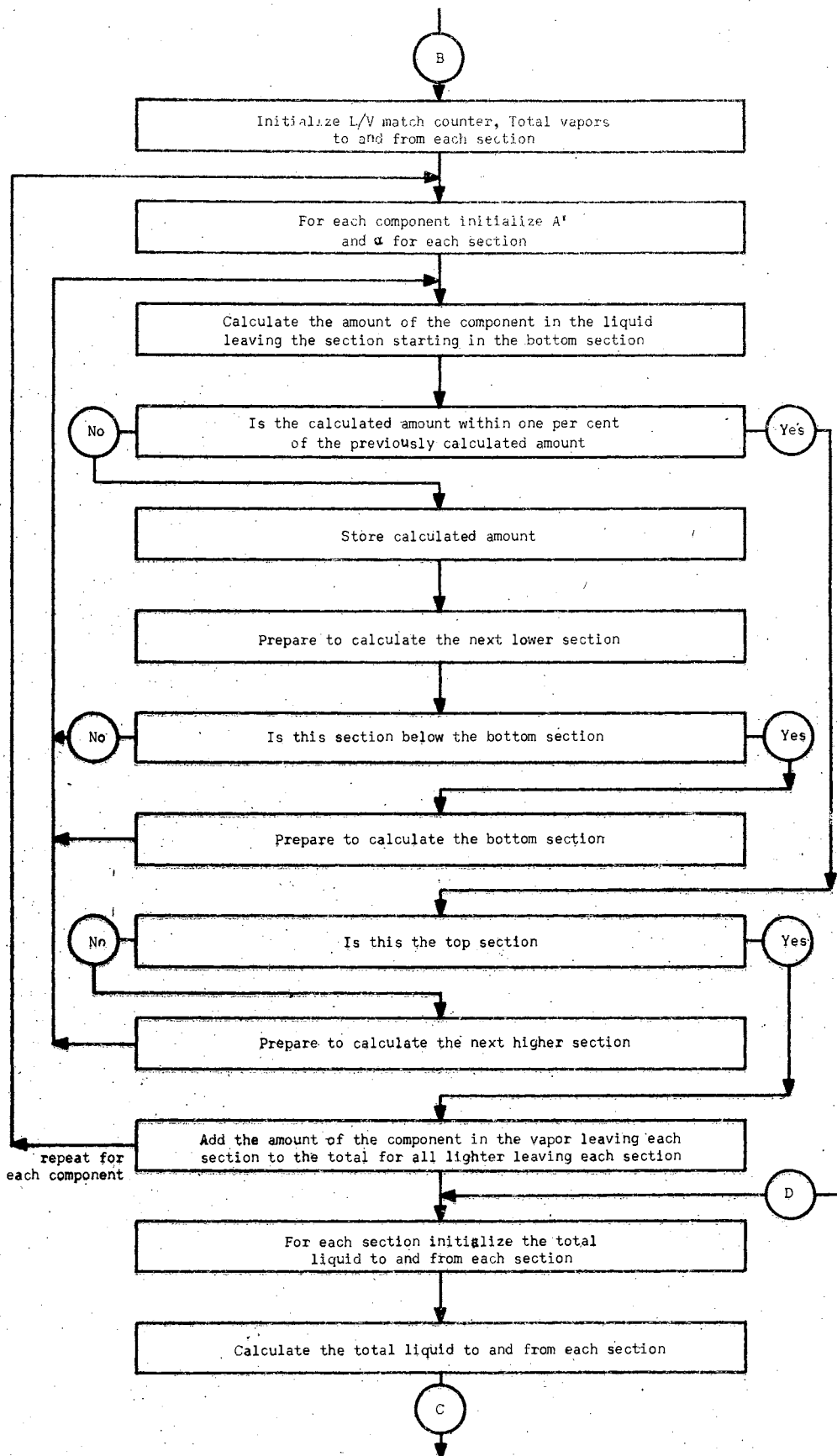
Evaluation of Equilibrium Constants

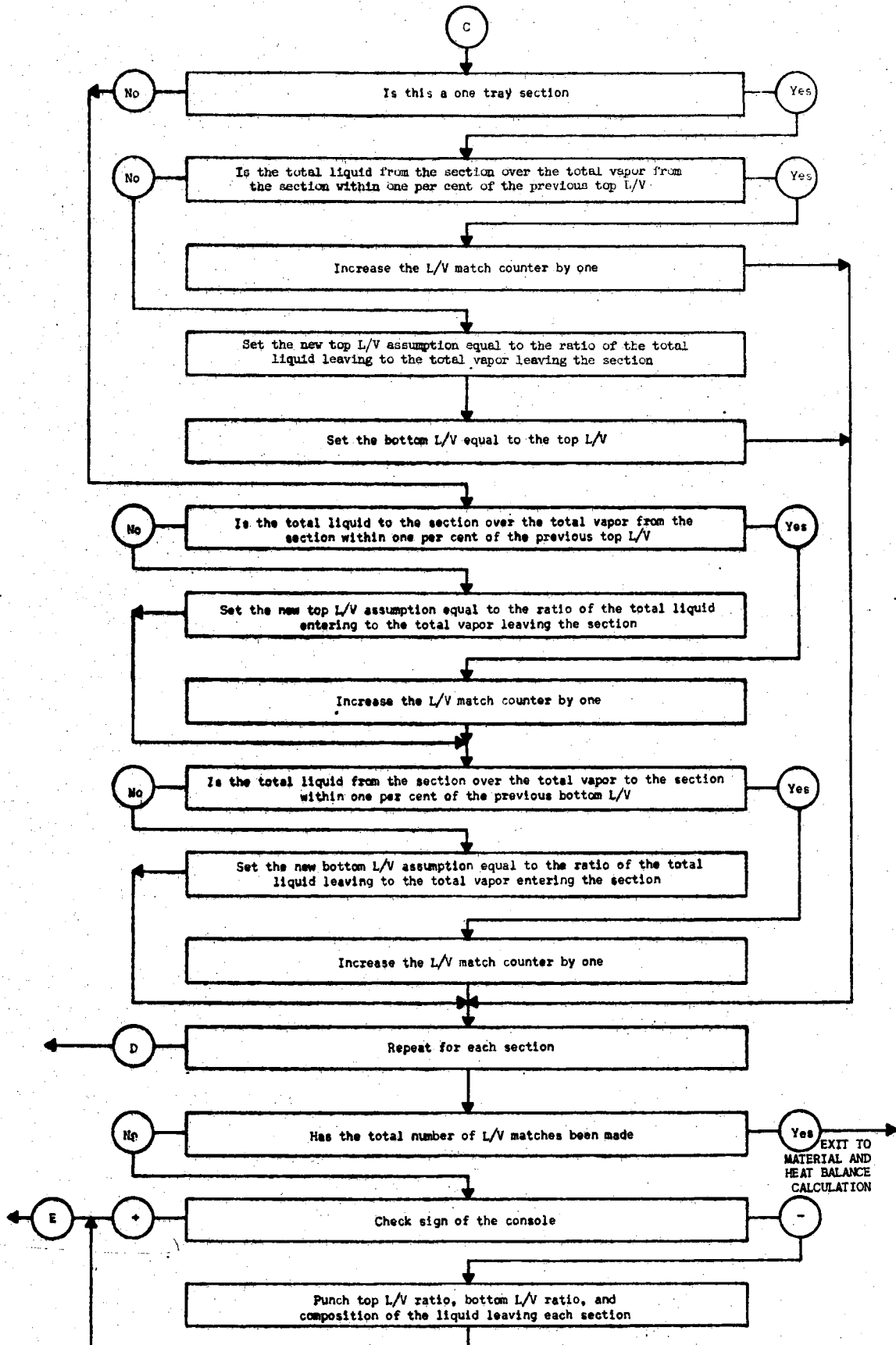




EXIT TO MAIN CALCULATION SEQUENCE

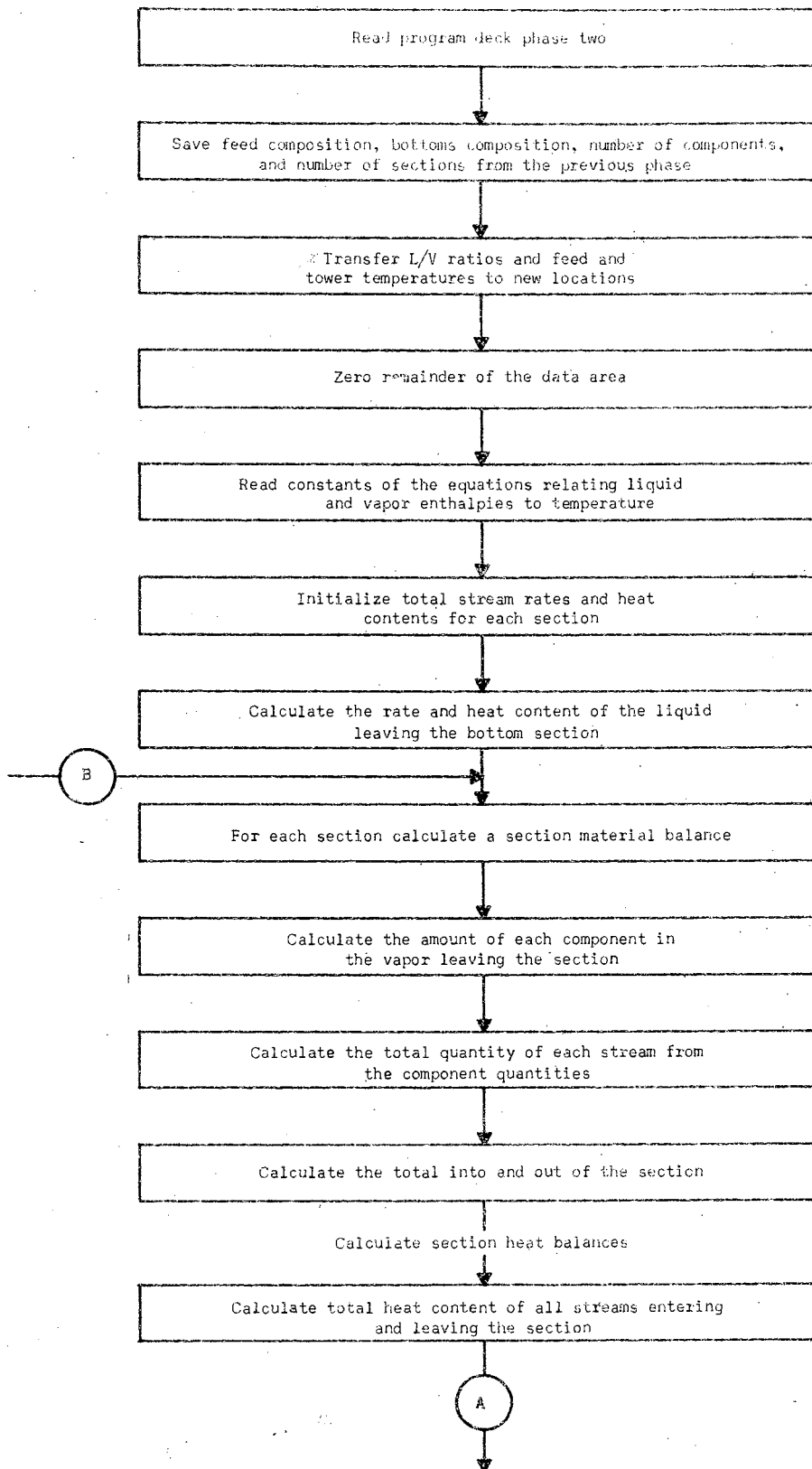


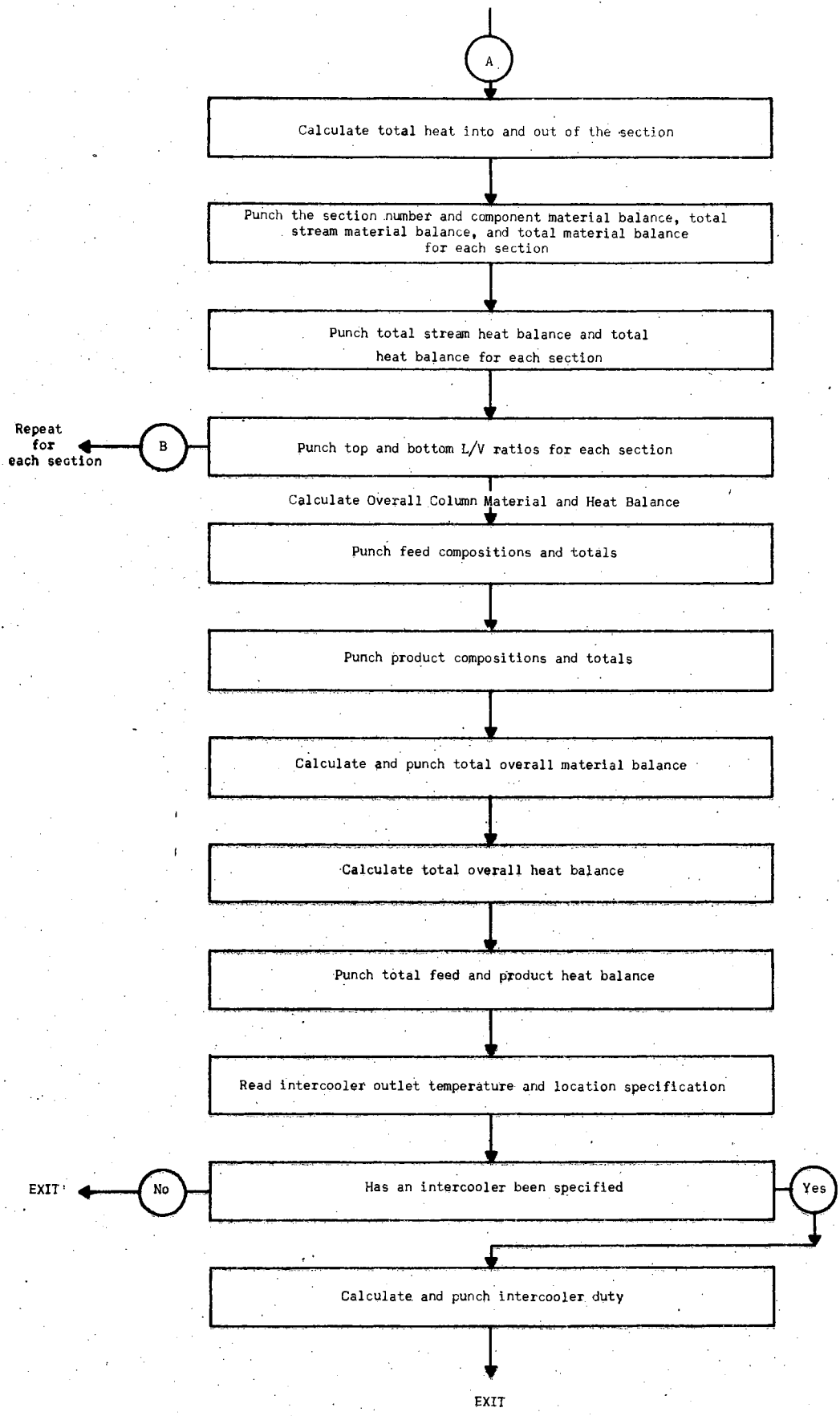


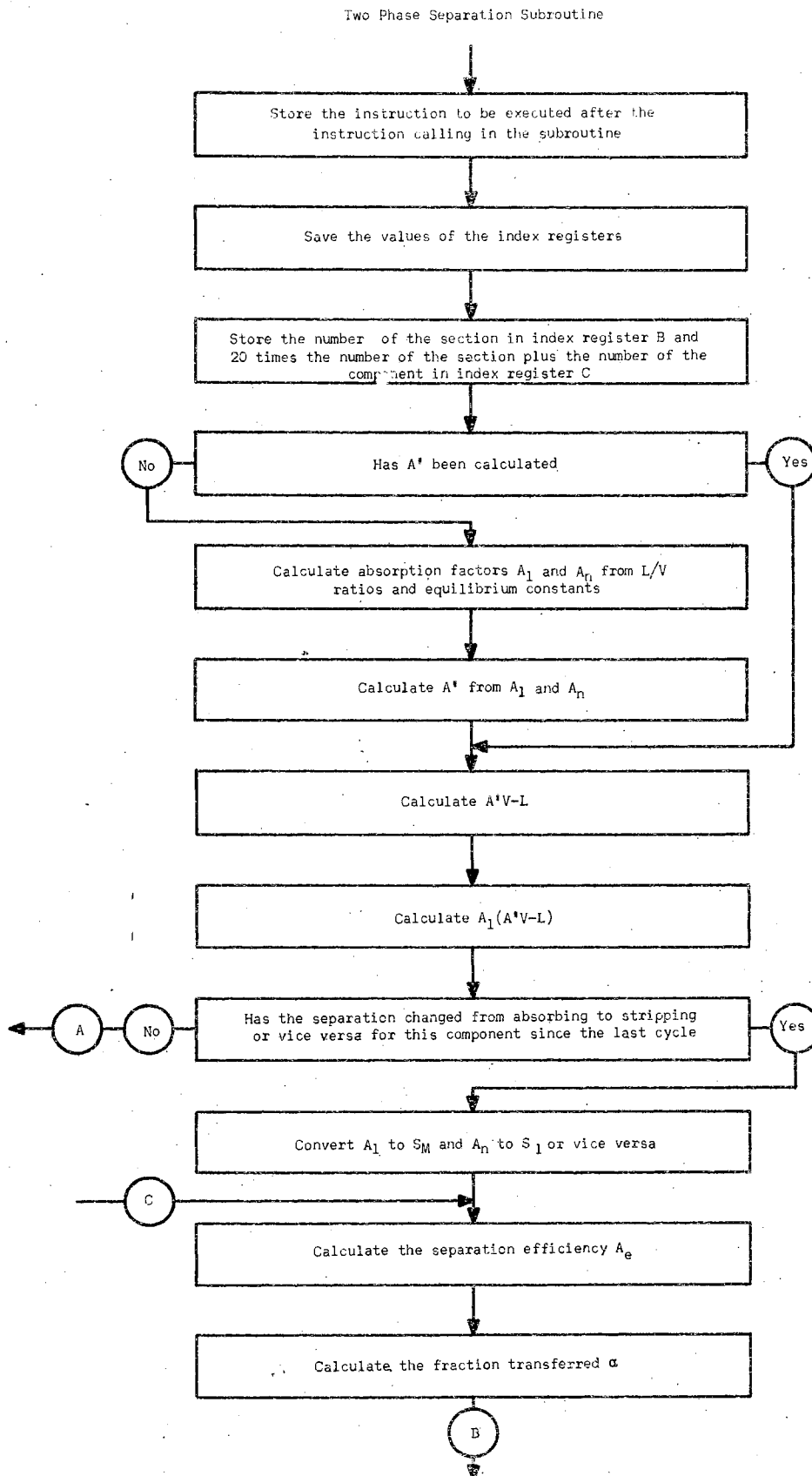


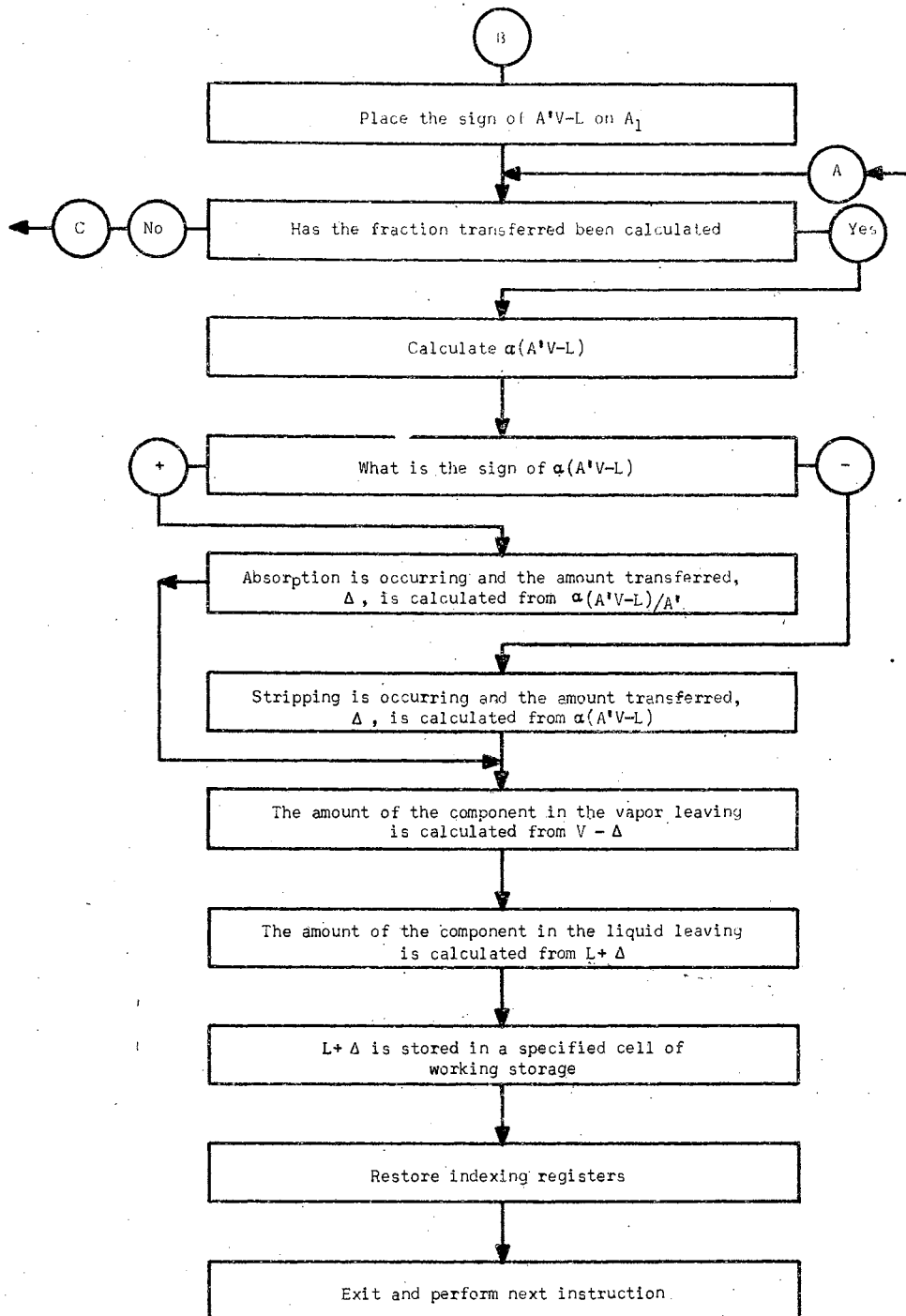
APPENDIX B

Material and Heat Balances









APPENDIX C

COMPUTER PROGRAM

The method of calculation described in the body of this report was programmed for an IBM 650 digital computer. This was done to permit the selection of a calculation method which could be used on any piece of equipment without limiting assumptions. Such a method would be impractical for hand calculation on a large problem. This Appendix provides the information necessary to run a problem on the computer. Input and output formats are illustrated, and program options and computer techniques are discussed. Instructions are given for assembling the program decks and for running the problem.

Because of space limitations, a two-phase operation was required for the 650 computer. Phase one has the equilibrium constant evaluation and main calculation sequence. Phase two has the material and heat balance calculations.

Input Data

All input data is supplied in machine floating point except the number of components, the number of sections, the number of the section above an intercooler, and the number of theoretical plates in each section. All input data cards have eight ten-digit words per card and a Y punch in column 73. Input data is listed in the order in which it is assembled.

1. Data card one - Words one through three are: (1) tower pressure (p.s.i.g.), (2) number of components, and (3) number of sections.

2. Cards for evaluation of the equilibrium constant - Each component is treated separately, going from lightest to heaviest. Three types of cards may be used for any component:
 - a. For option one, four cards are required for each component and each card has seven words. These cards may be purchased from the N.G.S.M.A., but they must be revised for this program. The identification word (word "one") must be shifted to word "eight" and all other words must be shifted to the left one position. One set of cards is provided at each convergence pressure for the saturated hydrocarbons from C_1 to C_{10} . The set nearest the calculated convergence pressure is ordinarily used.
 - b. One card is required for option 2 containing the four coefficients (in words "one" to "four") of the N.G.S.M.A. equation⁽¹¹⁾ relating the equilibrium constant to temperature. The remaining words on the card must be filled with zeros.
 - c. Two cards are required for option 3. Card one, word one, contains the equilibrium constant at the top of section one; word two at the top of section two, etc. Word six contains a floating point one. Words seven and eight are filled with zeros. Card two contains the equilibrium constants at the bottom of the sections in the same order specified for card one. Words six, seven, and eight contain zeros.
3. Temperatures - Words one through five represent sections one through five respectively. Card one contains section top

temperatures; card two section bottom temperatures; card three temperatures of the external liquid feeds to the section; and card four temperatures of the external vapor feed to the section. If the external feeds do not exist for any of these sections, zeros must be entered.

4. External liquid feed compositions - Words one through five represent external liquid feed to sections one through five respectively. Card one is for the lightest component; card two for the next lightest, etc. The amount of each component in the feed to each section must be supplied even if zero.
5. External vapor feed compositions - Same as 4.
6. Number of theoretical stages - Words one through five represent sections one through five respectively.
7. Assumed L/V ratios - Words one through five represent sections one through five respectively. Card one contains the ratios at the top of each section and card two the ratios at the bottom of each section.
8. Enthalpy equation constants - The program accepts, directly, the cards from the orthogonal polynomial curve fitting procedure used for this study. The three constants for each equation are listed one per card in word two. The zero order constant is on card one, second order constant on card two, etc. Word one must have ten punches. The liquid enthalpy constant cards for each component are stacked in order from the lightest to the heaviest component. Vapor enthalpy cards are then added in the same manner.

9. Intercooler data - One card is required. Word one is the number of the section above the intercooler and word two is the temperature of the stream leaving the intercooler.

Options

The primary program option is the choice of the way in which equilibrium constant data is supplied. The format of the input data is checked by the program to determine which branch should be taken to evaluate the equilibrium constant.

Two other options have been added to the main calculation sequence as an aid in following the progress of a calculation.

1. If the sign of the console is minus, a punchout will be obtained each time a check is made to determine whether all of the calculated L/V ratios are within one per cent of the assumed L/V ratios. The punchout contains the bottoms composition from each section and the current L/V ratios.
2. A counter is increased by one each time this check is made. A limit is set on this counter equal to ten times the number of sections. When the limit is equaled, PAUSE 1111 occurs. At this time, previous punchout should be examined to determine whether convergence can be expected in a reasonable period. The sign of the console is set positive if more trials are desired. The number of additional trials is equal to five times the number of sections. When the new limit is reached, PAUSE 1111 will occur again. If the console is set to minus, a punchout similar to that in option 1 will be obtained when the computer is restarted. The program will then transfer to the material and heat balance calculation. A restart is made after the PAUSE by pushing the program start key.

The limit has never been reached in any calculation to date.

Computer Techniques

The following techniques were used to obtain the optimum program for the calculation described in Chapter IV.

- (1) The set of equations (1, 2, 3, 4, 5, 10, 11, 12, 13, and 14) using absorption factors are used for stripping as well. To keep track of the direction of mass transfer the sign of A^*V-L is stored on the normally positive value A_1 . The product $A_1(A^*V-L)$ containing the sign of A^*V-L from the previous calculation pass (stored on A_1) and the sign of A^*V-L for the current pass can be used to indicate a change of direction of mass transfer. If the sign of the product is positive, no change of direction has occurred and the absorption factors can be reused as in the previous pass. If the sign is negative a change has occurred but equations 10 and 11 can be used if the reciprocal of the current absorption factor at the top of the section is formed and stored in the space occupied by the absorption factor at the bottom of the section. A similar operation is performed using the absorption factor at the bottom of the section. The amount of the component transferred may be calculated from equation 12 if the sign of (A^*V-L) indicates absorption. If it indicates stripping, Δ from equation 12 must be multiplied by A^* to account for the use of absorption factors instead of stripping factors.
- (2) The factors A_1 , A_N , and A^* are recalculated only when new L/V ratios are assumed. A_e and C_l are calculated only if they have not been calculated previously or if a change in the direction of transfer has occurred.

The values of A_1 , A_N , A^s , A_e , Q , and v_j are saved for each section until a balance has been made for one component in all sections. The amount of the component leaving the bottom of the section (l_j) is saved for each component in each section.

At this point, consideration must be given to the use of the calculation sequence in the over-all program. For purposes of computer programming, these equations would be most efficient if written as a subroutine. The subroutine would then be called in by the logic portion of the program whenever necessary. For a subroutine, the data for and results of the routine must be in locations known to the routine. This is accomplished by assigning specified regions to the data and results in the over-all program. Absolute computer addresses are then used in the subroutine. Therefore, the locations of these regions may not be altered without changing the subroutine.

It should also be noted that special treatment must be given to the top and bottom sections if the subroutine is to be used in the same way for all sections. Storage is provided for the liquid leaving six sections instead of five to give an internal liquid feed from the section above the top section. The storage for the internal liquid feed to the top section is set to zero when the drum is cleared and remains zero. A similar problem occurs in providing a zero value internal vapor feed to the bottom section from the section below. To conserve space, the same locations were used for both of these streams by assigning the region following the liquid product region to vapor products. Since sections are numbered from the bottom up and the computer doesn't recognize a zero subscript, vapor ($j = 0$) will have the same location as liquid ($j = 6$). This order must not be disturbed.

Output

The program output includes:

1. A component material balance around each section
2. Total stream rates for each section
3. An over-all material balance for each section
4. Total stream heat contents for each section
5. An over-all heat balance for each section
6. Final L/V ratios for each section
7. A component material balance for the piece of equipment
8. Total stream rates for the piece of equipment
9. Stream heat contents for the equipment
10. An over-all heat balance for the equipment
11. Intercooler and reboiler duties

The output of the computer is collated with alphabetical identification cards to form the final report. Parts of this report are shown on the following pages for a typical section and for the complete column.

Operation

A. Deck Assembly

Data cards are assembled in the order described in this appendix. Object deck I is assembled before item one of the data and object deck II is placed between items seven and eight.

B. Console Setting

- | | |
|------------------|---------------------|
| 1. Storage Entry | 70 1952.9999 + or - |
| 2. Programed | STOP |
| 3. Half Cycle | RUN |
| 4. Control | RUN |

	PROGRAM REGISTER
5. Display	
6. Overflow	SENSE
7. Error	STOP
C. 533 Panel	FORTRAN
D. Tabulator	
1. Board	ALPHA
2. Hammerlocks	STANDARD
E. Programed Stops	
01 llll ---- too many trials, adjust	

ABSORBER-STRIPPER PROGRAM

STREAM QUANTITIES-MOLES/HOUR
HEAT CONTENTS-B.T.U. PER HOUR
BOTH IN MACHINE FLOATING POINT

10. = 1000000052

1. = 1000000051

.1 = 100000005

WORD 1-SECTION NO.--FIXED POINT

2

MATERIAL BALANCE

EACH LINE IS FOR ONE COMPONENT
COMPONENTS ARE LISTED IN ORDER
LIGHT TO HEAVY

WORD 1 LIQUID FEED
WORD 2 VAPOR FEED
WORD 3 LIQUID FROM SEC. ABOVE
WORD 4 VAPOR FROM SEC. BELOW
WORD 5 LIQUID LEAVING SECTION
WORD 6 VAPOR LEAVING SECTION

4000000050	3407984050	9643763042	1000000043	7407984050
7000000050	8229610850			1522961151
2260000052	3513382352	7637309848	8546000048	5773291452
3900000051	9157413251	1728277951	2156180051	1262951152
4040000052	1087902153	8235900052	1104696153	1210796053
2420000052	4106239952	6893146052	1119887253	2220514052
1117000053	1699682453	2820199253	4853739853	7831418052
3190000052	2400824452	4505038352	9125524452	9703390051
3530000052	2637737552	4435045752	9839130552	7636530051
1043000053	5179724452	9557211052	2374770053	1419235052
1400000052	5082800052	2778965252	9007205252	2545600051
2640000052	3001811952	2068830252	7517845852	1927963051
1450000052	1734785852	1032310452	4124122652	9297360050
1290000052	1009534652	3759977051	2654032052	2150030050
1380000052	1300580552	2174969051	2891911352	6166100049
3100000051	4120391152	1699449051	4592468152	7867900049
7400000051	8084236452	1686167051	8984944052	7909100049
1600000052	3609596153	3603940051	3804395553	1240000050

TOTALS

4835000053	1071759754	6917448153	1915285554	3317191153
------------	------------	------------	------------	------------

WORD 4 TOTAL IN
WORD 6 TOTAL OUT

2247004554

2247004654

HEAT BALANCE

TOTAL STREAM HEAT CONTENTS

4136366057 1020468958 1250024058 2376527658 3735541357

WORD 4 TOTAL HEAT IN

WORD 6 TOTAL HEAT OUT

2684129558

2750081758

WORD 1 TOP L OVER V

WORD 2 BOTTOM L OVER V

4769000051 2814184051

OVERALL MATERIAL BALANCE
 EACH LINE IS FOR 1 COMPONENT
 COMPONENTS LISTED IN ORDER
 LIGHT TO HEAVY

FEED LIQUID
 WORDS 1 TO 5 REPRESENT
 SECTIONS 1 TO 5 RESPECTIVELY

4000000050		
7000000050		
2260000052		
3900000051		
4040000052		
2420000052		
1117000053		
3190000052	6875750051	
3530000052	3626467051	
1043000053	2168808051	
1400000052	4775699552	
2640000052	2439909052	
1450000052	1485162052	
1290000052	8840250051	
1380000052	1249422052	
3100000051	2868170052	1272000052
7400000051	4714800052	3392000052
1600000052	1960571053	1653600053

TOTALS

4835000053	3929000053	2120000053
------------	------------	------------

FEED VAPOR
 WORDS 1 TO 5 REPRESENT
 SECTIONS 1 TO 5 RESPECTIVELY

1230000052
3990000052
2989000053
1830000052
1313000053
2990000052
1208000053
1140000052
1670000052
3680000052
1700000051
4000000051
1700000051
1000000051
4000000050

TOTALS

7251000053

PRODUCTS

WORD 1 RICH OIL
WORD 3 TAIL GAS

3562370041	1270000052
	4060000052
9086902047	3214990953
4279021050	2177209852
2811061052	1435893957
4305726052	1104274152
2033540653	2914594452
4620486152	3970895951
5404084852	1585622451
1419048953	1363913751
6228240052	1174595051
5449015652	3089339050
3091812252	1334984050
2278034352	4009288049-
2674414452	4992428049-
4422523252	2764680050
8816327352	3047270050
3768356153	5814900050

TOTALS

1223540654 5899594053

WORD 1 TOTAL IN
WORD 3 TOTAL OUT

1813500054 1813500054

OVERALL HEAT BALANCE
DOES NOT INCLUDE HEAT ADDED
IN REBOILER OR HEAT REMOVED
IN INTERCOOLER
WORD 2 TOTAL HEAT IN
WORD 4 HEAT OUT IN RICH OIL
WORD 5 HEAT OUT IN TAIL GAS
WORD 7 TOTAL HEAT OUT

1519034558

2017338858

4146162857

2431955158

INTERCOOLER DUTY
MUST BE SUBTRACTED FROM THE
HEAT CONTENT OF THE LIQUID
PRODUCT FROM THE SECTION
ABOVE THE INTERCOOLER TO MAKE
A BALANCE ON THE SECTION
BELOW THE INTERCOOLER

3027528257

APPENDIX D

FORTRAN PROGRAM STATEMENTS

The following pages have the FORTRAN statements for each phase of the program and for the separation subroutine. The subroutine instructions generated by the 650 FORTRAN compiler from this list must be scrubbed to prepare the optimum program. Every effort should be made to reduce the number of instructions in the subroutine since it is executed many times during the calculation.

If instructions for phases one and two are compiled from these lists without effective scrubbing in the SOAP phase, neither will fit on the 2,000 word memory drum. Phases one and two are linked by making the following changes after assembly.

1. Change the Pause 4 in phase one to 0000008000
2. Remove the FORTRAN zeroing routine from phase two
3. Set the locations of N@C and N@S in phases one and two equal
4. Write a routine to move T@PLV(J), BTMLV(J), and TEMP(I, J) from locations 0636-0640, 0641-0645, and 0671-0690 respectively in phase one to locations 0721-0750 in phase two.
5. Write a routine to zero the remainder of the data area in phase two (Locations 0750-0812). Items 3, 4, 5 must be executed before the first read statement in phase two.

6. The FORTRAN statement list shown was compiled on a new system to be released by IBM. It was developed by Dr. John Janicek of Cities Service Research Corporation, Tulsa, Oklahoma. The input-output formats are different from normal FORTRAN, and no sequential card number is generated to be punched on output cards. Such a number must be generated by the program to permit the collating of alphabetical identifications. The new system contains an automatic scrubbing phase. A new 533 panel is also required for the new system.
7. Pause statements before each punch sequence may be changed to transfers to bypass punching used for checkout.

```

        DIMENSION EKT(20,5),EKB(20,5),
1 FEEDL(20,5),FEEDV(20,5),BTM(20
2 ,6),VAPOR(5),APRIM(5),FRACT(5)
3 ,TOPLV(5),BTMLV(5),A1(5),AN(5)
        DIMENSION NOT(5),SUMTV(5),SUMB
1 V(5),TEMP(4,5),X(4,7),B(4,7),A
2 (20,4)
K0000  CALCULATE EQUILIBRIUM CONSTANT
        DUMMY=RCD8F(PRESS,NOC,NOS)
        DO 8 I=1,NOC
        DUMMY=RCD8F(DUMMY)
        DO 17 L=1,7
        X(1,L)=RLIST(L)
17  CONTINUE
        IF(X(1,6)-1.0)18,19,18
18  IF(X(1,5))1,6,1
19  DUMMY=RCD8F(DUMMY)
        DO 20 L=1,5
        X(2,L)=RLIST(L)
        EKT(I,L)=X(1,L)
        EKB(I,L)=X(2,L)
20  CONTINUE
        GO TO 8
1  DO 2 K=2,4
        DUMMY=RCD8F(DUMMY)
        DO 2 L=1,7
        X(K,L)=RLIST(L)
2  CONTINUE

```

```
DO 3 K=1,4
DO 3 L=1,7
B(K,L)=X(K,L)
3 CONTINUE
PRESA=PRESS+14.7
PTERM=(LOGEF(PRESA))/10.0
DO 4 K=1,4
A(I,K)=0.0
4 CONTINUE
DO 5 K=1,4
DO 5L=1,7
IF(L-1) 16,15,16
15 A(I,K) = B(K,1)
GO TO 5
16 FLL=L-1
A(I,K)=A(I,K)+(B(K,L))*(PTERM**
1 FLL))
5 CONTINUE
GO TO 8
6 DO 7 K=1,4
A(I,K)=X(I,K)
7 CONTINUE
8 CONTINUE
DO 9 I=1,4
DUMMY=RCD8F(DUMMY)
DO 9 J=1,NOS
TEMP(I,J)=RLIST(J)
9 CONTINUE
```

```

DO 10 J=1,NOS
TEMAT=(TEMP(1,J)+460.0)/1000.0
TEMAB=(TEMP(2,J)+460.0)/1000.0
DO 10 I=1,NOC
IF(EKT(I,J)) 21,22,21
21 GO TO 10
22 SUMAT=0.0
SUMAB=0.0
DO 11 K=1,4
IF(K-1) 13,14,13
14 SUMAT = A(I,1)
SUMAB = A(I,1)
GO TO 11
13 FLK= K-1
SUMAT=SUMAT+(A(I,K)*(TEMAT **
1 FLK))
SUMAB=SUMAB+(A(I,K)*(TEMAB **
1 FLK))
11 CONTINUE
EKT(I,J)=(EXPEF(SUMAT/TEMAT))/
1 PRESA
EKB(I,J)=(EXPEF(SUMAB/TEMAB))/
1 PRESA
10 CONTINUE
PAUSE 1
DO 12 I=1,NOC
DO 23 J=1,NOS
PLIST(J)=EKT(I,J)

```

```
23 CONTINUE
   DUMMY=PCH8F(DUMMY)
12 CONTINUE
   DO 24 I=1,NOC
   DO 25 J=1,NOS
   PLIST(J)=EKB(I,J)
25 CONTINUE
   DUMMY=PCH8F(DUMMY)
24 CONTINUE
K0000 CALCULATE BOTTOM COMPOSITIONS
   DO 26 I=1,NOC
   DUMMY=RCD8F(DUMMY)
   DO 26 J=1,NOS
   FEEDL(I,J)=RLIST(J)
26 CONTINUE
   DO 27 I=1,NOC
   DUMMY=RCD8F(DUMMY)
   DO 27 J=1,NOS
   FEEDV(I,J)=RLIST(J)
27 CONTINUE
   DUMMY=RCD8F(DUMMY)
   DO 28 J=1,NOS
   NOT(J)=LISTR(J)
28 CONTINUE
   DUMMY=RCD8F(DUMMY)
   DO 29 J=1,NOS
   TOPLV(J)=RLIST(J)
29 CONTINUE
```

```
DUMMY=RCD8F(DUMMY)
DO 30 J=1,NOS
BTMLV(J)=RLIST(J)
30 CONTINUE
MAX=10*NOS
INDEX=0
MORE=5*NOS
LIMIT=0
DO 31 J=1,NOS
IF(NOT(J)-1)32,33,34
33 LIMIT=LIMIT+1
GO TO 31
34 LIMIT=LIMIT+2
31 CONTINUE
35 IF(INDEX-MAX)36,37,37
37 PAUSE 1111
IF(CONSF(1.0))38,32,39
39 MAX=MAX+MORE
36 INDEX=INDEX+1
MATCH=0
DO 40 J=1,NOS
SUMTV(J)=0.0
SUMBV(J)=0.0
40 CONTINUE
DO 41 I=1,NOC
DO 42 J=1,NOS
APRIM(J)=0.0
FRACT(J)=0.0
```

```
42 CONTINUE
    J=1
43 CALC=DISTF(I,J,NOT(J))
    IF(ABSF(CALC-BTM(I,J))-0.01*
      1 BTM(I,J))45,45,44
44 BTM(I,J)=CALC
    J=J-1
    IF(J)32,46,43
46 J=1
    GO TO 43
45 BTM(I,J)=CALC
    IF(J-NOS)47,48,32
47 J=J+1
    GO TO 43
48 DO 49 J=1,NOS
    SUMTV(J)=SUMTV(J)+VAPOR(J)
    SUMBV(J)=SUMBV(J)+VAPOR(J-1)+
      1 FEEDV(I,J)
49 CONTINUE
41 CONTINUE
    DO 50 J=1,NOS
    SUMTL=0.0
    SUMBL=0.0
    DO 51 I=1,NOC
    SUMTL=SUMTL+BTM(I,J+1)+FEEDL
      1 (I,J)
    SUMBL=SUMBL+BTM(I,J)
51 CONTINUE
```

```
IF (NOT(J)-1) 32, 52, 53
52 IF (ABS(F(TOPLV(J)-(SUMBL/SUMTV
521 (J)))-0.01*TOPLV(J)) 54, 54, 55
54 MATCH=MATCH+1
GO TO 50
55 TOPLV(J)=SUMBL/SUMTV(J)
BTMLV(J)=TOPLV(J)
GO TO 50
53 IF (ABS(F(TOPLV(J)-(SUMTL/SUMTV
531 (J)))-0.01*TOPLV(J)) 57, 57, 56
56 TOPLV(J)=SUMTL/SUMTV(J)
GO TO 58
57 MATCH=MATCH+1
58 IF (ABS(F(BTMLV(J)-(SUMBL/SUMBV
581 (J)))-0.01*BTMLV(J)) 60, 60, 59
59 BTMLV(J)=SUMBL/SUMBV(J)
GO TO 50
60 MATCH=MATCH+1
50 CONTINUE
IF (MATCH-LIMIT) 61, 38, 32
38 PAUSE 3
DO 62 I=1, NOC
DO 63 J=1, NOS
PLIST(J)=BTM(I, J)
63 CONTINUE
DUMMY=PCH8F(DUMMY)
62 CONTINUE
PAUSE 4
```



```
61 IF(CONSF(1,0))1061,32,35
1061 DO 2061 J=1,NOS
      PLIST(J)=TOPLV(J)
      DUMMY=PCH8F(DUMMY)
2061 CONTINUE
      DO 65 J=1,NOS
      PLIST(J)=BTMLV(J)
      DUMMY=PCH8F(DUMMY)
65 CONTINUE
      DO 66 I=1,NOC
      DO 67 J=1,NOS
      PLIST(J)=BTM(I,J)
67 CONTINUE
      DUMMY=PCH8F(DUMMY)
66 CONTINUE
      GO TO 35
32 STOP
END
```

PHASE II

```

        DIMENSION SPACE(200),FEEDL(20,
1  5),FEEDV(20,5),BTM(20,6),VAP(
2  20,5),TOPLV(5),BTMLV(5),TEMP(4
3  ,5),TLFED(5),TVFED(5),TBTMS(6)
        DIMENSION TVAP(5),CLIQH(3,20),
1  CVAPH(3,20),HLFED(5),HVFED(5),
2  HBTMS(6),HVAP(5)
        DO 15 I=1,NOC
            DUMMY=RCD8F(DUMMY,CLIQH(1,I))
            DUMMY=RCD8F(DUMMY,CLIQH(2,I))
            DUMMY=RCD8F(DUMMY,CLIQH(3,I))
15     CONTINUE
        DO 19 I=1,NOC
            DUMMY=RCD8F(DUMMY,CVAPH(1,I))
            DUMMY=RCD8F(DUMMY,CVAPH(2,I))
            DUMMY=RCD8F(DUMMY,CVAPH(3,I))
19     CONTINUE
        DO 28 J=1,NOS
            TLFED(J)=0.0
            TVFED(J)=0.0
            TBTMS(J)=0.0
            TVAP(J)=0.0
            HLFED(J)=0.0
            HVFED(J)=0.0
            HBTMS(J)=0.0
            HVAP(J)=0.0
28     CONTINUE
        DO 3028 I=1,NOC

```

```

      TBTMS(1)=TBTMS(1)+BTM(I,1)
      HBTMS(1)=HBTMS(1)+(BTM(I,1)*
1  (CLIQH(1,I)+(CLIQH(2,I)*TEMP(2
2  ,1)))+(CLIQH(3,I)*TEMP(2,1)*TEM
3  P(2,1))))
3028  CONTINUE
      NUMBR =0
      DO 51 J=1,NOS
K0000  MATERIAL BALANCE
      DO 35 I=1,NOC
      VAP(I,J)=FEEDL(I,J)+FEEDV(I,J)
1  +BTM(I,J+1)+VAP(I,J-1)-BTM(I,J
2  )
      TLFED(J)=TLFED(J)+FEEDL(I,J)
      TVFED(J)=TVFED(J)+FEEDV(I,J)
      TBTMS(J+1)=TBTMS(J+1)+BTM(I,J
1  +1)
      TVAP(J) =TVAP(J)+VAP(I,J)
35  CONTINUE
      TOTIN =TLFED(J)+TVFED(J)+TBTMS
1  (J+1)+TVAP(J-1)
      TOTOT =TBTMS(J)+TVAP(J)
K0000  HEAT BALANCE
      DO 42 I=1,NOC
      HLFED(J)=HLFED(J)+(FEEDL(I,J)*
1  (CLIQH(1,I)+(CLIQH(2,I)*TEMP(3
2  ,J)))+(CLIQH(3,I)*TEMP(3,J)*TEM
3  P(3,J))))

```

```

      HVFED(J)=HVFED(J)+(FEEDV(I,J)*
1 (CVAPH(1,I)+(CVAPH(2,I)*TEMP(4
2 ,J)))+(CVAPH(3,I)*TEMP(4,J)*TEM
3 P(4,J)))

      HBTMS(J+1)=HBTMS(J+1)+(BTM(I,
1 J+1)*(CLIQH(1,I)+(CLIQH(2,I)*
2 TEMP(2,J+1)))+(CLIQH(3,I)*TEMP
3 (2,J+1)*TEMP(2,J+1)))

      HVAP(J)=HVAP(J)+(VAP(I,J)*(CVA
1 PH(1,I)+(CVAPH(2,I)*TEMP(1,J))
2 +(CVAPH(3,I)*TEMP(1,J)*TEMP(1,
3 J)))

42  CONTINUE

      HETIN=HLFED(J)+HVFED(J)+HBTMS(
1 J+1)+HVAP(J-1)

      HETOT=HBTMS(J)+HVAP(J)

      K=J+1

      M=J-1

      DUMMY=PCH8F(J,DUMMY,DUMMY,DUMM
1 Y,DUMMY,DUMMY,DUMMY,NUMBR)

      NUMBR =NUMBR +1

      DO 3 I=1,NOC

          IF(J-1)4045,2045,4045

2045  X=0.0

          GO TO 46

4045  X=VAP(I,M)

      46  DUMMY=PCH8F(FEEDL(I,J),FEEDV(I
461 ,J),BTM(I,K),X,BTM(I,J),VAP(I,

```

```
462 J),DUMMY,NUMBR)
      NUMBR =NUMBR +1
3 CONTINUE
      DO 7 I=NOC,20
          DUMMY=PCH8F (DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
          NUMBR =NUMBR +1
7 CONTINUE
      IF (J-1)5046,3046,5046
3046 Y=0.0
      GO TO 47
5046 Y=TVAP(M)
47 DUMMY=PCH8F (TLFED(J),TVFED(J),
471 TBTMS(K),Y,TBTMS(J),TVAP(J),DU
472 MMY,NUMBR)
      NUMBR =NUMBR +1
      DUMMY=PCH8F (DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
      NUMBR=NUMBR+1
      DUMMY=PCH8F (DUMMY,DUMMY,DUMMY,
1 TOTIN,DUMMY,TOTOT,DUMMY,NUMBR)
      NUMBR=NUMBR+1
      DUMMY=PCH8F (DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
      NUMBR=NUMBR+1
      IF (J-1)5048,3048,5048
3048 Z=0.0
      GO TO 49
```

```

5048   Z=HVAP(M)
      49   DUMMY=PCH8F(HLFED(J),HVFED(J),
491   HBTMS(K),Z,HBTMS(J),HVAP(J),DU
492   MMY,NUMBR)
      NUMBR=NUMBR+1
      DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1   DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
      NUMBR=NUMBR+1
      DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1   HETIN,DUMMY,HETOT,DUMMY,NUMBR)
      NUMBR=NUMBR+1
      DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1   DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
      NUMBR=NUMBER+1
      DUMMY=PCH8F(TOPLV(J),BTMLV(J),
1   DUMMY,DUMMY,DUMMY,DUMMY,DUMMY,
2   NUMBR)
      NUMBR=NUMBR+1
      DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1   DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
      NUMBR=NUMBR+1
51   CONTINUE
K0000 OVERALL MATERIAL BALANCE
      DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1   DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
      NUMBR=NUMBR+1
      NUMBR=160
      DO 53 I=1,NOC

```

```
DO 1053 J=1,NOS
  PLIST(J)=FEEDL(I,J)
1053 CONTINUE
  DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
  NUMBR=NUMBR+1
53 CONTINUE
  DO 9 I=NOC,20
  DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
  NUMBR=NUMBR+1
9 CONTINUE
  DO 54 J=1,NOS
  PLIST(J)=TLFED(J)
54 CONTINUE
  DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
  NUMBR=NUMBR+1
  DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
  NUMBR=NUMBR+1
  DO 56 I=1,NOC
  DO 1056 J=1,NOS
  PLIST(J)=FEEDV(I,J)
1056 CONTINUE
  DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
  NUMBR=NUMBR+1
```

```

56 CONTINUE
   DO 11 I=NOC,20
      DUMMY=PCH8F ( DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR )
      NUMBR=NUMBR+1
11 CONTINUE
   DO 57 J=1,NOS
      PLIST(J)=TVFED(J)
57 CONTINUE
      DUMMY=PCH8F ( DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR )
      NUMBR=NUMBR+1
      DUMMY=PCH8F ( DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR )
      NUMBR=NUMBR+1
      DO 59 I=1,NOC
         DUMMY=PCH8F ( BTM(1,I),DUMMY, VA
1 P ( I,NOS ),DUMMY,DUMMY,DUMMY,DUM
2 MY,NUMBR )
         NUMBR=NUMBR+1
59 CONTINUE
      DO 13 I=NOC,20
         DUMMY=PCH8F ( DUMMY,DUMMY,DUMMY,
         DUMMY,DUMMY,DUMMY,DUMMY,NUMBR )
         NUMBR=NUMBR+1
13 CONTINUE
      DUMMY=PCH8F ( TBTMS(1),DUMMY,TVA
1 P ( NOS ),DUMMY,DUMMY,DUMMY,DUMMY

```



```

2 ,NUMBR)
  NUMBR=NUMBR+1
  DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
  NUMBR=NUMBR+1
  TIN=0.0
  DO 62 J=1,NOS
    TIN=TIN+TLFED(J)+TVFED(J)
62  CONTINUE
  TOUT=TBTMS(1)+TVAP(NOS)
  DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
  NUMBR=NUMBR+1
  DUMMY=PCH8F(TIN,DUMMY,TOUT,DUM
1 MMY,DUMMY,DUMMY,DUMMY,NUMBR)
  NUMBR=NUMBR+1
  THIN=0.0
  DO 66 J=1,NOS
    THIN=THIN+HLFED(J)+HVFED(J)
66  CONTINUE
  THOUT=HBTMS(1)+HVAP(NOS)
  DUMMY=PCH8F(DUMMY,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
  NUMBR=NUMBR+1
  DUMMY=PCH8F(DUMMY,THIN,DUMMY,
1 HBTMS(1),HVAP(NOS),DUMMY,THOUT
2 ,NUMBR)
  NUMBR=NUMBR+1

```

```
DUMMY=RCD8F(J,TEMP1)
HINCL=0.0
IF(TEMP1)71,75,71
71 DO 72 I=1,NOC
    HINCL=HINCL+(BTM(I,J)*(CLIQH(1
1 ,I)+(CLIQH(2,I)*TEMP1)+(CLIQH(
2 3,I)*TEMP1*TEMP1))
72 CONTINUE
    DUTYI=HBTMS(J)-HINCL
    DUMMY=PCH8F(DUTYI,DUMMY,DUMMY,
1 DUMMY,DUMMY,DUMMY,DUMMY,NUMBR)
75 END
```

TWO PHASE SEPARATION SUBROUTINE

```

DISTF
  IF(APRIME(J))1,2,1
2  A1(J)=TOPLV(J)/EKT(J)
  AN(J)=BTMLV(J)/EKB(J)
  APRIM(J)=AN(J)*((A1(J)+1.0)/(A
1  N(J)+1.0))
1  WS1=(APRIM(J)*(FEEDV(I,J)+VAP(
11  J-1)))-(BTM(J+1,I)+FEEDL(I,J))
  WS2=WS1*A1(J)
  IF(WS2)3,4,4
3  WS4=ABSF(A1(J))
  A1(J)=1./AN(J)
  AN(J)=1./WS4
5  WS3=SQRTF((AN(J)*(A1(J)+1.))+.
51  25)-.5
  FRACT(J)=((WS3**((NOT(J)+1.))-W
1  S3)/((WS3**((NOT(J)+1.))-1.))
  A1(J)=ABSF(A1(J))
  IF(WS1)6,4,4
6  A1(J)=-A1(J)
4  IF(FRACT(J))7,5,7
7  WS5=FRACT(J)*WS1
  IF(WS5)9,8,8
8  WS5=WS5/APRIM(J)
9  VAP(J)=VAP(J-1)+FEEDV(I,J)-WS5
  CALC=BTM(I,J+1)+FEEDL(I,J)+WS5

```

VITA

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