

CONSTRUCTION AND PERFORMANCE TESTING  
OF A UNIFORM HEAT FLUX TWO-PHASE GAS-  
LIQUID EXPERIMENTAL SETUP  
USING A HORIZONTAL CIRCULAR TUBE

By

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Seoul, Korea

1997

Submitted to the Faculty of the  
Graduate College of the  
Oklahoma State University  
in partial fulfillment of  
the requirements for  
the Degree of  
MASTER OF SCIENCE  
May, 2000

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## ACKNOWLEDGEMENTS

I would like to express my sincere appreciation to my advisers, Dr. Ronald L. Dougherty and Dr. Afshin J. Ghajar, for their incredible support throughout this research. I would like to thank Mr. Dongwoo Kim for his support throughout design and construction of the experimental setup for this research. I would also like to thank my committee member, Dr. David G. Lilley. I wish to thank Mr. James Davis for his technical support during the construction of the experimental setup.

I would like to express my sincere gratitude to my wife, Mrs. Kimiko Horikawa for her support, understanding, and sacrifices throughout this whole process. I deeply appreciate the encouragement and financial support given by my parents, Mr. Eung-young Kim and Mrs. Jae-rim Han. I once again thank Dr. Ronald L. Dougherty and Dr. Afshin J. Ghajar for their support and understanding throughout my M.S. program.

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## NOMENCLATURE

$A$	cross-sectional area, ft <sup>2</sup> or m <sup>2</sup>
$A_m$	eigenvalue, dimensionless; see Table 5.2
$\tilde{A}_G$	gas flow cross-sectional area, dimensionless ( = 0.25[cos <sup>-1</sup> (2 $\tilde{H}_L$ - 1) - (2 $\tilde{H}_L$ - 1) $\sqrt{1 - (2\tilde{H}_L - 1)^2}$ ] )
$\tilde{A}_L$	liquid flow cross-sectional area, dimensionless ( = 0.25[ $\pi - \cos^{-1}(2\tilde{H}_L - 1) + (2\tilde{H}_L - 1)\sqrt{1 - (2\tilde{H}_L - 1)^2}$ ] )
$B$	dispersed bubble flow dimensionless parameter; see Eq. (5-27)
$C_p, C_{pL}, c$	specific heat at constant pressure, Btu/(lb <sub>m</sub> -°F) or J/kg-K
$c_f$	local friction coefficient, dimensionless
$\bar{c}_{f,app}$	apparent mean friction coefficient, dimensionless; see Eq. (5-3)
$c_g$	air percentage, %
$D_i, d$	inside diameter of a circular tube, ft or m
$D_o$	outside diameter of a circular tube, ft or m
DP	pressure difference, in H <sub>2</sub> O
$\tilde{D}_L$	liquid flow hydraulic diameter in two-phase flow, dimensionless ( = 4 $\tilde{A}_L / (\pi - \cos^{-1}(2\tilde{H}_L - 1))$ )
$Error_{HB}$	heat balance error, %; see Eq. (5-12)
$F$	modified Froude number; see Eq. (5-29)
$F_a$	vapor shear axial gradient ( = 2 $f_v G_v^2 / D_i \rho_v$ ), lb <sub>f</sub> /ft <sup>3</sup> or Pa/m

$F_r$	gravity radial gradient ( $= g(\rho_l - \rho_v)$ ), $\text{lb}_f/\text{ft}^3$ or $\text{Pa}/\text{m}$
$f$	Fanning friction factor, dimensionless
$f_{\text{app}}$	apparent Fanning friction factor ( $= 2\Delta p_{0-x} D_i / x \rho V^2$ ), dimensionless
$G$	mass flux or mass velocity ( $= \rho V$ ), $\text{lb}_m/(\text{ft}^2\text{-s})$ or $\text{kg}/(\text{m}^2\text{-s})$
GP	gas pressure, $\text{lb}_f/\text{in}^2$ or Pa
Gr	Grashof number ( $= d^3 \rho^2 \beta \Delta T g / \mu^2$ ), dimensionless
$g$	acceleration due to gravity, $\text{ft}/\text{s}^2$ or $\text{m}/\text{s}^2$
$H_L$	liquid level or gas gap for two-phase flow in a circular tube, ft or m
$\tilde{H}_L$	liquid level or gas gap in two-phase flow, dimensionless ( $= H_L / D_i$ )
$Heat_{in}$	power input through the test section, Btu/hr or W
$Heat_{taken}$	power taken by the test fluid, Btu/hr or W
$h$	heat transfer coefficient, $\text{Btu}/(\text{hr}\text{-ft}^2\text{-}^\circ\text{F})$ or $\text{W}/(\text{m}^2\text{-K})$
$h_i$	local peripheral heat transfer coefficient, $\text{Btu}/(\text{hr}\text{-ft}^2\text{-}^\circ\text{F})$ or $\text{W}/(\text{m}^2\text{-K})$
$I$	current, A
$j_g^*$	gas velocity, dimensionless parameter; see Eq. (5-34)
$K$	wavy flow, dimensionless parameter; see Eq. (5-30)
$K_U$	velocity ratio ( $= V_G / V_L$ ), dimensionless parameter
$k$	thermal conductivity, $\text{Btu}/(\text{hr}\text{-ft}\text{-}^\circ\text{F})$ or $\text{W}/(\text{m}\text{-K})$
$L$	length of test section, ft or m
$l$	length of the element ( $= \Delta z$ ), ft or m
$\dot{m}$	mass flow rate, $\text{lb}_m/\text{s}$ or $\text{kg}/\text{s}$
Nu	Nusselt number ( $= h D_i / k$ ), dimensionless

$N_{TH}$	number of finite-difference sections in the $\theta$ -direction (peripheral) which is equal to the number of thermocouples at each station.
$Pe$	Péclet number ( $= RePr$ ), dimensionless
$Pr$	Prandtl number, dimensionless
$p$	pressure, $lb_f/in^2$ or Pa
$\Delta p$	pressure difference, $lb_f/in^2$ or Pa
$Q$	volumetric flow rate, $ft^3/min$ or $m^3/s$
$\dot{q}$	rate of heat transfer, Btu/hr or W
$\dot{q}_g$	generated heat, Btu/hr or W; see Eqs. (4-7) and (4-8)
$\dot{q}''$	heat flux, Btu/(hr-ft <sup>2</sup> ) or W/m <sup>2</sup>
$R$	resistance ( $= \gamma l/A$ ), $\Omega$
$R^2$	regression coefficient
$Ra$	Rayleigh number ( $= g\beta\Delta TD^3 c_p \rho / \nu^2 k$ ), dimensionless
$Re$	Reynolds number ( $= D_i G / \mu$ ), dimensionless
$r$	tube inside radius, ft or m
$\Delta r$	incremental radius, ft or m
$St$	Stanton number ( $= h/Gc$ or $h/V\rho c$ ), dimensionless
$\tilde{S}_i$	perimeter of gas-liquid interface over which the stress act in two-phase flow, dimensionless ( $= \sqrt{1 - (2\tilde{H}_L - 1)^2}$ )
$\tilde{S}_G$	perimeter of gas-phase over which the stress act in two-phase flow, dimensionless ( $= \cos^{-1}(2\tilde{H}_L - 1)$ )
$\tilde{S}_L$	perimeter of liquid-phase over which the stress act in two-phase flow, dimensionless ( $= \pi - \cos^{-1}(2\tilde{H}_L - 1)$ )

$s$	Jeffrey's sheltering coefficient, dimensionless $^{\circ}\text{F}^{-1}$ or $^{\circ}\text{C}^{-1}$
$T$	temperature, $^{\circ}\text{F}$ or $^{\circ}\text{C}$
$T_X$	temperature, $^{\circ}\text{F}$ or $^{\circ}\text{C}$ ; refer to Appendix D
$T_Y$	temperature, $^{\circ}\text{F}$ or $^{\circ}\text{C}$ ; refer to Appendix D
$u$	velocity in the $x$ direction, ft/s or m/s
$\tilde{u}_G$	gas velocity in two-phase flow, dimensionless ( $= A / (D_i^2 \tilde{A}_G)$ )
$\tilde{u}_L$	liquid velocity in two-phase flow, dimensionless ( $= A / (D_i^2 \tilde{A}_L)$ )
$V$	mean velocity, ft/s or m/s
$V_D$	voltage drop through the test section, V
$v_m$	mixture velocity, ft/s or m/s
$w$	uncertainty interval, dimensionless
$X$	Martinelli parameter, dimensionless; see Eqs. (5-26) and (5-35)
$x$	local distance along the test section from the inlet, ft or m
$x^+$	axial distance inside a tube ( $= (x/r)/(\text{RePr})$ ), dimensionless
$x_m$	flow quality ( $= \dot{m}_G / \dot{m}_t$ ), dimensionless
$Y$	dimensionless inclination parameter; see Eq. (5-28)
$y$	local weight fraction vapor, dimensionless
$\Delta z$	length of element, ft or m

### Greek Symbols

$\alpha_p$	angle between the pipe axis and the horizontal, positive for downward flow, rad
$\alpha$	void fraction ( $= A_G / (A_G + A_L)$ ), dimensionless

$\beta$	volumetric coefficient of thermal expansion, °F <sup>-1</sup> or °C <sup>-1</sup>
$\gamma$	electric resistivity of the element, $\mu\Omega$ -in or $\Omega$ -m; see Eq. (4-11)
$\gamma_m^2$	eigenvalue, dimensionless; see Table 5.2
$\zeta$	friction parameter ( $= (x/D_i)/Re_D$ ), dimensionless
$\lambda$	Baker correction ( $= (\rho_G \rho_L / \rho_a \rho_{wt})^{0.5}$ ), dimensionless
$\mu$	dynamic viscosity coefficient, lb <sub>m</sub> /(hr-ft) or N-s/m <sup>2</sup>
$\nu$	kinematic viscosity ( $= \mu/\rho$ ), ft <sup>2</sup> /s or m <sup>2</sup> /s
$\rho$	density of the test fluid, lb <sub>m</sub> /ft <sup>3</sup> or kg/m <sup>3</sup>
$\sigma$	surface tension, lb <sub>f</sub> /in <sup>2</sup> or N/m <sup>2</sup>
$\tau_w$	shear stress at the inside wall, lb <sub>f</sub> /in <sup>2</sup> or N/m <sup>2</sup>
$\psi$	Baker correction ( $= (\sigma_{wt}/\sigma_L)[(\mu_L/\mu_{wt})(\rho_{wt}/\rho_L)^2]^{0.33}$ ), dimensionless

### Abbreviations

ABSL	annular/bubbly slug
ABW	annular/wavy bubble
AD	annular with dispersed or annular
AW	annular/wavy
BSL	bubbly slug
DB	dispersed bubble or bubble
I	intermittent
PL	plug
PT	pressure tap
SL	slug

SS	smooth stratified
St	station
SW	wavy stratified
T	transition
TC	thermocouple
W	wavy
WSL	wavy/slug

### Subscripts

0	denotes onset of significant free convection effects
<i>a</i>	denotes air
b, bulk	denotes bulk or mixed-mean fluid condition
cal, predict	evaluated based on calculation or correlation
D	evaluated based on diameter
exp	evaluated based on experimental data
FR	denotes flow rate
<i>f</i>	denotes fluid
G, g	denotes gas
HOM	evaluated based on homogeneous mixture
<i>i</i>	index of the finite-difference grid points along the radial direction starting from the outside surface of the tube
in	evaluated based on inlet condition
<i>j</i>	index of the finite-difference grid points along the peripheral direction starting from top of the tube and increasing clockwise as you look downstream

L, <i>l</i>	denotes liquid
m	denotes mean
out	evaluated based on outlet condition
PT	denotes pressure tap
SG	denotes superficial gas, and evaluated based on the assumption that only the gas-phase flows through the total cross section of the tube.
SL	denotes superficial liquid, and evaluated based on the assumption that only the liquid-phase flows through the total cross section of the tube.
T, <i>t</i>	denotes total
<i>v</i>	denotes vapor
w, wall	denotes condition at inside wall of tube
<i>wl</i>	denotes water
<i>wi</i>	evaluated based on the inside wall
<i>wo</i>	evaluated based on the outside wall
<i>x</i>	evaluated at a particular point along the surface
$\infty$	evaluated at free stream condition

## CHAPTER I

### INTRODUCTION

#### 1.1 Background

The expression 'two-phase flow' is used to describe the simultaneous flow, usually in a closed channel, pipe or conduit, of a gas and a liquid, a gas and a solid, or a liquid and a solid. All three of these types of two-phase flow occur in practical engineering systems. Many engineering applications also involve two-phase flow with or without heat addition. Examples are the flow with boiling in nuclear reactor channels and the flow of natural gas and oil in long pipelines.

The two-phase system that is the subject of this present study is of the gas-liquid type, formed with air-water. Whether laminar or turbulent, two-phase gas-liquid flow hydrodynamic and thermal conditions are dependent upon the flow patterns present. The ability to predict flow regimes is required for the proper flow modeling, as well as for the successful development of a correlation for the heat transfer coefficient. A number of investigators, for example Bergeline and Gazley (1949), Kosterin (1949), Abou-Sabe (1951), Alves (1954), Baker (1954), White and Huntington (1955), Krasiakova (1952), Hoogendoorn (1959), Schicht (1969), Mandhane *et al.* (1974), Taitel and Dukler (1976), Weisman *et al.* (1979), Breber *et al.* (1980), Troniewski and Ulbrich (1984), Lin and Hanratty (1987), Spedding and Spence (1993), and Ewing *et al.* (1999) have dealt with



two-phase flow patterns coupled with void fraction measurement or prediction. However, as many generalized flow pattern maps exist as the number of investigators in this field. In addition, there has been less investigation of forced convection heat transfer for two-phase gas-water flow in horizontal pipes, and the accessible two-phase heat transfer data in the literature is rare (refer to Kim *et al.* (1999))

Therefore, in order to investigate and to understand the heat transfer for two-phase gas-liquid flow with various flow patterns, it was necessary to build a test loop which was capable of generating various two-phase flow patterns, of adding heat with uniform heat flux, and of measuring all required properties accurately.

## 1.2 Objectives of the Study

The primary objectives of this study are to:

- (1) design and to build an experimental setup for two-phase gas-liquid flow heat transfer measurement;
- (2) verify the performance of the experimental setup by the measurement and analysis of single-phase heat transfer and pressure drop data before the two-phase flow heat transfer experiments are performed;
- (3) confirm the validity of a chosen void fraction correlation by measuring experimental void fractions and comparing the acquired data with the results from the chosen void fraction correlation for future use in the two-phase flow heat transfer measurement and analysis; and
- (4) plots of develop a two-phase air-water flow regime map for the experimental setup before measuring the heat transfer with various two-phase flow patterns.

### 1.3 Scope and Limitations

The results reported in this thesis are the:

- (1) description of the experimental setup for two-phase gas-liquid flow heat transfer measurement;
- (2) comparison of the experimental single-phase heat transfer coefficients with the calculated single-phase heat transfer coefficients from selected published correlations;
- (3) comparison of the experimental single-phase friction factors with the calculated single-phase friction factors from selected published correlations;
- (4) two-phase gas-liquid flow pattern data on the selected published two-phase regime maps in horizontal pipes; and
- (5) comparison of the experimental void fractions with the calculated void fractions from selected published correlations.

The present study is largely divided into two main areas. One is the verification of progress for the two-phase gas-liquid flow heat transfer experimental setup by means of the measurement and analysis of the single-phase flow heat transfer. This progress is limited to single-phase heat transfer in a horizontal circular tube with distilled water. Another area is providing data collection and information for the future study of two-phase gas-liquid flow heat transfer with various flow patterns. The data collection and information are limited to the present experimental setup, which has been built for two-phase gas-liquid flow heat transfer measurements having various flow patterns in a horizontal circular tube.

... coefficients very well and  
... as shown in Fig. 2.1

## CHAPTER II

### LITERATURE SURVEY

The primary study objective, as mentioned in the previous chapter, is constructing and testing a uniform heat flux two-phase gas-liquid flow experimental setup using a horizontal circular tube. Therefore, the collected literature for this study was focused on single-phase flow heat transfer and pressure drop, and two-phase flow pattern prediction and void fraction measurement.

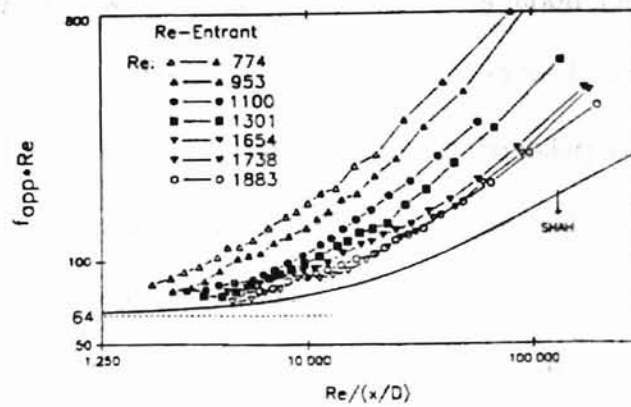
#### 2.1 Single-Phase Flow in a Horizontal Pipe

##### 2.1.1 Single-Phase Flow Pressure Drop

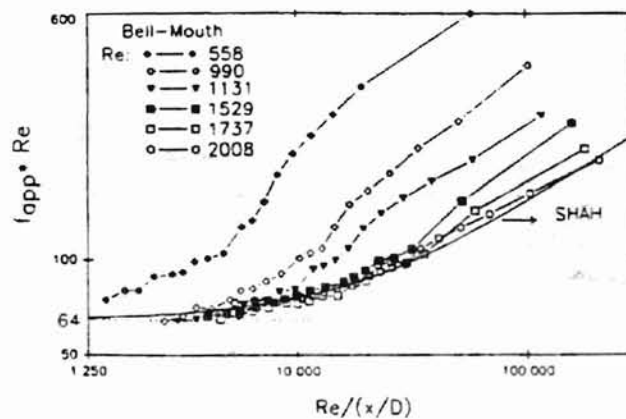
Shah (1978) has suggested a correlation for laminar hydrodynamic entry length for circular tubes, parallel plates, rectangular ducts, equilateral triangular ducts, and concentric annular ducts. The predicted apparent friction factors by the correlation agree within  $\pm 2.4$  % of the data taken. The influence of form drag was not included in the correlation.

Ghajar and Madon (1992) investigated the validity of Shah's (1978) correlation with the experimental pressure drop data for laminar flow obtained from a circular tube with three different inlet condition (reentrant, square-edged, and bell-mouth inlets). Their results indicated that only for Reynolds numbers greater than 1,500, Shah's (1978)

correlation predicted the bell-mouth laminar apparent friction coefficients very well and the accuracy of the correlation improved considerably for  $x/D > 48$  as shown in Fig. 2.1.



(a) Reentrant Inlet Condition



(b) Bell-Mouth Inlet Condition

Figure 2.1 Comparison between Experimental Laminar Flow Apparent Friction Factor and Correlation of Shah (1978) [Adapted from Ghajar and Tam (1992)]

### 2.1.2 Single-Phase Flow Heat Transfer

In the case of single-phase flow heat transfer, analysis is also well researched and a great amount of information is available in the literature. Therefore, considering the vast information in the literature, the selected single-phase heat transfer correlations for

both the laminar and turbulent cases, which were used to compare with the heat transfer data acquired from this study, are introduced in this section.

Seigel *et al.* (1958) proposed an analytical solution for laminar heat transfer without natural convection. They developed an equation for local Nusselt number with a fully developed velocity profile and uniform heat flux boundary condition. Petukhov and Polyakov (1967), Bergles and Simonds (1971), and Hong and Bergles (1976) applied the Seigel *et al.* (1958) correlation as a basic solution for laminar forced convection heat transfer. However, their predictions for heat transfer coefficients were lower than the experimental values. For example, Petukhov and Polyakov (1967) observed that, with increased heat flux, higher deviations from the predictions occurred as shown in Fig. 2.2.

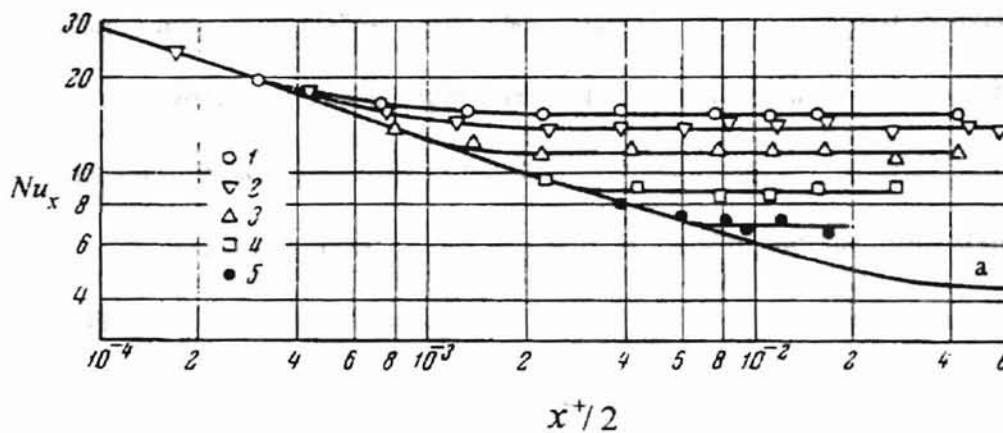


Figure 2.2 Average Nusselt Number over the Pipe Perimeter as a Function of the Reduced Length ( $Re = 300 - 800$ ), 1)  $Ra = 2.5 \times 10^7$ ; 2)  $1.2 \times 10^7$ ; 3)  $6.0 \times 10^6$ ; 4)  $1.4 \times 10^6$ ; 5)  $3.5 \times 10^6$ ; a) Viscous Flow [Seigel *et al.*'s (1958) solution] (Adapted from Petukhov and Polyakov (1967))

Colburn (1933) proposed a general method for the correlation of forced convection heat transfer data chosen from the literature. Among the correlations suggested by him, the correlation proposed for turbulent forced convection in circular ducts for liquids was

$$St Pr^{2/3} = 0.023 Re^{-0.2} \quad (2-1)$$

with limitations of  $L/d > 60$ ,  $Pr > 0.6$ ,  $Re > 10,000$ . Equation (2-1) is inadequate for large  $T_w - T_b$ . Later, Sieder and Tate (1936) introduced the ratio  $\mu_b/\mu_w$  into Colburn's (1933) correlation for moderate  $T_w - T_b$  as follows:

$$Nu = 0.023 Re^{0.8} Pr^{1/3} \left( \frac{\mu_b}{\mu_w} \right)^{0.14} \quad (2-2)$$

Kakac *et al.* (1987) have examined a great many correlations for fully developed turbulent flow in a circular tube, and concluded that Gnielinski (1976) correlated the available data somewhat better than any other researcher over the range of Prandtl number from 0.5 to 2000, and Reynolds number from 2300 to  $5 \times 10^6$ .

Ghajar and Tam (1994) researched local forced and mixed convective heat transfer in a horizontal circular straight tube with reentrant, square-edged, and bell-mouth inlets under uniform wall heat flux conditions over the range of Reynolds numbers from 280 to 49,000, Prandtl numbers from 4 to 158, and Grashof number from about 1000 to  $2.5 \times 10^5$ . They proposed correlations for prediction of the developing and fully developed forced and mixed convection heat transfer coefficients in the laminar, transition and turbulent regions for the three different inlet conditions.

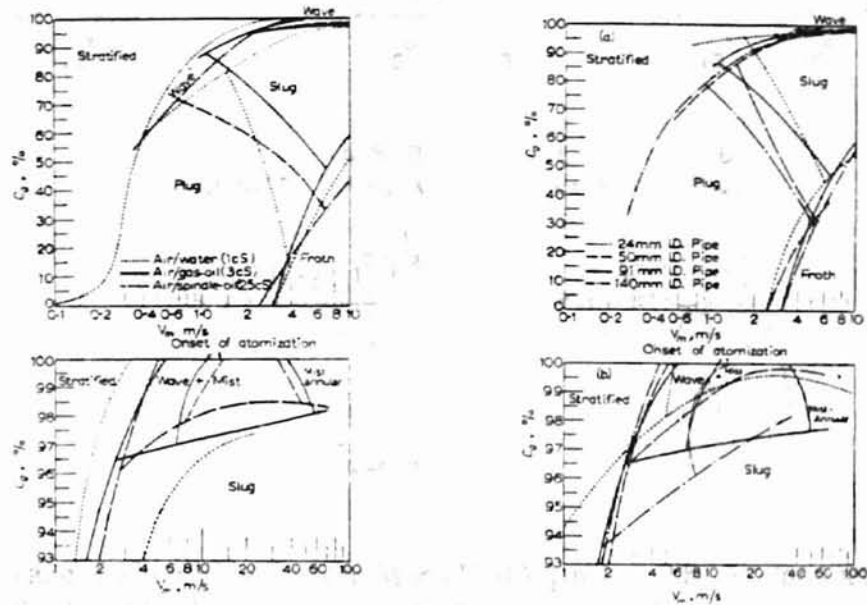
## 2.2 Two-Phase Flow in a Horizontal Pipe

### 2.2.1 Two-Phase Flow Regime Map

In order to move on to the two-phase flow heat transfer measurements, the knowledge of the flow regime (or flow pattern) for the present experimental setup was

required. The flow pattern data acquired through this study's experiments will be compared with published maps to confirm the response of the experimental setup. A number of researchers have investigated two-phase flow patterns in horizontal pipes and proposed their own two-phase flow regime maps.

Hoogendoorn (1959) provided two-phase flow region maps (see Fig. 2.3) and experimental correlations for flow regions by investigating air-water and air-oil flow in horizontal smooth pipes with inner diameters ranging from 1 inch (24 mm) to 5.5 inches (139.7 mm), and rough pipes with an inner diameter of 2 inches (50 mm).



(a) Flow Regions in 91 mm I.D. Pipe (b) Flow Regions for Air-Gas-Oil Flow

Figure 2.3 Hoogendoorn Flow Pattern Map (1959)

Taitel and Dukler (1976) introduced theoretical models for determining transition boundaries of five flow regimes in horizontal and near horizontal two-phase gas-liquid flow. The theory was developed in dimensionless form, and the flow regime boundaries were introduced as a function of five dimensionless parameters. The theoretically located

transition boundaries between adjacent regimes for horizontal tubes were shown as a generalized two-dimensional map (see Fig. 2.4).

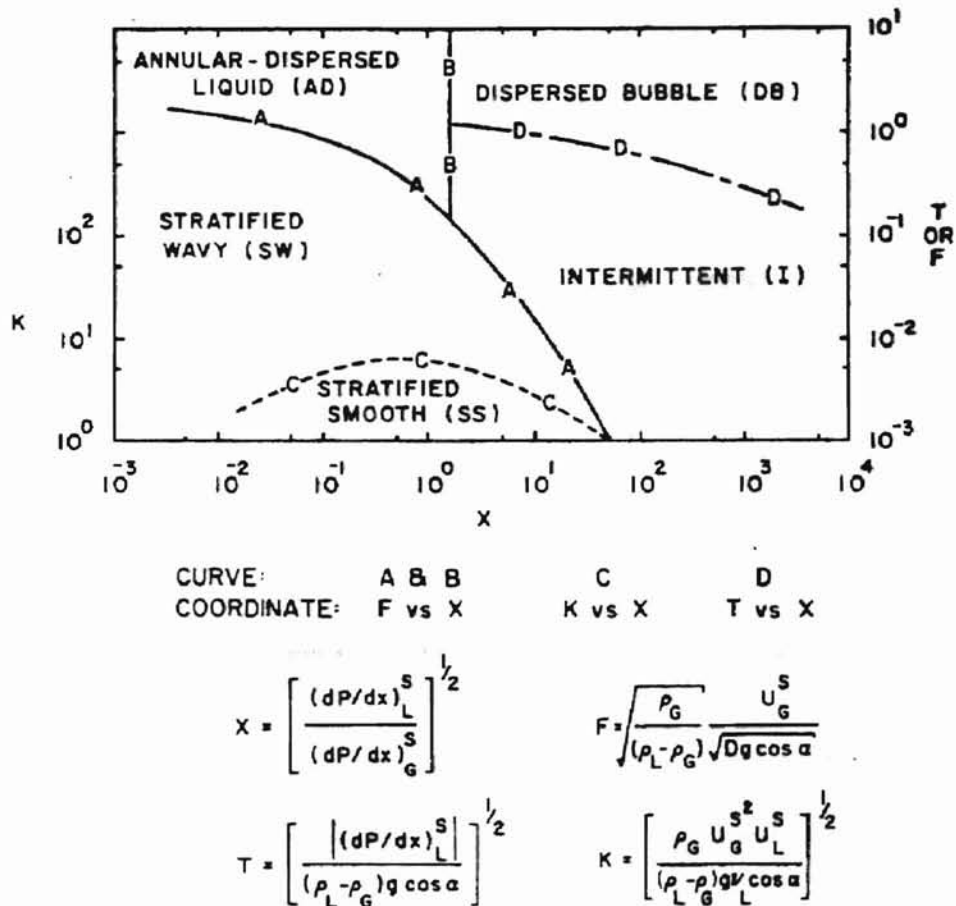


Figure 2.4 Taitel-Dukler Flow Pattern Map (1976) [In This Thesis, Parameter 'T' Is Replaced by 'B' and Angle 'α' Is Replaced by 'α<sub>p</sub>']

Weisman *et al.* (1979) studied the effects of fluid properties (liquid viscosity, liquid density, interfacial tension, and gas density) and pipe diameter (inner diameter of 0.5 inch (1.2 cm) to 2 inches (5.1 cm)) on two-phase flow patterns in horizontal pipes. In this research, the flow pattern data resulted in an overall flow pattern map (see Fig. 2.5) in terms of  $V_{SG}$  and  $V_{SL}$ , and they introduced revised dimensionless correlations to predict the transition boundaries.



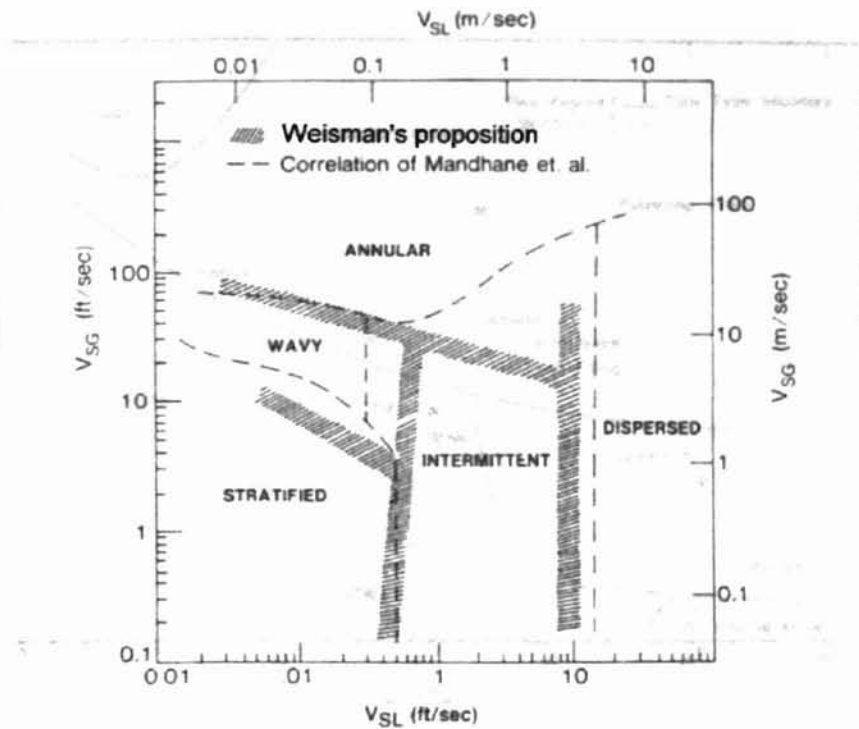


Figure 2.5 Weisman Flow Pattern Map (1979); Air-Water, 1 in. I.D.

Spedding and Nguyen (1980) provided two-phase gas-liquid flow regime maps for conditions from vertically downward to vertically upward flow based on air-water flow data. Among 11 flow pattern maps provided, the flow regime map for horizontal flow shows four main flow patterns (stratified flow, bubble and slug flow, droplet flow and mixed flow) and further 13 flow pattern subdivisions of the main flow patterns (see Fig. 2.6).

Breber *et al.* (1980) confirmed that the theoretically derived flow regime parameters by Taitel and Dukler (1976) were significant for condensation, both by an alternative derivation and by comparison with experimental data. They also provided a flow pattern map (see Fig. 2.7) of simplified criteria for horizontal tubeside condensation flow regimes.

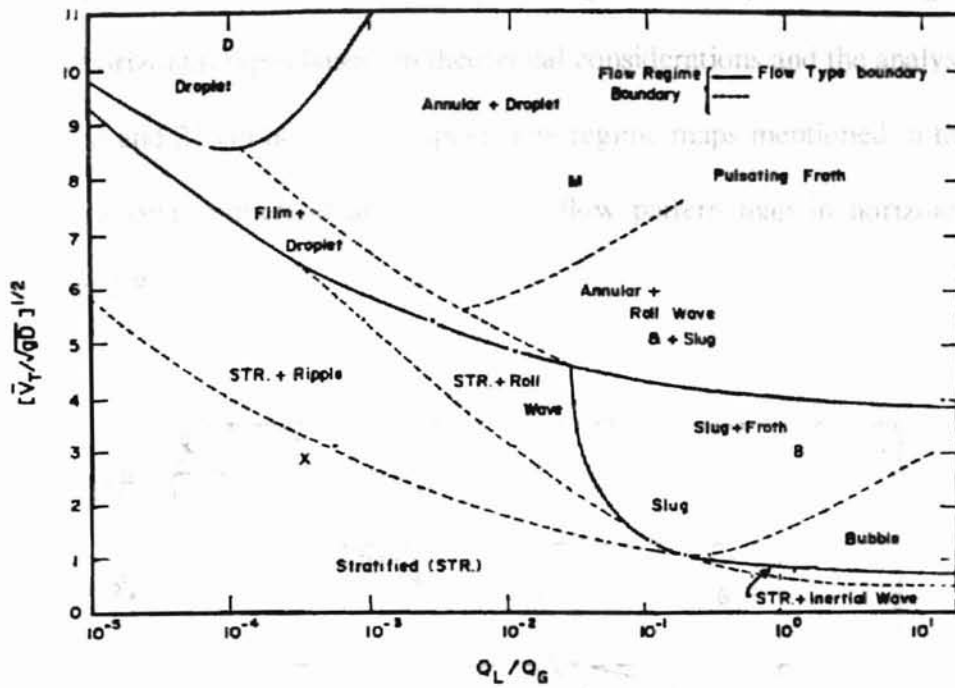


Figure 2.6 Spedding and Nguyen Flow Pattern Map (1980)  
 (D: Droplet; X: Stratification; M: Mixed; B: Bubble)

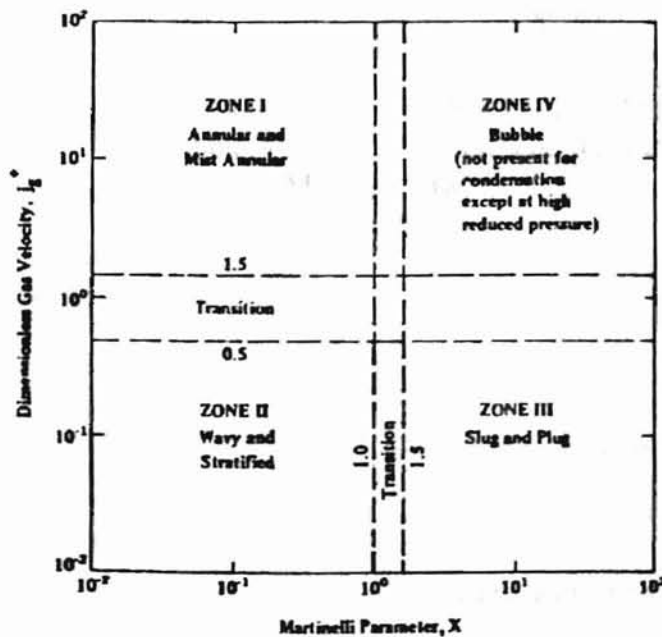


Figure 2.7 Breber *et al.* Flow Pattern Map (1980)

Troniewski and Ulbrich (1984) suggested general two-phase flow regime maps in vertical and horizontal pipes based on theoretical considerations and the analysis of 31 (in vertical pipes) and 21 (in horizontal pipes) flow regime maps mentioned in the literature based on their own numerical analysis. The flow pattern map in horizontal pipes is shown in Fig. 2.8.

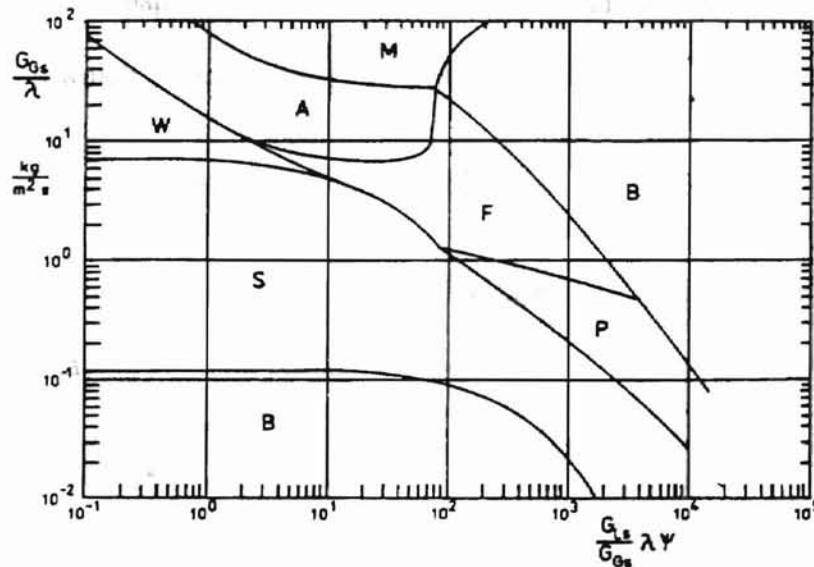


Figure 2.8 Troniewski and Ulbrich Flow Pattern Map (1984)  
 (B: bubble; P: plug; S: stratified; W: wavy; F: slug;  
 A: annular; M: mist flow)

Spedding and Spence (1993) provided a comparison of their experimental data to theoretical and empirical models developed for the prediction of flow pattern transitions, which were published in the literature. The experimental data were determined for air-water two-phase flow in horizontal pipes with inner diameters of 3.68 inches (0.0953 m) and 1.78 inches (4.54 cm), and the flow patterns were identified by a combination of visual/video observation. They concluded that the theoretical and empirical models were deficient for handling changes in physical properties and geometry.

Ewing *et al.* (1999) investigated horizontal two-phase flow patterns in a transparent circular pipe with an inner diameter of 0.75 inch (1.90 cm) using adiabatic mixtures of air and water. The experimental flow pattern data, which was supplemented with photographs, was plotted on the Breber *et al.* (1980) flow regime map for condensation applications. The results indicated reliability between the observed data and the predictions of the map, and supported the general applicability of the Breber *et al.* (1980) flow regime map by providing data for fluids and conditions that were different from those with which the map was developed.

### 2.2.2 Pressure Drop and Liquid Holdup (Void Fraction)

Chisholm (1973) developed a convenient analytical equation for the ratio of the gas velocity to that of the liquid during two-phase flow as follows:

$$K_U = \left( \frac{\rho_L}{\rho_{HOM}} \right)^{1/2} \quad (2-3)$$

where

$$\frac{1}{\rho_{HOM}} = \frac{1-x_m}{\rho_L} + \frac{x_m}{\rho_G}$$

The void fraction can be calculated from velocity ratio, which is calculated from his equation, with experimental information such as densities and ratios of gas-mass flow rate to that of the mixture in two-phase flow.

Hetsroni (1982) first unified the approaches to multiphase systems developed in various traditional disciplines in a handbook. In the handbook, Hewitt (one of contributors in the handbook) explained a selection method of techniques and provided a selection chart for techniques for void fraction measurement as shown in Fig. 2.9. He also described various techniques for void fraction measurement in detail.

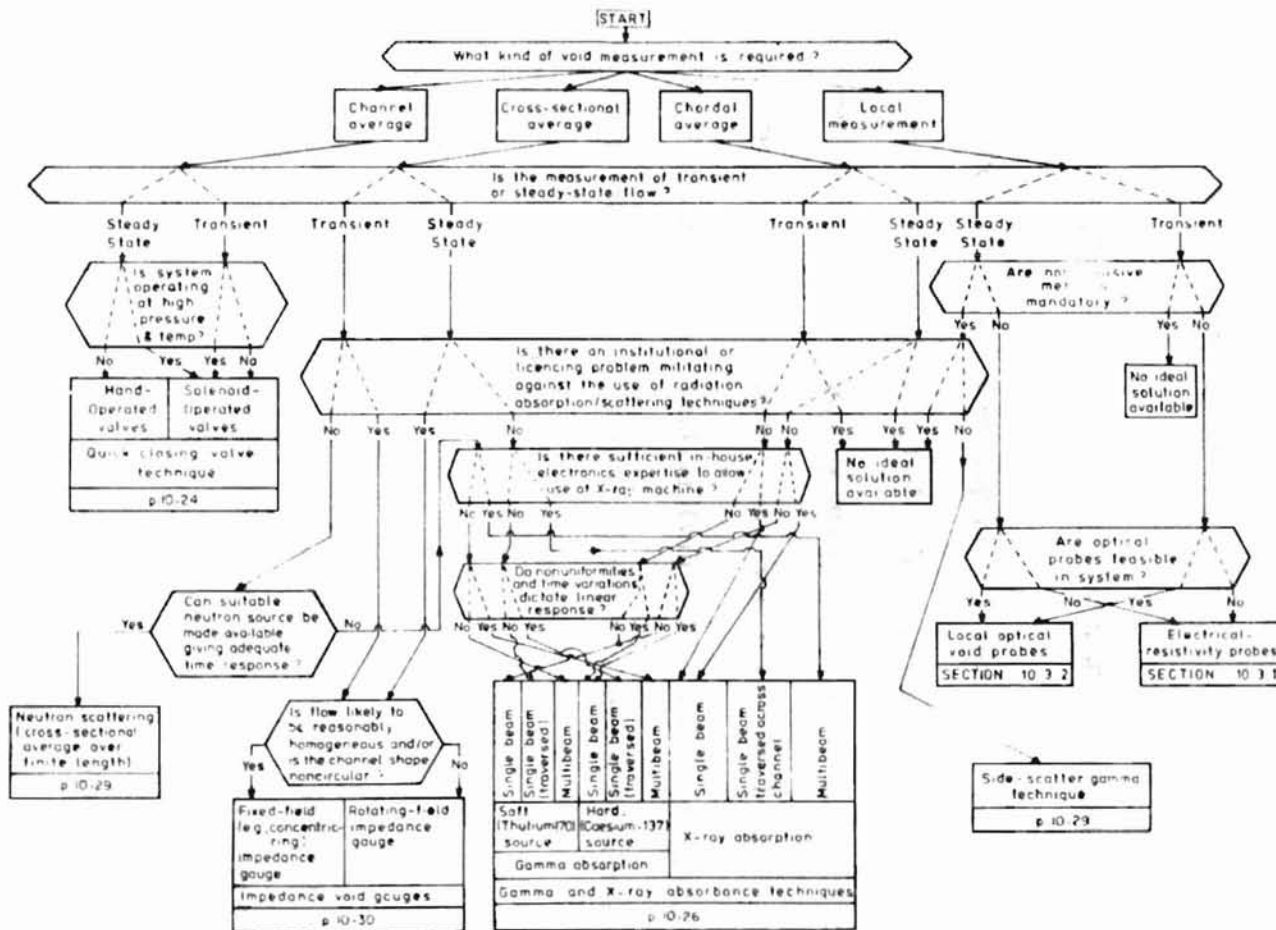


Figure 2.9 Selection Chart for Techniques for Void Fraction Measurement (Adapted from Hetsroni (1982))

## CHAPTER III

### EXPERIMENTAL SETUP AND CALIBRATION

#### 3.1 Description of the Experimental Setup and Instrumentation

In this Section, the experimental apparatus to measure two-phase pressure drop, void fraction, and heat transfer is described. The experimental setup for the two-phase heat transfer measurement is schematically shown in Fig. 3.1. The design, construction, and instrumentation of the experimental setup was performed by a Ph.D. candidate, Dongwoo Kim, a Masters student, Venkata Ryali (1999), and the present author. More details are provided in the following sections. The specifications for instrumentation and materials are described in Appendix A.

##### 3.1.1 Water Supply Line

Distilled water was supplied from a 35 gallon cylindrical polyethylene tank. A float type control switch (OMEGA LV62-P with LV600-CW counterweight, which turned on and off a centrifugal type 1/3 HP pump, Pump 3 in Fig. 3.1) automatically controlled the water level in the water storage tank. For experiments using the higher water flow rate (more than 3 gpm), a centrifugal type 1 HP pump (Pump 1 in Fig. 3.1) was operated; and for the lower water flow rate (less than 3 gpm), a centrifugal type 1/3 HP pump (Pump 2 in Fig. 3.1) was operated. After the pumps, two liquid turbine

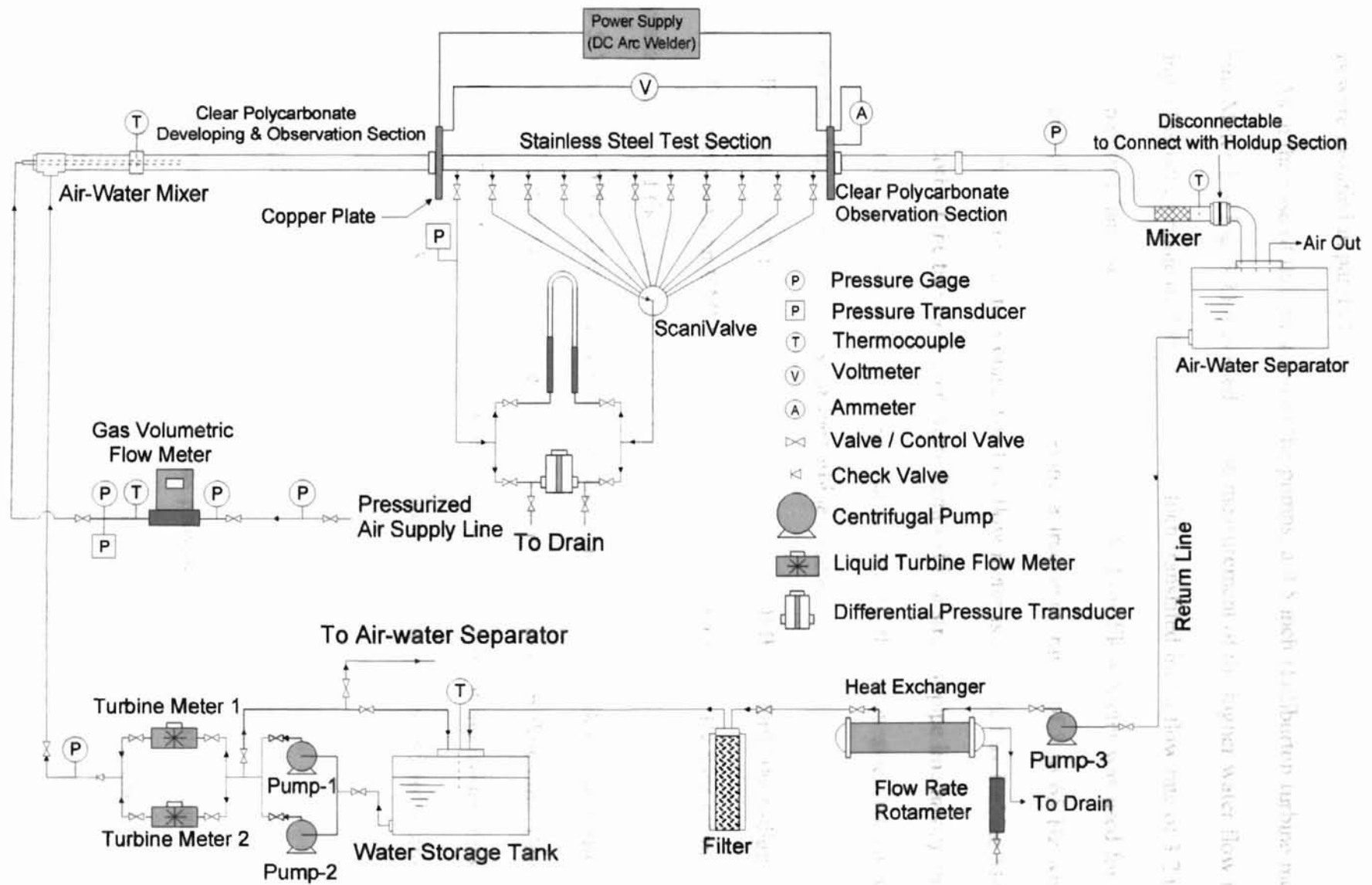


Figure 3.1 Schematic Diagram of the Experimental Setup

meters were installed in parallel.

As in the case of the operation of the pumps, a 0.5 inch Halliburton turbine meter (Turbine Meter 1 in Fig. 3.1) was used for the measurement of the higher water flow rate yielding a frequency range of 700 to 2000 Hz which translated into a flow rate of 3.2 to 9 gpm. On the other hand, a SeaMetrics S-Series (SPX) Low Flow Meter was used for the measurement of lower water flow rates having a frequency range of 3 to 65 Hz which translated into flow rates up to 3 gpm. The low flow meter is indicated as Turbine Meter 2 in Fig. 3.1. Both of the turbine meters were installed in a straight pipe line having more than five inside pipe diameters of length upstream of the inlet side, which was recommended in the user's manuals for the turbine meters.

Each liquid turbine meter was connected to an OMEGA DPF700 6-digit rate meter (Totalizer) with an OMEGA DPF700-A analog output board. By user setting, the totalizer displayed the water flow rate in terms of frequency and sent voltage signals of 0 to 5 Vdc to the CIO-AD08 A/D board installed inside of a PC. Before and after the turbine meters, ½ inch ball valves were installed to control the water flow rate. Between the pumps and the turbine meters, there was a feedback line to the water storage tank and the air-water separator, which was used to reduce the pumping load and to control the water flow rate.

### 3.1.2 Air Supply Line

Compressed air for this experiment was provided by the laboratory compressed-air supply. After the three ball valves which acted as regulators, the air flow rate was measured by a Cole-Parmer P-32915-15 0.25 inch NPT flowmeter. This gas flow meter measures up to 100 lpm at a maximum pressure of 100 psig and displays the flow rate in



units of lpm through a 3-digit LCD panel. The air flow rate was acquired by the CIO-AD08 A/D board installed inside of a PC in the form of the voltage signals of 0.010 Vdc for zero flow rate to 5.0 Vdc for full scale flow. The air flow rate was controlled by a 3/8 inch ball valve that was installed before the gas flow meter.

To convert the volumetric flow rate measured by the gas flow meter into the mass flow rate of the supplied air and to calculate gas density, the absolute pressure of the supplied air was required. For this calculation using ideal gas laws, a thermocouple with a temperature indicator and an OMEGA PX137 pressure transducer was installed after the gas flow meter in order to provide knowledge of gas density change. The absolute gas pressure transducer had a silicone pressure sensor in conjunction with a stress free packing technique and was connected to the CIO-AD08 A/D board in order to acquire the pressure data in the form of the voltage signal of 0 to 4.5 Vdc.

### 3.1.3 Air-Water Mixing Section

The detailed setup for the air-water mixer is shown in Fig. 3.2. This type of mixer was successfully used by Ewing *et al.* (1998) in their two-phase experiment to generate various two-phase flow patterns, such as stratified, wavy, slug, plug, bubbly, and annular flow as defined in Section 5.2.2. The compressed air was passed through a perforated copper tube (1/4 in O.D) inserted into the water stream by means of a compression fitting. The end of the copper tube was silver soldered and four 1/16 in (1.6 mm) holes, located at 90 degree intervals around the perimeter of the tube, were placed at eight equally spaced axial locations.

At the connection between the #40 PVC pipe, having a 1 inch (2.54 cm) I.D., and the developing/observation section, an OMEGA TT-T-30 copper-constantan insulated T-

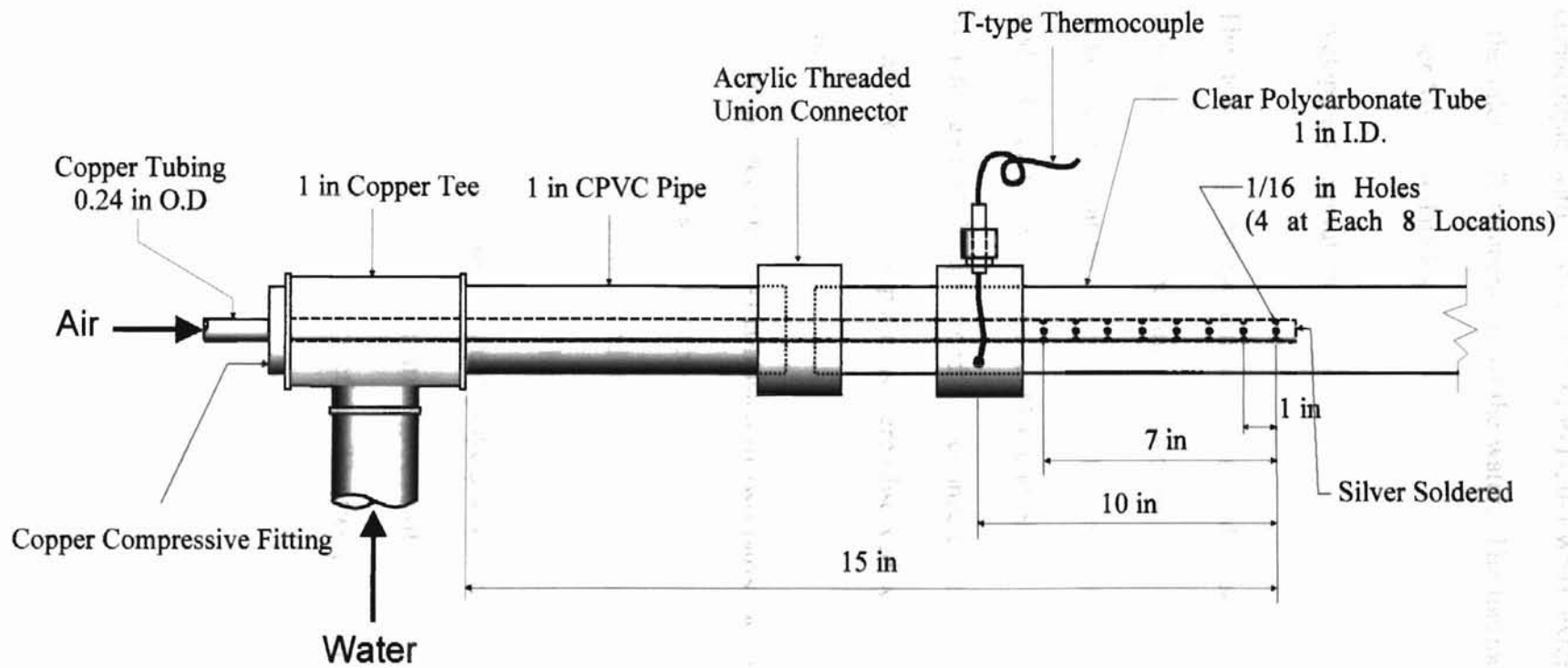


Figure 3.2 Schematic Diagram of the Air-Water Mixing Section

type thermocouple with OMEGA EXPP-T-20-TWSH extension wire was inserted to measure the inlet bulk temperature of the water. The thermocouple was connected to a Cole-Parmer MAC-14 data logger.

#### 3.1.4 Developing/Observation Section

The developing/observation section served these purposes: a flow straighter, a flow pattern developing device, and a two-phase flow observation location. This clear polycarbonate section was 96 inches (2.44 m) in length (an L/D of 88), had a 1 inch (2.54 m) I.D. and 1/8 inch (3.18 mm) O.D. One end of this section was connected to the test section by a flange and the other end was connected to the air-water mixer as shown in Fig. 3.3. The two-phase flow patterns were observed within this section and in the post test section.

The flange (see Fig. 3.4) consisted of two parts (acrylic and nylon 101 part) and installed as a connection between the clear polycarbonate tube as the developing/observation section, and the stainless steel tube, as the test section. The acrylic part was ½ inch (1.27 cm) thick by 5 inches (12.7 cm) in diameter using a 1.25 inch (3.175 cm) I.D. hole for the clear polycarbonate tube glued into it with Weld-On3 cement. The nylon 101 part had a small groove of 1/10-inch depth in order to place an O-ring and was screwed to the test section. The two parts bolted together kept the heated test section from touching the clear polycarbonate tube in order to avoid damaging the polycarbonate tube by heat.

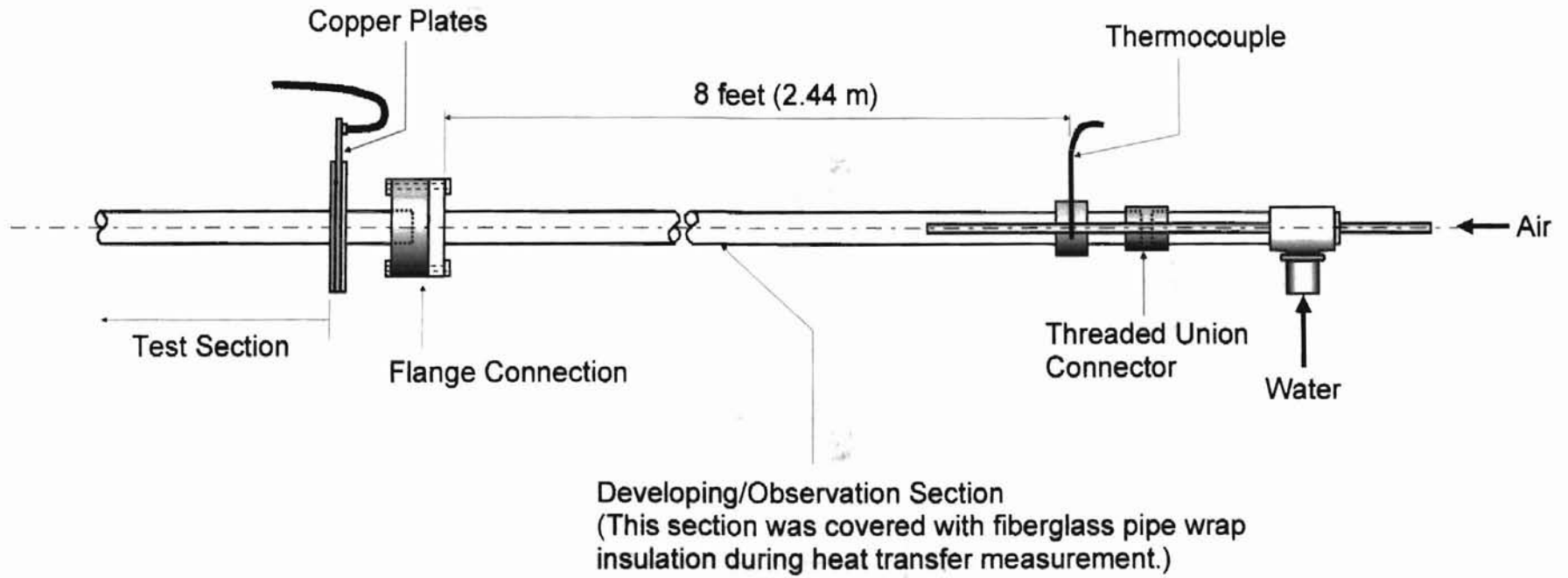


Figure 3.3 Mixer, Developing/Observation Section, and Flange Connection to Stainless Steel Test Section

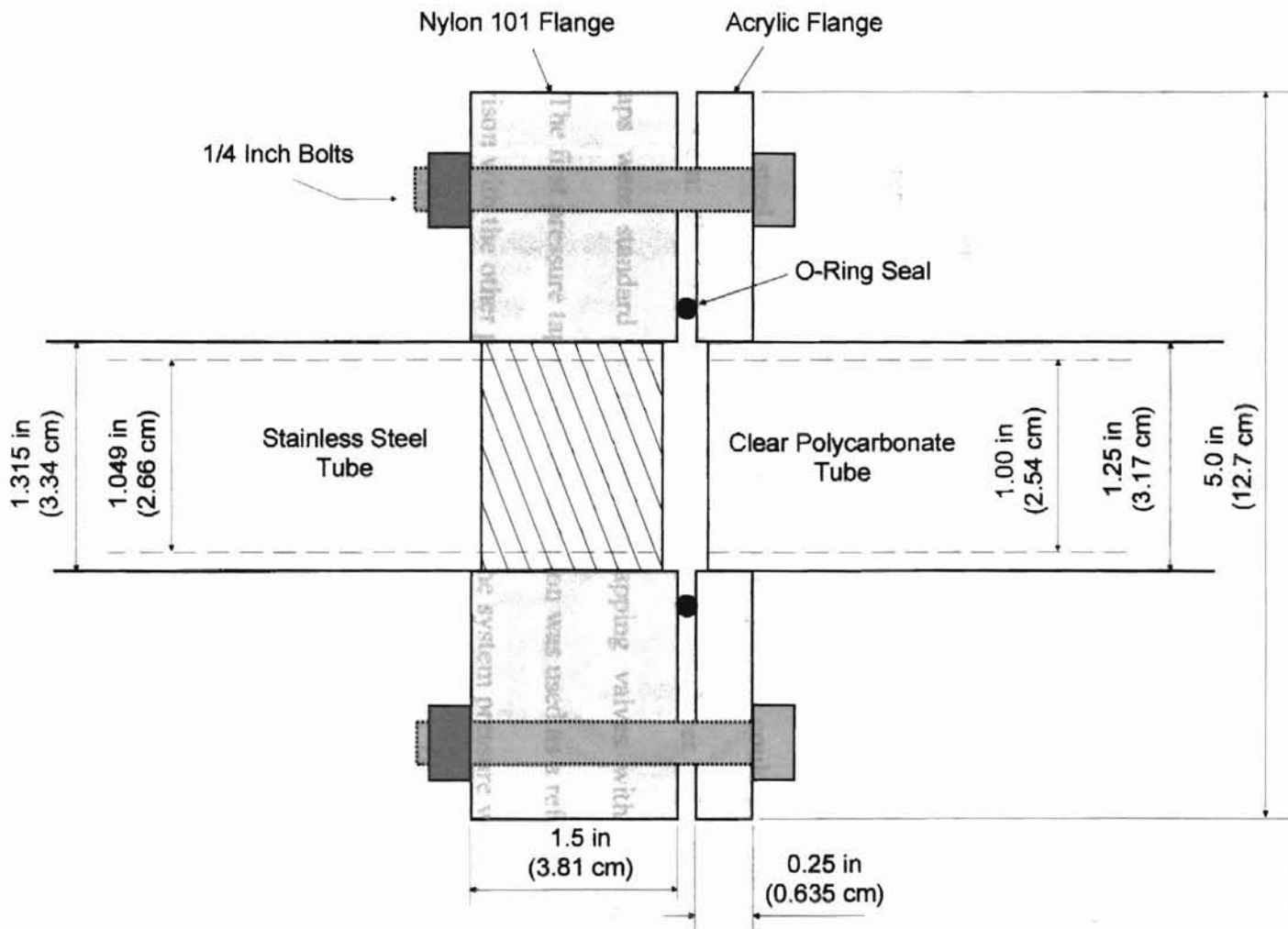


Figure 3.4 Flange Connection between Stainless Steel Tube and Clear Polycarbonate Tube

### 3.1.5 Test Section

The test section for the heat transfer and the pressure drop measurement was a horizontal seamless schedule 40 316 stainless steel circular tube with a 1.097 inch (2.79 cm) I.D. and a 1.315 inch (3.34 cm) O.D. The length of the test section was 110 inches (2.79 m), providing a length to diameter ratio (L/D) of 100. The details of the test section are shown in Fig. 3.5.

Holes for eleven pressure taps were drilled along the test section (refer to Fig. 3.5). The diameters of the holes were 0.068 inch (1.73 mm), and were equally spaced at 10 inch (25.4 cm) intervals along the test section. The holes were located at the bottom of the stainless steel tube in order to ensure that only water could get into the pressure measuring system: the taps, the differential pressure transducer and a manometer. The pressure taps were standard saddle type self-tapping valves with the tapping core removed. The first pressure tap in the flow direction was used as a reference pressure tap for comparison with the other pressure taps; and the system pressure was measured by an OMEGA PX242-060G pressure transducer which had a 0 to 60 psig operation range. The reference pressure tap was directly connected to a VALIDYNE DP15 wet-wet differential pressure transducer (equipped with a replaceable sensing DP15 No. 20 diaphragm having a differential pressure range up to 5.5 inches of water) with CD15 carrier demodulator. The other pressure taps were connected to a Scanivalve W0601/1P-12T that allowed each pressure tap to sequentially connect to the differential pressure transducer. The CD15 carrier demodulator providing DC voltage signals was connected to the CIO-AD08 A/D board.

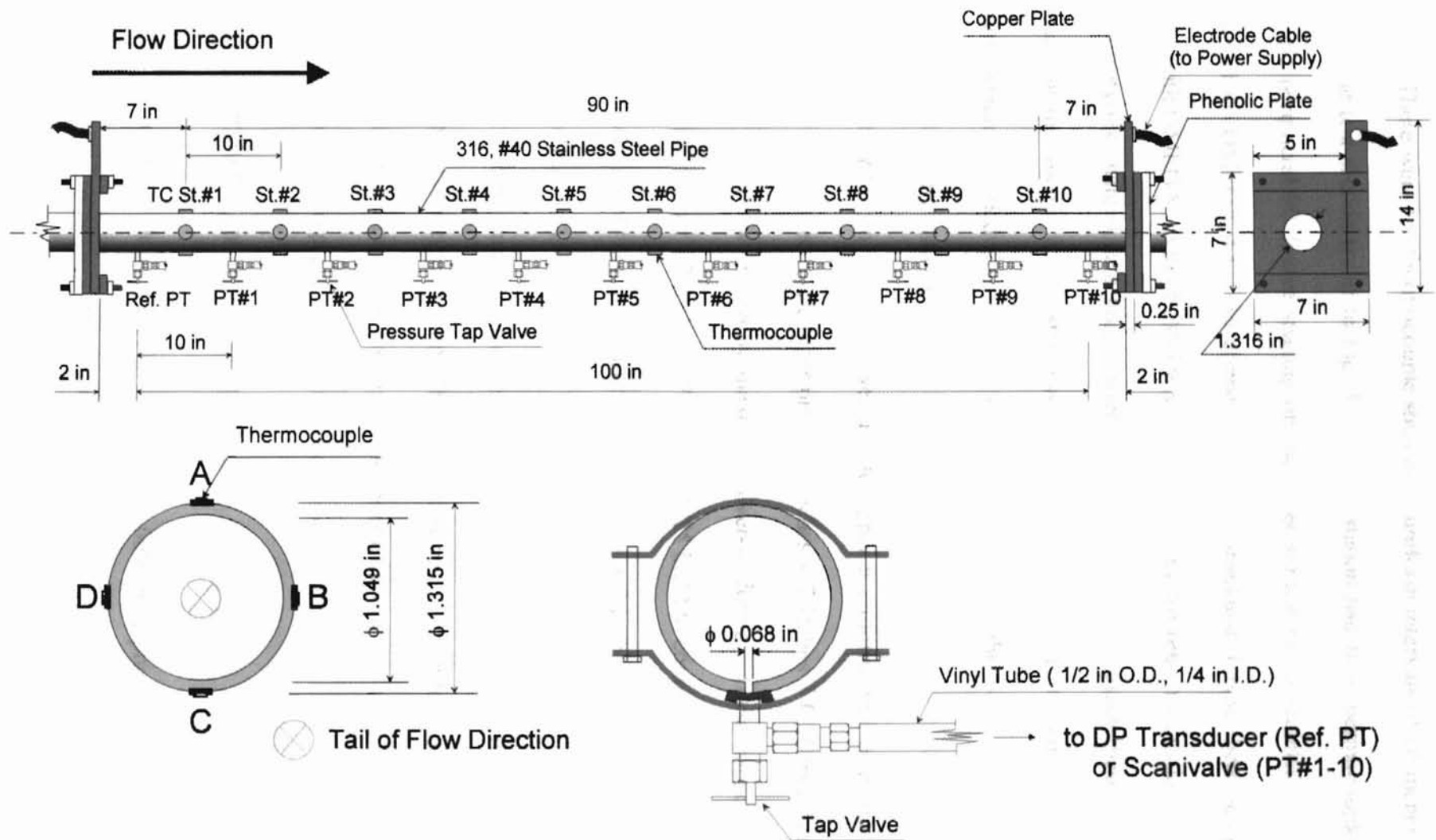


Figure 3.5 Test Section and Copper Plates

There were ten thermocouple stations at uniform intervals of 10 inches (25.4 cm) along the test section (refer to Fig. 3.5). Each station had four thermocouples attached with a peripheral 90 degree spacing on the outer surface of the stainless steel tube. A total of 40 OMEGA TT-T-30 copper-constantan insulated T-type thermocouples were used with OMEGA EXPP-T-20-TWSH extension wire for relay to a Cole-Palmer MAC-14 ninety-six channel data logger interfaced with a PC. To attach these thermocouple beads on the outside of the stainless steel tube, Omegabond 101 epoxy adhesive was used, which provided high thermal conductivity (0.6 Btu/hr-ft-°F) and high electrical resistivity ( $3.28 \times 10^{15}$  ohm-ft).

In order to provide the power and to apply a uniform wall heat flux boundary condition to the test section, copper plates (5 inches  $\times$  7 inches  $\times$  0.25 inch) were placed at each end of the test section by means of silver-soldering. These copper plates were combined with bus bars (2 inches  $\times$  7 inches  $\times$  0.25 inch) to connect to an electrical cable from the power supply and a phenolic plate (5 inches  $\times$  7 inches  $\times$  0.5 inch) for insulation purposes (see Fig. 3.5).

For the heat transfer measurements, the entire length of the mixing section, the developing/observation section and the test section, and the post test section was wrapped with fiberglass pipe insulation having a thickness of about 0.5 inch, followed by a thin polymer vapor seal to prevent moisture penetration.

### 3.1.6 Power Supply and Power Measurement

A variable voltage Lincoln Idealarc DC-600 three-phase rectified type electric welder was used to produce DC current as a heating source in the test section. The DC



welder had a maximum output of 26.4 kW and was rated for 100% duty cycle at 600 amperes and 44 volts for either 60 or 50 Hertz. To minimize room heating caused by the DC welder, it was placed in a plywood box having an exhaust duct leading outside of the laboratory and a suction steel net gate to bring in cooler air from outside of the laboratory. To avoid the vibration from the DC welder through the floor to the experimental apparatus, the DC welder was placed on rubber damping pads. The current was delivered to the test section through Radaflex AWG 4/0 welding cable attached to the copper plates located at the beginning and the end of the test section. Heat was generated internally in the stainless steel tube due to its electrical resistivity powered by the DC welder.

In order to measure the actual voltage drop in the test section, a Hewlett-Packard 3468B digital multimeter, having a range up to 300 volts and a resolution of 10 microvolts, was connected to the copper plates in parallel with the test section. In addition, the current passing through the test section was measured with a Weston Instruments Division ammeter, having a full scale of 750 amperes, placed in parallel with a 50 millivolt shunt.

### 3.1.7 Post Test Section

There was a clear polycarbonate observation section (refer to Fig. 3.1) just after the test section, which was used to confirm and compare the flow pattern with that observed in the developing/observation section. The length of the post observation section was 20 inches (50.8 cm). An OMEGA PGC-20L-60 pressure gage as shown in Fig. 3.1, having a range of 0 to 60 psig, was installed at a location 3 ft (0.915 m) from the end of the test section in order to monitor the pressure in the post test section. In order to

measure the outlet bulk temperature, an OMEGA TJ36-CPSS-14U-12 thermocouple probe was used and this thermocouple probe was connected to the Cole-Parmer MAC-14 data logger.

After the pressure gage and before the thermocouple probe, an alternating polypropylene baffle type OMEGA FMX7109-P static mixer, having a length of 5.3 inches (13.46 cm) and a diameter of 0.9 inch (2.30 cm), was placed inside of schedule 40 PVC pipe having a 1 inch I.D as shown in Fig. 3.1. The mixer was included in order to ensure measurement of a uniform bulk temperature of the flow existing the test section.

### 3.1.8 Liquid Holdup Section

In order to make accurate void fraction measurements, two quick-closing solenoid valves and a quick-opening solenoid valve were included in the liquid holdup section (refer to Fig. 3.6). The entire liquid holdup section was detachable from the test loop in order to reduce the pressure load on the test loop. Therefore, in this study, the liquid holdup section was included in the test loop only when the void fraction measurements were being made. This also means that void fraction tests were not made for all possible test conditions occurring without the liquid holdup section installed. Between the two quick closing valves, a clear polycarbonate tube having a length of 24 inches (60.96 cm) and a 1 inch (2.54 cm) I.D. was connected as the main two-phase flow holdup section. Two manually operated OMEGA Teflon-PFA type  $\frac{1}{4}$  inch (0.635 cm) valves were equipped with a  $\frac{1}{4}$  inch (0.635 cm) clear tube on the bottom of the clear polycarbonate tube to allow draining of the water trapped between the two quick closing solenoid valves.

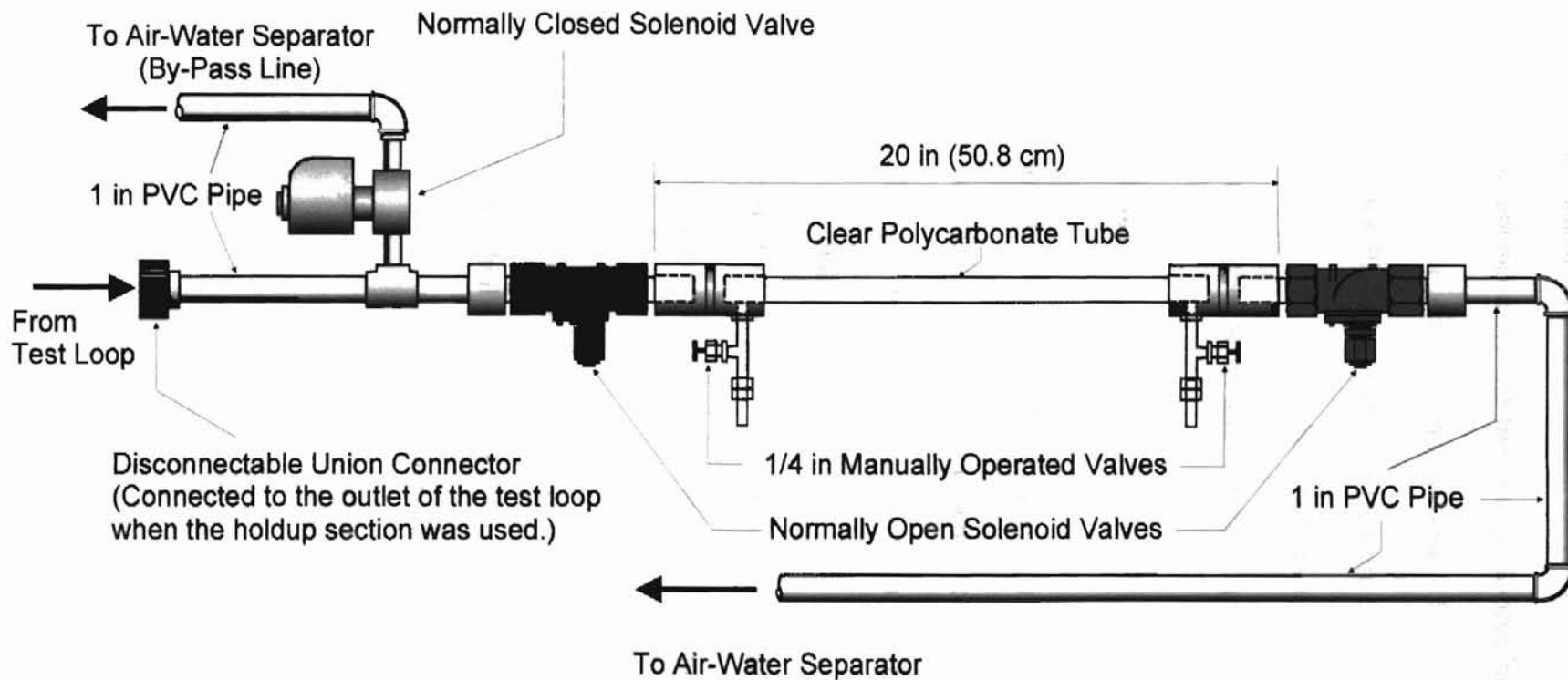


Figure 3.6 Liquid Holdup Section

In order to measure the void fraction ratio, the two quick-closing solenoid valves could be closed instantaneously, and the one quick-opening solenoid valve, which was included in the by-pass line, opened simultaneously. Then, the trapped water was drained through the two Teflon-PFA type valves to measure the volume of water. Knowing the total volume of the holdup section of the tube between the two quick-closing valves and also the volume of the trapped water allowed the computation of the void fraction.

### 3.1.9 Water Return Line

A 65 gallon cylindrical polyethylene plastic tank was used to separate the air and the water. After separation, the water was sent back to the storage tank by a 1/3 HP centrifugal pump (Pump 3 in Fig. 3.1) that was controlled by the float switch (refer to Section 3.1.1) installed in the storage tank.

Two filter cartridges (model AP110 H/C) were mounted in an Aqua-Pure Filter Housing (model AP12) in order to remove dirt and dust particles from the water in the flow line.

In order to cool the water heated after passing the test section, an ITT Standard model BCF 4063 one shell and two tube pass heat exchanger was used. The heat exchanger was placed on a wooden saw horse for stability. Tap water was used as the cooling water through an Omega FL-9028 rotameter indicating the flow rate in lpm and having a range up to 10 lpm.

### 3.1.10 Data Acquisition System

An IBM compatible personal computer with 80386 CPU and an 80387 coprocessor was connected to a Cole-Parmer MAC-14 data logger in order to log temperature data from thermocouples and to store the temperature data. The accepted voltage range by the data logger was 0.3 microvolt to 10 volts with an accuracy of  $\pm 0.02$  % of full-scale range and 16-bit resolution. Connection between the printer port of the computer and the RS232 port of the data logger was through a shielded cable.

A CIO-AD08 A/D board was installed in another IBM compatible personal computer with an AMD Pentium 233 MHz processor for the measurement of gas and liquid flow rates, gas absolute pressure, system pressure, and the pressure drops from various locations along the test section. The A/D board had a maximum 50 kHz sampling rate, 8 single ended input channels, 12-bit A/D resolution and 7 digital input/output bits.

## 3.2 Experimental Calibration

In the experimental facility, there were many sensing elements and measuring instruments. To establish the accuracy of the experimental measurements and consequently the results of the heat transfer, every instrument was carefully calibrated. In the experimental facility, the equipment was categorized in six key groups: thermocouples, liquid flow meter, gas flow meter, system pressure transducer, liquid differential pressure transducer, and gas pressure transducer. The procedure adopted for calibration and the results are explained in the following sections.

### 3.2.1 Thermocouples

The calibration of Thermocouples was performed by Ryali (1999). The detailed information of the progress and results was published in his MS thesis. The description of the calibration of thermocouples in this section is based on his MS thesis.

Before being installed in the facility, the thermocouples, which were used in the experimental setup, were calibrated by means of an FTP System RC-00180-A constant temperature bath with HT-30 fluid. All 56 thermocouples were made for this experiment, and calibrated in the constant temperature bath to check that they worked properly. Among 56 thermocouples, 44 thermocouples were used in the experiments.

In order to read temperatures from those thermocouples, a Model 5100 data logger was used. The thermocouples were divided in two groups (32 and 24 thermocouples) due to the capacity of the data logger, and then tested in the constant temperature bath over a range of 10 °C to 65°C at 5°C intervals. The temperature data read by the data logger and the temperature set by the constant temperature bath were compared. Even though there were slight deviations ( $\pm 0.1$  °C) in the constant temperature bath, it was assumed to be accurate.

A sample calibration curve for thermocouple (TC) 1 is shown in Fig. 3.7. The calibration curves for all of the other thermocouples used in this setup were almost identical to these in Fig. 3.7 within  $\pm 0.4$  °C temperature reading difference. Similarly, the thermocouple probes measuring outlet temperature and gas temperature were also calibrated similarly using the constant temperature bath. The calibration curves for those thermocouple probes were almost identical with Fig. 3.7. In order to examine the behavior of the thermocouples as a function of the temperature of the constant

temperature bath, Fig. 3.8 was plotted. From this plot, it is evident that the thermocouples were working well enough to carry out the experiment. Similar plots as to Fig. 3.8 for all of the other 46 thermocouples were also obtained (refer to Appendix D for all of the other thermocouples).

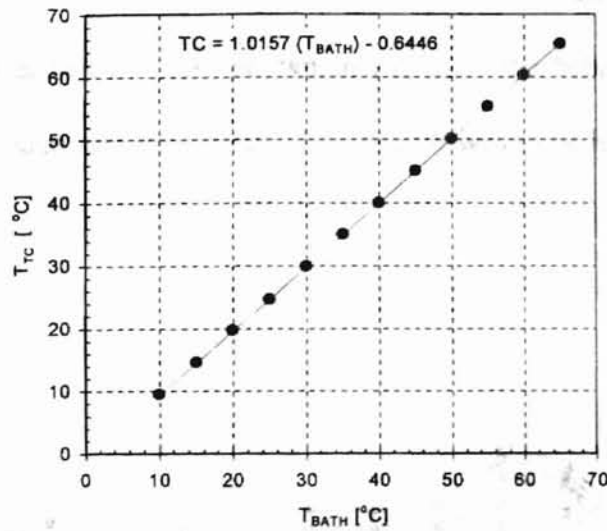


Figure 3.7 Calibration Curve for Thermocouple No. 1

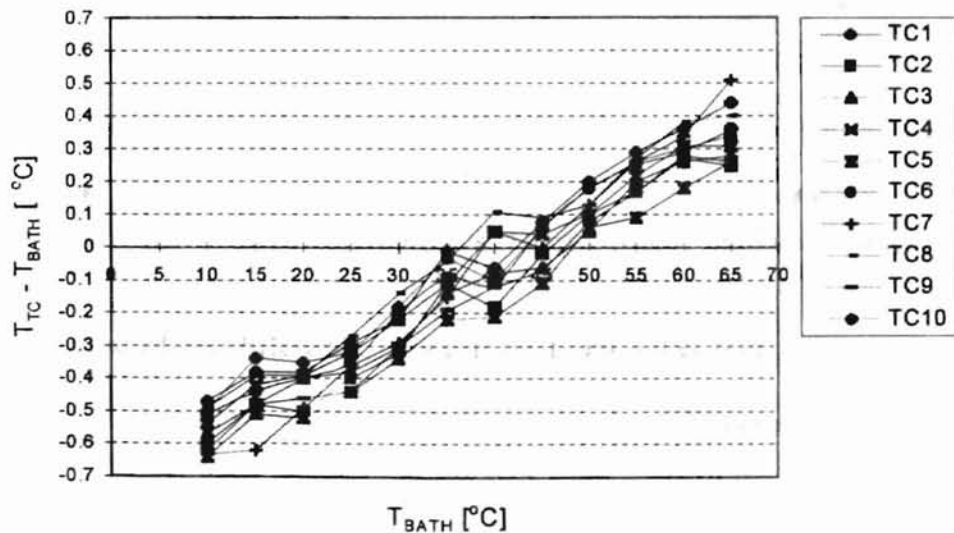


Figure 3.8 Trends of Temperature Difference between Thermocouples (TC) 1 to 10 and the Bath

Figure 3.9 shows the thermocouple behavior after being placed on the test section. The cases shown in Fig. 3.9 were from running under isothermal conditions, and the temperature of each thermocouple station is the average value of four thermocouples spaced circumferentially around the pipe at that station. Station numbers 0 and 11 indicate the inlet and outlet bulk temperature measurement, and the legend indicates Reynolds number of each case. As shown in Fig. 3.9, the behavior of the inlet bulk temperature and thermocouple station nos. 2, 9, and 10 was to be higher or lower than the other stations.

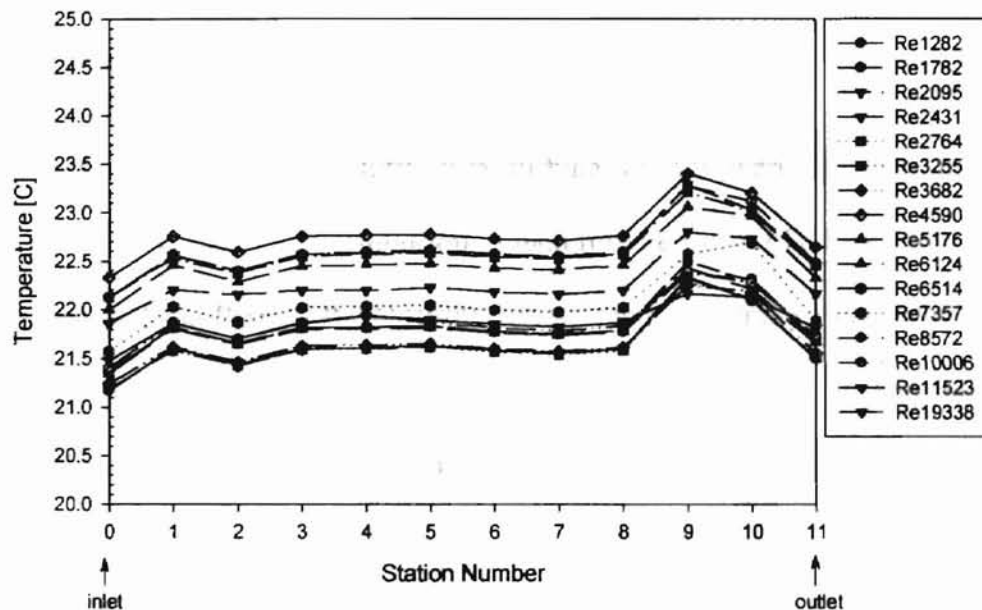


Figure 3.9 Average Wall Temperatures vs. Thermocouple Stations; Isothermal Runs

In the case of the difference between inlet and outlet bulk temperature, this may be explained the effect of the frictional heating or by the different response time between the thermocouple for the inlet and the thermocouple probe for the outlet. It was determined that the probe's response was much slower than that of the thermocouples, so this seemed to be the major source of error. However, the difference between inlet and outlet bulk temperatures was within a range of  $\pm 0.5$  °C for all isothermal cases, which



was the acceptable reading error of the thermocouple. As shown in Fig. 3.9, the readings of the inlet bulk temperature were always about 0.3 °C higher than those of the outlet bulk temperature in the isothermal cases. The higher inlet temperature may explain that the heat balance errors of the test runs tended to have minus errors as described in Section 5.1.2.2.

In the case of the thermocouple station nos. 2, 9 and 10, the problems with them might have been caused by improper installation of those thermocouples on the test section. Therefore, the information from those stations was excluded from this study.

### 3.2.2 Liquid Turbine Flow Meters

In the experimental facility, two turbine meters were used to measure the volumetric water flow rate: a Halliburton ½ inch turbine meter (Turbine Flow Meter 1 in Fig. 3.1) and a Cole-Parmer P-33110-00 turbine meter (Turbine Flow Meter 2 in Fig. 3.1). The detailed specifications for those turbine meters are listed in Appendix A. The turbine meters were calibrated using the OMEGA DPF700 rate-meter/totalizer, the CIO-AD08 A/D board with a simple computer code (program CAL-TUB2, see Appendix C), and a five gallon container.

For this calibration, only water was run through the system. The voltage signal converted from the frequency measured in the turbine meters was recorded in a file during the time that the five gallon container was being filled with water. When five gallons of water had been collected, the program recorded the time elapsed and the average frequency determined by using the voltage data and Eq. (3-1).

$$\text{Avg. Frequency} = \frac{\sum \text{Voltage} \times \text{Factor}}{1000} \quad (3-1)$$

where Avg. Frequency is an average of the frequency readings over the fill time,

Voltage is a value of the voltage signal acquired by the A/D board,

Factor is a constant to convert from voltage to frequency:

Turbine Flow Meter 1: Factor = 400

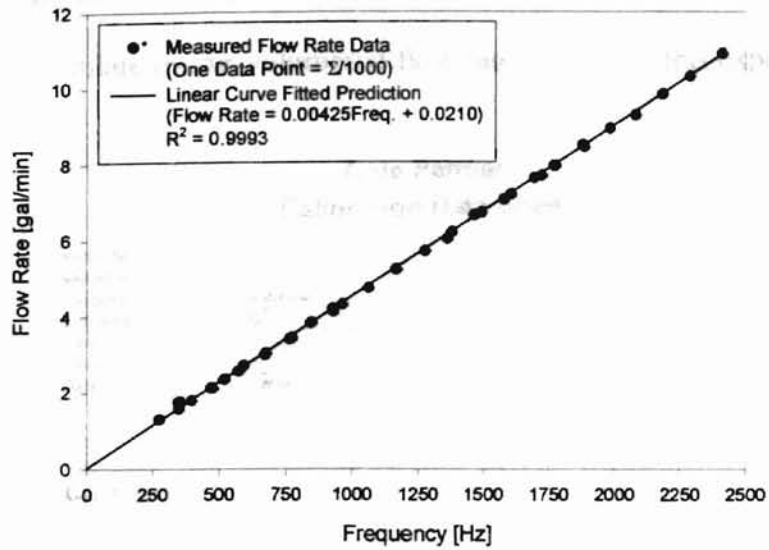
Turbine Flow Meter 2: Factor = 20

Each frequency data point taken for filling the five gallon container was actually the average of one thousand frequency signals acquired using the A/D board and the computer code. The volumetric flow rate was calculated by dividing the five gallon volume by the time required to fill up the container. This procedure was repeated over the useful frequency range (Turbine Flow Meter 1: 300 – 2400 Hz, Turbine Flow Meter 2: 3-100 Hz). The data for volumetric flow rate versus the average frequency was fitted to a linear equation for each turbine meter. Figure 3.10 shows the collected data and the correlated linear fits. The resulting equations were used to calculate the flow rate in gpm.

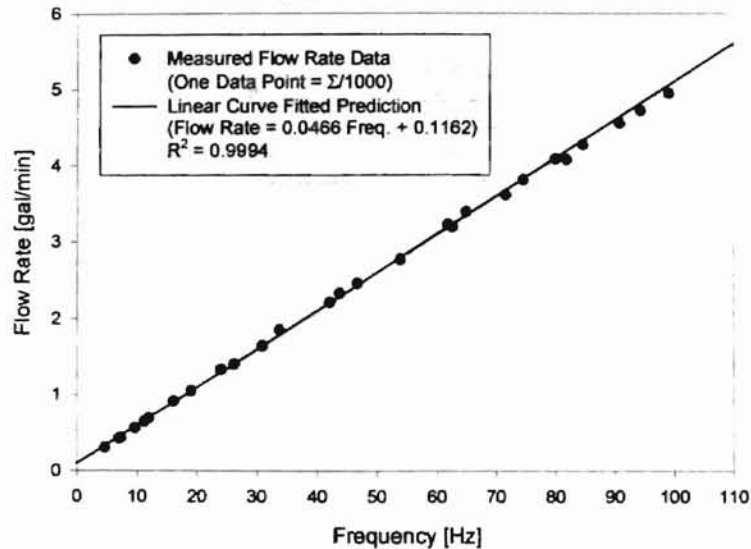
### 3.2.3 Gas Volumetric Flow Meter

The Cole-Parmer Model 32915 differential pressure flow meter was calibrated by the manufacturer using air in the flow rate range of 0 to 100 lpm as shown in Fig. 3.11. However, the data for the calibration consisted of only four points. Therefore, in order to obtain greater accuracy and produce an equation to calculate air flow rate, more data was required.

The compressed air supplied by the laboratory was used as a source. The voltage signal from the gas flow meter was calibrated against the gas flow rate in lpm displayed on the LCD of the gas flow meter. Using a simple computer code (program GAS-PV2, see Appendix C) and the CIO-AD08 A/D board, the voltage signals and the measured air



(a) Liquid Turbine Meter 1



(b) Liquid Turbine Meter 2

Figure 3.10 Calibration of Liquid Turbine Meters

flow rates were recorded. After repeating the procedure over the available air flow range up to 100 lpm, the voltage data versus the LCD display of air flow rates were fitted to a linear equation. Figure 3.12 shows the collected data as compared to the equation. In the figure, one data point represents the average value of one thousand acquired voltage

values using the program GAS\_PV2 and the A/D board. The equation shown on Fig. 3.12 was used to calculate the air volumetric flow rate in lpm for this experiment.

**Cole Parmer  
Calibration Data Sheet**

Serial No: 3527  
 Model No: 32915-20  
 Process Gas: Switchable  
 Calibration Gas: Air  
 Range: 0 - 100 LPM  
 Calibrated by: JH  
 Date: 1/29/98

---

**Calibration:**

Calibration Temperature (°C) 23

ccm  
 sccm  
 lpm  
 slpm

Actual Flow:	Indicated	Voltage Out (Vdc)	Current out (mA)
0.0	00	0.015	
24.8	25	1.260	
49.1	50	2.513	
100.0	100	5.00	

Notes: Dip switch defaulted to air

Tech Signature: *J.H.*

Figure 3.11 Factory Calibration Sheet for Gas Volumetric Flow Meter

3.2.4 Absolute Gas Pressure Transducer

To convert volumetric air flow rate into mass flow rate, the air pressure was required, and this information was acquired using an OMEGA PX137-100AV absolute gas pressure transducer. To calibrate this pressure transducer, the laboratory compressed air supply and a U-tube mercury manometer were used. The atmospheric pressure read

from a barometer was required to convert the gage pressure acquired by the U-tube mercury manometer to absolute pressure, since the gas pressure transducer was designed to measure absolute pressure.

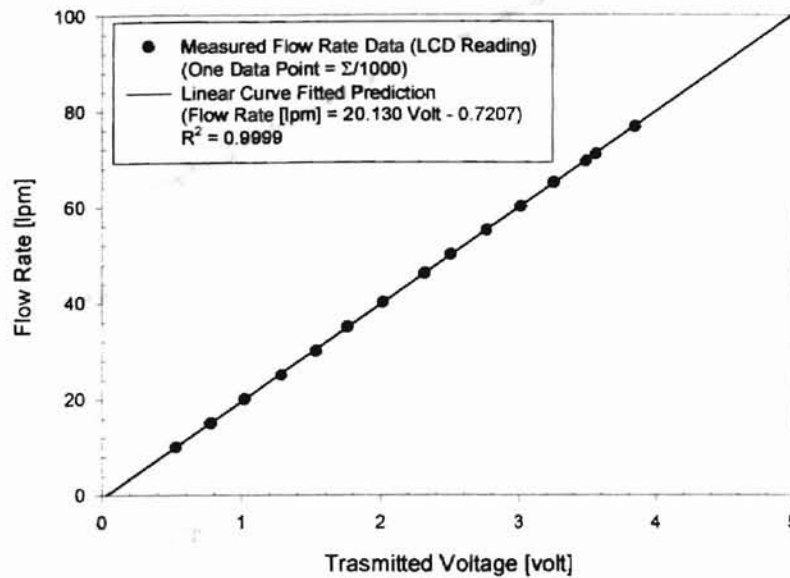


Figure 3.12 Calibration of Gas Volumetric Flow Meter

The voltage signals from the transducer and the measured gage pressure from a U-tube mercury manometer were recorded using the CIO-AD08 A/D board and a program GAS-PV2 (see Appendix C). Then, the program GAS-PV2 converted the gage pressure to absolute pressure using that day's atmospheric pressure. This procedure was repeated over the available pressure range (up to 35 psia) of the U-tube mercury manometer. Figure 3.13 shows the voltage data from the absolute pressure transducer versus the measured absolute pressure using the mercury manometer, as well as the resulting linear curve-fit. In the figure, each voltage data point represents the average value of one thousand data samples collected by the A/D board and the program GAS-PV2. The resulting equation was used to calculate the absolute gas pressure in psia.

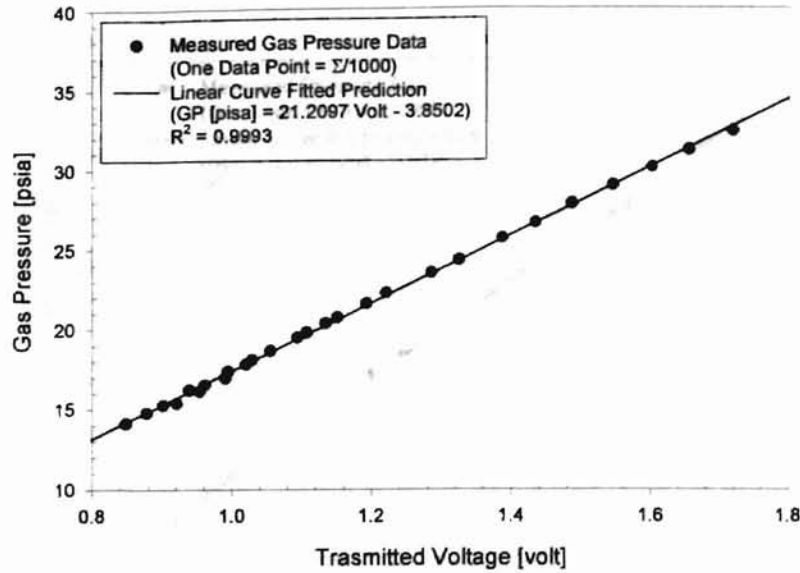


Figure 3.13 Calibration of Absolute Gas Pressure Transducer

### 3.2.5 System Pressure Transducer

In order to measure the system pressure of the test section, an OMEGA PX242-060G pressure transducer was used. The calibration procedure for the system pressure transducer was same as that of the absolute gas pressure transducer, except for conversion of the measured pressure to absolute pressure. According to the specifications of the system pressure transducer, it was capable of handling both air and water. Therefore, for convenience in the calibration procedure, laboratory compressed air was used as a pressure source.

Figure 3.14 shows the measured pressure data using a U-tube mercury manometer versus the voltage data (one thousand sample acquisitions per data point) using a simple computer code (program LIQ\_PSI, see Appendix C) and the A/D board. The resulting linear curve-fit is also shown in Fig. 3.14. This linear equation was used to calculate the system pressure in psig.

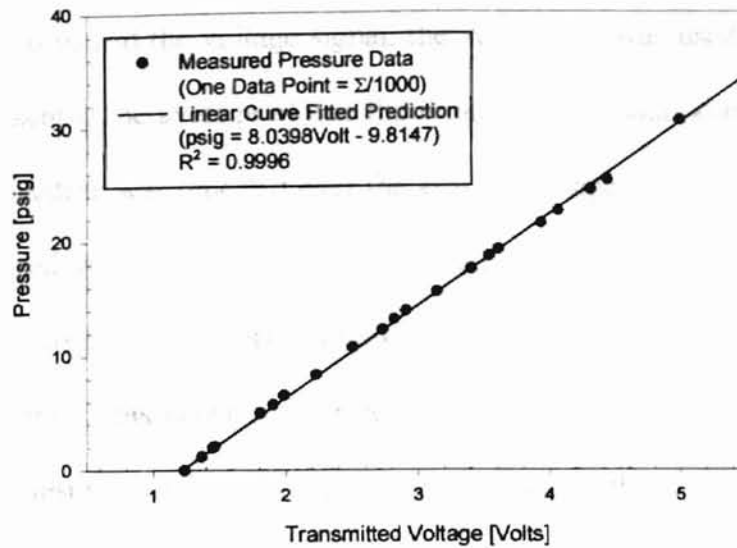


Figure 3.14 Calibration of System Pressure Transducer

### 3.2.6 Differential Pressure Transducer

A Validyne DP15 differential pressure transducer was calibrated using an inverted U-tube manometer for comparison with the voltage signal from the differential pressure transducer. To produce a pressure drop, water was run through the test section, and the lines from the reference pressure tap and pressure tap No. 10 (refer to Fig. 3.5) were directly connected to the differential pressure transducer and to the manometer. In order to prevent air from getting into these pressure taps and tubing lines, the pressure taps were located at the bottom of the test section as mentioned in the experimental setup in Chapter II. Moreover, only water was run in the experimental setup during a calibration. To get an appropriate gain from the differential pressure transducer, a DP15 No. 20 diaphragm (range up to 5.5 inches of water) was used.

After the single-phase flow system reached steady-state, the voltage signal from the differential pressure transducer and the measured differential pressure from the

manometer were recorded using a simple computer code (program CA\_PV\_LQ, see Appendix C). To record the voltage signal, the A/D board was used, and one recorded data point represented the average of one thousand sampled data points through the A/D board. This procedure was repeated over the available range of 0 to 1.6 inches of water. Using the acquired voltage data and the measured pressure differences, a linear curve-fitted equation relating the two was developed. Figure 3.15 shows the collected data and the curve-fitted line. This linear curve-fitted equation was used to calculate the pressure drop through the test section for single-phase and two-phase flows.

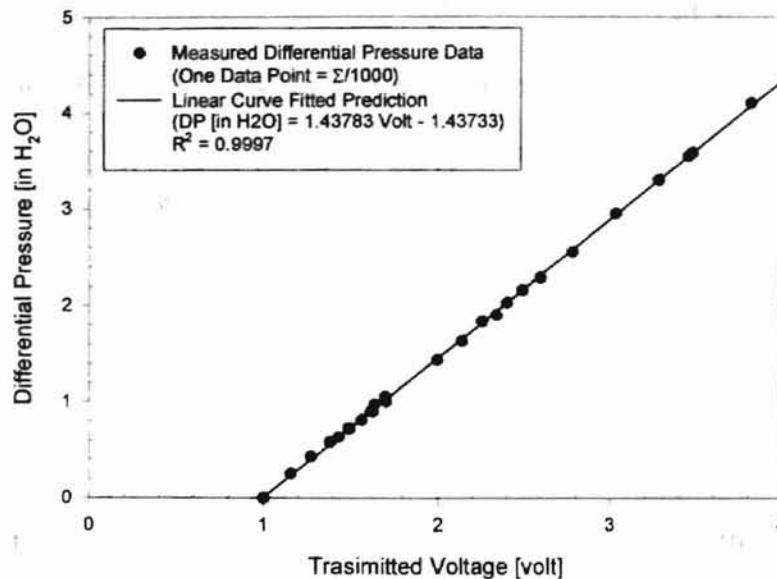


Figure 3.15 Calibration of Differential Pressure Transducer



## CHAPTER IV

### EXPERIMENTAL PROCEDURE AND DATA REDUCTION

#### 4.1 Experimental Procedure

This chapter explains the procedure used in collecting the experimental data. The system warm up, data collection, and shut down were conceived with consideration for accuracy, repeatability, safety, and ease of performance.

##### 4.1.1 Observation of Flow Patterns

In this study, even though the two-phase flow heat transfer measurements were not performed, the observation of two-phase flow patterns was needed in preparation for future testing.

These procedures had to be performed independently for the acquisition of the two-phase heat transfer data. This was due to the fact that, during actual heat transfer runs, the clear tubing was covered with the insulation. Therefore, a procedure was needed in order to build a flow pattern map so that the map could be used to predict the two-phase flow patterns since it would not be possible to simultaneously observe the flow pattern while taking two-phase flow heat transfer data (refer to Fig. 3.1 for location of components mentioned in this procedure).

- (1) The atmospheric pressure of the day was measured and recorded.

- (2) All necessary instruments were turned on and a 10 minute stabilization period was allowed for all instruments; then the initial conditions for all of them were confirmed.
- (3) The cooling water from the city tap to the heat exchanger was turned on and adjusted to a rate of 10 lpm.
- (4) Pump 1 or 2 (depending on the desired water flow rate) was started with the by-pass valve fully open.
- (5) The air supply valve was opened and adjusted to 5 gpm in order to avoid sudden pressure loads on the test loop.
- (6) The desired water flow rate was set by adjusting the control valve and the by-pass valve, based on the frequency displayed on the totalizer.
- (7) The desired air flow rate was set by adjusting the control valve based on the flow rate displayed on the LCD of the gas flow rate meter.
- (8) The liquid flow rate was adjusted again.
- (9) Program RTG (bundle software for monitoring the MAC-14 data logger output) was started and the inlet and the outlet bulk temperatures were monitored.
- (10) The system was then allowed to stabilize and reach steady-state.
- (11) Program Bptt17 (for measuring flow properties; refer to Appendix C for the code) was then ready to acquire data.
- (12) The two-phase flow pattern was carefully observed by eye and recorded while program Bptt17 took the necessary data.

- (13) Programs Bp17 and RTG were shut down, and then the acquired data was saved in a file with an appropriate name.
- (14) The by-pass valve in the liquid line was fully opened in order to prevent the hammer effect.
- (15) The liquid pump was turned off. The check valve in the liquid supply line prevented any air from entering the liquid supply line.
- (16) After all of the liquid was removed in the test line, the air supply valve was closed.
- (17) The cooling water to the heat exchanger was turned off.

#### 4.1.2 Void Fraction Measurements

These procedures were also performed independently from the acquisition of the two-phase heat transfer data. These void fraction measurements for two-phase flow were used in order to verify that one or more of the correlations could predict void fraction ratio for use in the calculation for two-phase flow heat transfer (refer to Fig. 3.1 for location of components mentioned in this procedure).

- (1) The void fraction measurement section (refer to Fig. 3.6) was connected to the experimental setup.
- (2) The atmospheric pressure of the day was recorded.
- (3) The cooling water from the tap to the heat exchanger was turned on.
- (4) All necessary instruments were turned on and about 10 minutes was allowed for stabilization of all instruments. Then the initial conditions of these instruments were confirmed.

- (5) The cooling water from the city tap to the heat exchanger was turned on and adjusted at 10 lpm.
- (6) Pump 1 or 2 (depending on the desired water flow rate) was started with the by-pass valve fully open.
- (7) The air supply valve was opened and adjusted to 5 gpm in order to avoid sudden pressure loads on the test loop.
- (8) The desired water flow rate was set by adjusting the control valve and the by-pass valve, based on the frequency displayed on the totalizer.
- (9) The desired air flow rate was set by adjusting the control valve, based on the flow rate displayed on the LCD of the gas flow rate meter.
- (10) The liquid flow rate was adjusted again.
- (11) Program RTG (bundle software for monitoring the MAC-14 data logger output) was started and the inlet and the outlet bulk temperatures were monitored.
- (12) The system was allowed to stabilize and reach steady-state.
- (13) The data were acquired and saved in files using program Bptt17 (refer to Appendix C for the code).
- (14) The holdup solenoid-valves were closed and the by-pass solenoid-valve was opened electronically and simultaneously (refer to Fig. 3.6).
- (15) All water in the holdup section was withdrawn (drained using valves on the bottom of the section) and the volume of the withdrawn water was measured and recorded.
- (16) Then all solenoid-valves were reset to their original positions.

- (17) The system was allowed to stabilize and reach steady-state.
- (18) Steps 13 to 17 of this procedure were repeated four times and the four volumes of withdrawn water were averaged later.
- (19) RTG was stopped, and then the acquired data was saved in a file with an appropriate name.
- (20) The by-pass valve in the liquid line was fully opened in order to prevent the hammer effect.
- (21) The liquid pump was turned off. The check valve in the liquid supply line prevented any air from entering the liquid supply line.
- (22) After all liquid was removed from the test line, the air supply valve was closed.
- (23) The cooling water to the heat exchanger was turned off.

#### 4.1.3 Pressure Drop and Heat Transfer Measurements

The procedure to start up the experimental setup and to prepare for the experiment was simple and is listed as follows transfer (refer to Fig. 3.1 for location of components mentioned in this procedure):

- (1) The atmospheric pressure of the day was measured and recorded.
- (2) All necessary instruments were turned on and about 10 minutes was allowed for stabilization of all instruments. Then the initial conditions of these instruments were confirmed.
- (3) The cooling water from the tap to the heat exchanger was turned on and adjusted to 10 lpm.

- (4) Pump 1 or 2 (depending on the desired water flow rate) was started with the by-pass valve fully open.
- (5) All pressure taps and lines were checked for the presence of any air bubbles and purged if necessary.
- (6) The desired liquid flow rate was set by adjusting the control valve, based on the frequency displayed on the flow rate monitor.
- (7) Program RTG (bundle software for monitoring the MAC-14 data logger output) was brought up on the computer and the inlet and outlet bulk temperatures were monitored.
- (8) The inlet, outlet, and tank temperatures were allowed to stabilize.
- (9) The power supply to heat the test section was turned on and adjusted to the desired power.
- (10) The system was allowed to come to steady-state conditions.

These steps were sufficient for the single-phase flow study. For two-phase experiments, the following additional procedures were required.

- (10-1) The air supply valve was opened.
- (10-2) The desired air flow rate was set by adjusting the control valve, based on the flow rate displayed on the LCD of the gas volumetric flow rate meter.
- (10-3) The liquid flow rate was adjusted again to get the desired value.

The steps to acquire the data for pressure drop and heat transfer were as follows:

- (1) The temperature data was displayed on a monitor and saved in a file by program RTG, which monitored the outputs from the MAC-14 data logger.

- (2) When the first and the last thermocouple station temperatures and the inlet and outlet bulk temperatures all indicated less than 0.3 °F deviation over a five minute period, steady-state conditions were assumed to exist.
- (3) The flow properties, such as the flow rate, pressure of air and water, and pressure drops along the test section were read and recorded in files by program Bptt17. (It took about 20 minutes to acquire one set of pressure drop data; refer to Appendix C for the code.)
- (4) The frequency displayed on the totalizer, the air flow rate displayed on the LCD of the gas flow meter, the water inlet temperature, the gas inlet temperature, the data file name, and the flow pattern observed (for two-phase flow) were recorded on the data log sheet.
- (5) The voltage read from the digital voltmeter and the amperage read from the ammeter were recorded every 2 minutes.
- (6) After program Bptt17 finished, the temperature data acquired by program RTG was also saved in a file by run number.
- (7) All data were saved with the proper name.

The steps to shut down the experimental setup were as follows:

- (1) The electrical power to the test section was turned off.
- (2) The by-pass valve in the liquid line was fully opened in order to prevent the hammer effect.
- (3) The liquid pump was turned off. The check valve in the liquid supply line prevented any air from entering the liquid supply line.

- (4) After all liquid was removed from the test line, the air supply valve was closed.
- (5) The cooling water to the heat exchanger was turned off.
- (6) All instruments were turned off.
- (7) The test section apparatus was inspected in order to insure that no leaks had become evident.

#### 4.2 Data Reduction and Heat Transfer Calculation

The experimental procedure for a uniform wall heat flux boundary condition consists of measuring the tube outside wall surface temperature at discrete locations and the inlet and outlet bulk temperatures in addition to other measurements, such as gas flow rate (for two-phase flows), liquid flow rates, room temperature, voltage drop and current in the test section. The local peripheral heat transfer coefficient and the local Nusselt number thereafter were calculated based on the prediction of the pipe inside wall surface temperature. Since measurement of the inside wall temperature was difficult, it was calculated from the measurement of the outside wall temperature, the heat generation within the pipe wall, and the thermophysical properties of the pipe material, such as electrical resistivity and thermal conductivity.

Ghajar and Zurigat (1991) developed an interactive computer program, RHt98F (see Appendix C for the program code), to calculate the local inside wall temperatures and local peripheral heat transfer coefficients from local outside wall temperatures measured at different axial locations along an electrically heated horizontal circular tube. The test fluids used were water and mixtures of ethylene glycol and water. The main



ideas of Ghajar and Zurigat's (1991) program were adapted to this study and will be introduced in the following sections.

Program RHt98F consisted of four segments: the input data, the finite-difference formulations, the physical properties and the output.

#### 4.2.1 Input Data

The inputs for program RHt98F included the type of test fluid, the voltage drop, the current, the volumetric flow rate, the bulk fluid temperature at the inlet and outlet, and the outside wall temperature data for all thermocouple locations. These input data were obtained in a specified format by another computer program, Dated98F (see Appendix C for the program code) which directly took all of the necessary information from the experimental measurements.

#### 4.2.2 Finite Difference Formulation

The numerical solution of the conduction equation with internal heat generation and variable thermal conductivity and electrical resistivity was based on the following assumptions:

- (1) Steady-state conditions exist.
- (2) Peripheral and radial wall conduction exist.
- (3) Axial conduction is negligible.
- (4) The electrical resistivity and thermal conductivity of the tube wall are functions of temperature.

Based on the above assumptions, the expressions for calculation of the local inside wall temperatures, heat flux, and local and average peripheral heat transfer coefficients are presented next.

#### 4.2.2.1 Calculation of the Local Inside Wall Temperature and the Local Inside Wall Heat Flux

The heat balance on a segment of the tube wall at any particular station is given by (see Fig. 4.1)

$$\dot{q}_g = \dot{q}_1 + \dot{q}_2 + \dot{q}_3 + \dot{q}_4 \quad (4-1)$$

From Fourier's law of heat conduction in a given direction  $n$ , we know that

$$\dot{q} = -kA \frac{dT}{dn} \quad (4-2)$$

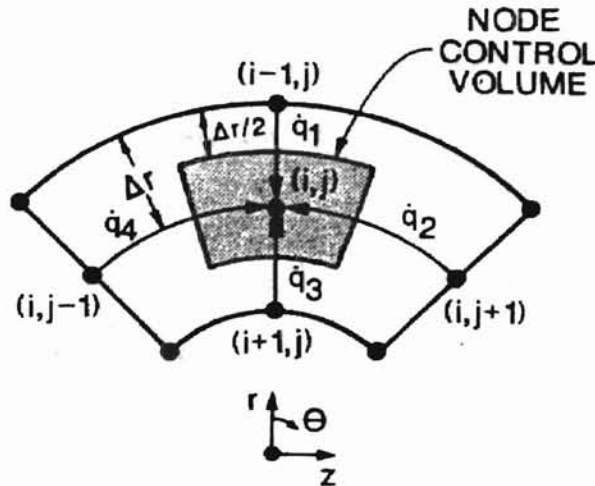


Figure 4.1 Finite-Difference Grid Arrangement (Ghajar and Zurigat, 1991)

Now substituting Fourier's law and applying the finite-difference formulation for the radial (i) and peripheral (j) directions in Eq. (4-1), we obtain:

$$\dot{q}_1 = \frac{(k_{i,j} + k_{i-1,j})}{2} \frac{2\pi(r_i + \Delta r/2) \Delta z}{N_{TH}} \frac{(T_{i,j} - T_{i-1,j})}{\Delta r} \quad (4-3)$$

$$\dot{q}_2 = \frac{(k_{i,j} + k_{i,j+1})}{2} (\Delta r \Delta z) \frac{(T_{i,j} - T_{i,j+1})}{2\pi r_i / N_{TH}} \quad (4-4)$$

$$\dot{q}_3 = \frac{(k_{i,j} + k_{i+1,j})}{2} \frac{2\pi(r_i - \Delta r/2) \Delta z}{N_{TH}} \frac{(T_{i,j} - T_{i+1,j})}{\Delta r} \quad (4-5)$$

$$\dot{q}_4 = \frac{(k_{i,j} + k_{i,j-1})}{2} (\Delta r \Delta z) \frac{(T_{i,j} - T_{i,j-1})}{2\pi r_i / N_{TH}} \quad (4-6)$$

Heat generated in the  $i, j$  elemental volume is given by:

$$\dot{q}_g = I^2 R \quad (4-7)$$

Substituting  $R = \gamma l / A$  and  $A = (2\pi r_i / N_{TH}) \Delta r$  into Eq. (4-7) gives:

$$\dot{q}_g = I^2 \frac{\gamma \Delta z}{(2\pi r_i / N_{TH}) \Delta r} \quad (4-8)$$

Substituting Eqs. (4-3) to (4-6) and (4-8) into Eq. (4-1) and solving for  $T_{i+1,j}$  gives:

$$T_{i+1,j} = T_{i,j} - \left\{ \begin{array}{l} \frac{I^2 \gamma N_{TH}}{2\pi r_i \Delta r} - (k_{i,j} + k_{i-1,j}) \frac{\pi(r_i + \Delta r/2)}{\Delta r N_{TH}} (T_{i,j} - T_{i-1,j}) \\ - (k_{i,j} + k_{i,j+1}) \frac{\Delta r N_{TH}}{4\pi r_i} (T_{i,j} - T_{i,j+1}) \\ - (k_{i,j} + k_{i,j-1}) \frac{\Delta r N_{TH}}{4\pi r_i} (T_{i,j} - T_{i,j-1}) \end{array} \right\} \left\{ (k_{i,j} + k_{i+1,j}) \frac{\pi(r_i - \Delta r/2)}{\Delta r N_{TH}} \right\} \quad (4-9)$$

Equation (4-9) was used to calculate the temperature of the interior nodes. In this equation, the thermal conductivity and electrical resistivity of each node's control volume were determined as a function of temperature from following equations for 316 stainless steel (Ghajar and Zurigat, 1991).

$$k = 7.27 + 0.0038T \quad (4-10)$$

$$\gamma = 27.67 + 0.0213T \quad (4-11)$$

where  $T$  is in °F,  $k$  is in Btu/hr-ft-°F, and  $\gamma$  is in  $\mu\Omega$ -in. Once the local inside wall temperatures were calculated from Eq. (4-9), the local peripheral inside wall heat flux could be calculated from the heat balance equation (see Eq. (4-1)).

#### 4.2.2.2 Calculation of the Local Peripheral and Local Average Heat Transfer Coefficients

From the local inside wall temperature, the local peripheral inside wall heat flux and the local bulk fluid temperature, the local peripheral heat transfer coefficient could be calculated as follows:

$$h_i = \dot{q}_i'' / (T_{wi} - T_b) \quad (4-12)$$

Note that, in this analysis, it was assumed that the bulk temperature increases linearly from the inlet to the outlet according to the following equation:

$$T_b = T_{in} + (T_{out} - T_{in})x/L \quad (4-13)$$

The local average heat transfer coefficient at each station could be calculated by the following equation:

$$\bar{h}_i = \bar{q}_i'' / (\bar{T}_{wi} - T_b) \quad (4-14)$$

#### 4.2.3 Physical Properties of the Fluids

The correlation equations for the test fluids are based on the information given in Table 4.1.

#### 4.2.4 Output

Figure 4.2 shows a sample output data file using program RHt98F. The output data files starts with a summary of information of the experiment, such as the experimental run number, mass flow rate, fluid velocity, room temperature, average Reynolds number, average Prandtl number, current, voltage drop, average heat flux, and heat balance error. Then, the program output lists results of an experiment use, for example, the calculated inside wall temperatures, Reynolds numbers, the inside surface peripheral heat fluxes and heat transfer coefficients, and so on.

Table 4.1 Physical Properties of the Test Fluids

Fluid	Equation for the Physical Property (T = Temperature in °F except where noted)	Range of Validity & Accuracy	Source
Air	$\rho \text{ (lb}_m\text{/ft}^3\text{)} = p/RT$ where p is in lb <sub>f</sub> /ft <sup>2</sup> , T is in °R, and R = 53.34 ft-lb <sub>f</sub> /lb <sub>m</sub> -°R	p ≤ 150 psi	Vijay (1978)
	$C_p \text{ (Btu/lb}_m\text{-°F)} = 7.540 \times 10^{-6}T + 0.2401$	-10 ≤ T ≤ 242, 0.2 %	
	$\mu \text{ (lb}_m\text{/ft-hr)} = -2.637 \times 10^{-8}T^2 + 6.819 \times 10^{-5}T + 0.03936$	-10 ≤ T ≤ 242, 0.1 %	
	$k \text{ (Btu/hr-ft-°F)} = -6.154 \times 10^{-9}T^2 + 2.591 \times 10^{-5}T + 0.01313$	-10 ≤ T ≤ 242, 0.2 %	
Water	$\rho \text{ (lb}_m\text{/ft}^3\text{)} = (2.101 \times 10^{-8}T^2 - 1.303 \times 10^{-6}T + 0.01602)^{-1}$	32 ≤ T ≤ 212, 0.1 %	Vijay (1978)
	$C_p \text{ (Btu/lb}_m\text{-°F)} = 1.337 \times 10^{-6}T^2 - 3.374 \times 10^{-4}T + 1.018$	32 ≤ T ≤ 212, 0.3 %	
	$\mu \text{ (lb}_m\text{/ft-hr)} = (1.207 \times 10^{-5}T^2 + 3.863 \times 10^{-3}T + 0.0946)^{-1}$	32 ≤ T ≤ 212, 1.0 %	
	$k \text{ (Btu/hr-ft-°F)} = 4.722 \times 10^{-4}T + 0.3149$	32 ≤ T ≤ 212, 0.2 %	

```

-----*
                RUN NUMBER 2115
                TEST FLUID IS DISTILLED WATER
-----*
VOLUMETRIC FLOW RATE = 2.16 GPM
MASS FLOW RATE      = 1077.4 LBM/HR
MASS FLUX           = 164144 LBM/(SQ.FT-HR)
FLUID VELOCITY      = .73 FT/S
ROOM TEMPERATURE   = 78.07 F
INLET TEMPERATURE  = 90.28 F
OUTLET TEMPERATURE = 94.00 F
AVERAGE RE NUMBER  = 8351
AVERAGE PR NUMBER  = 5.02
CURRENT TO TUBE     = 390.0 AMPS
VOLTAGE DROP IN TUBE = 3.13 VOLTS
AVERAGE HEAT FLUX  = 1681 BTU/(SQ.FT-HR)
Q=AMP*VOLT          = 4165 BTU/HR
Q=M*C*(T2-T1)       = 3999 BTU/HR
HEAT BALANCE ERROR  = 3.98 %

                OUTSIDE SURFACE TEMPERATURES - DEGREES F

                1      2      3      4      5      6      7      8      9      10
1  97.30  98.57  99.30  99.89  99.92  100.72  101.14  101.60  102.29  102.57
2  97.47  98.86  99.55  99.69  100.25  100.87  101.40  101.83  102.53  102.89
3  96.79  97.79  99.57  100.11  100.64  100.88  101.63  101.64  102.84  103.07
4  96.93  98.47  99.24  100.08  100.13  101.01  101.10  101.83  102.53  102.51

                INSIDE SURFACE TEMPERATURES - DEGREES F

                1      2      3      4      5      6      7      8      9      10
1  96.40  97.67  98.40  98.99  99.02  99.82  100.24  100.70  101.39  101.67
2  96.58  97.97  98.65  98.79  99.35  99.97  100.50  100.93  101.63  101.99
3  95.89  96.88  98.67  99.21  99.75  99.98  100.74  100.74  101.95  102.18
4  96.03  97.58  98.34  99.18  99.23  100.11  100.20  100.93  101.63  101.61

                REYNOLDS NUMBER AT THE INSIDE TUBE WALL

                1      2      3      4      5      6      7      8      9      10
1  8758  8880  8951  9009  9011  9089  9130  9175  9243  9270
2  8775  8910  8976  8989  9044  9104  9156  9198  9267  9302
3  8708  8804  8978  9030  9082  9105  9179  9179  9298  9320
4  8722  8871  8945  9027  9032  9118  9126  9198  9267  9264

                INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

                1      2      3      4      5      6      7      8      9      10
1  1558  1565  1566  1564  1571  1571  1568  1572  1573  1571
2  1550  1545  1560  1572  1565  1563  1565  1560  1568  1565
3  1571  1585  1559  1558  1553  1566  1556  1571  1559  1558
4  1564  1555  1568  1562  1568  1560  1573  1560  1568  1575

-----*
                RUN NUMBER 2115
-----*
                PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

                1      2      3      4      5      6      7      8      9      10
1  265  230  218  211  222  209  207  205  196  198
2  256  218  210  218  211  204  200  197  190  189
3  293  264  209  204  199  204  193  203  182  184
4  284  232  221  206  215  200  209  197  190  200

-----*
                RUN NUMBER 2115
                SUMMARY
-----*
ST   RE     PR     X/D     MUB     MUW     TB     TW     DENS     NU
1   8199.97  5.13    6.4    1.830   1.717   90.53  96.22  62.10  70.36
2   8233.60  5.10   15.5    1.822   1.692   90.89  97.52  62.10  60.40
3   8267.28  5.08   24.6    1.815   1.674   91.25  98.52  62.10  55.14
4   8301.01  5.06   33.7    1.808   1.665   91.60  99.04  62.09  53.88
5   8334.79  5.03   42.8    1.800   1.659   91.96  99.34  62.09  54.34
6   8368.63  5.01   52.0    1.793   1.648   92.32  99.97  62.08  52.38
7   8402.51  4.99   61.1    1.786   1.640   92.68  100.42  62.08  51.76
8   8436.45  4.97   70.2    1.779   1.633   93.03  100.83  62.08  51.42
9   8470.44  4.94   79.3    1.772   1.619   93.39  101.65  62.07  48.53
10  8504.48  4.92   88.4    1.764   1.615   93.75  101.86  62.07  49.39

                NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT
                MUB AND MUW ARE GIVEN IN LBM/(FT*HR)

```

Figure 4.2 A Sample Output Data File from Program RHt98F

## CHAPTER V

### RESULTS AND DISCUSSION

#### 5.1 Single-Phase Flow

To verify the quality of the experimental setup for future two-phase heat transfer measurement, all classical single-phase heat transfer and pressure drop measurements were performed. The data from the single-phase heat transfer and pressure drop measurements were compared with well-known correlations, and the performance of the experimental setup was verified based on these results.

##### 5.1.1 Single-Phase Flow Pressure Drop Measurement

Figure 5.1 shows the acquired pressure difference data from each pressure tap compared to the reference pressure tap along the test section for some turbulent cases. As shown in Fig. 5.1, the slopes of the pressure differences from pressure tap numbers 3 to 10 were relatively constant, which helped to estimate the pressure drop and the friction factor. Therefore, to determine pressure drop and hence friction factor, only the information acquired from pressure tap numbers 3 to 8 were used, and the other taps were ignored.

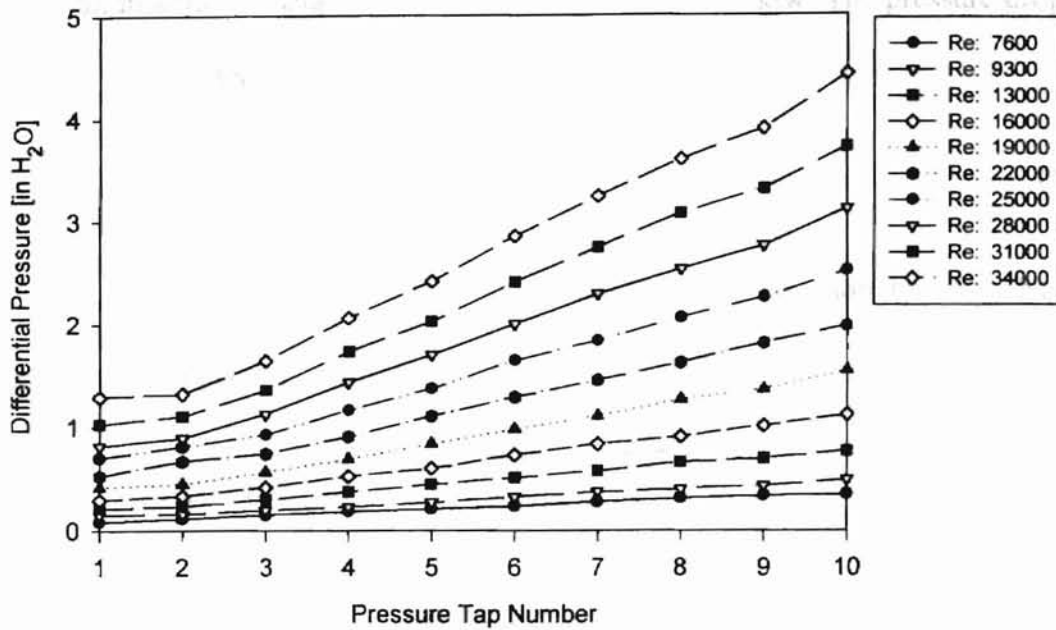


Figure 5.1 Profiles of Differential Pressure along the Test Section

The measurement of pressure drop covered all of the range of the capacity of the experimental setup. They were divided to two categories; the laminar flow case and the turbulent flow case. In the laminar flow case, the range of Reynolds number was up to about 3,500 (including some transitional cases) and the case of turbulent flow was from about 3,500 to 35,000.

#### 5.1.1.1 Laminar Flow Cases

The fully developed entry length for the laminar flow case was calculated using a simple equation introduced by Kays and Crawford (1993);

$$(x/D_i)_{entry} = 0.05 Re \quad (5-1)$$

According to Eq. (5-1), the required  $(x/D_i)_{entry}$  for laminar flow with a Reynolds number of 2300 is 115. This indicates that the test section for the experimental setup ( $L/D_i =$



94.1) has an insufficient length for fully developed laminar flow. The pressure drop from 0 to  $x$  can be calculated from

$$\Delta p_{cal} = 4\bar{c}_{f_{app}} \frac{\rho V^2}{2} \frac{x}{D_1} \quad (5-2)$$

where  $\bar{c}_{f_{app}}$  is the apparent friction factor, and a curve-fit equation for  $\bar{c}_{f_{app}}$  has been suggested by Shah (1978):

$$\bar{c}_{f_{app}} \text{Re}_D = \frac{3.44}{\zeta^{0.5}} + \frac{0.31/\zeta + 16 - 3.44/\zeta^{0.5}}{1 + 0.00021/\zeta^2} \quad (5-3)$$

where  $\zeta$  is the friction parameter,  $(x/D_1)/\text{Re}_D$ .

A total of 12 data sets (5 laminar cases and 7 transition cases) were analyzed for pressure drop, and 5 laminar cases were investigated for apparent friction coefficient. As shown in Figs. 5.2 and 5.3, the predictions of  $\Delta p$  and  $c_{f_{app}}$  using Shah's (1978) correlation did not demonstrate good agreement with the experimental data. The experimental pressure drop data for laminar flow ranged from 0.0840 in H<sub>2</sub>O to 0.1725 in H<sub>2</sub>O (refer to Appendix B for the detailed data). Based on the instrument accuracy of the differential pressure transducer (refer to Appendix A), a probable error range of 8 % to 16.4 % may be applicable to the pressure drop data. Even if this probable error range was attributed to the experimental data, the results shown in Figs. 5.2 and 5.3 indicate that the predictions of  $\Delta p$  and  $c_{f_{app}}$ , using Shah's (1978) correlation, deviated too much from the experimental values to be acceptable.

Ghajar and Madon (1992) investigated the validity of Shah's (1978) correlation with two extreme inlets (reentrant and bell-mouth) and concluded that Shah's (1978) correlation well predicted the apparent friction coefficients only for the bell-mouth inlet

condition with Reynolds numbers greater than 1,500. The results shown in this study also indicated that Shah's (1978) correlation did not predict the apparent friction coefficient accurately.

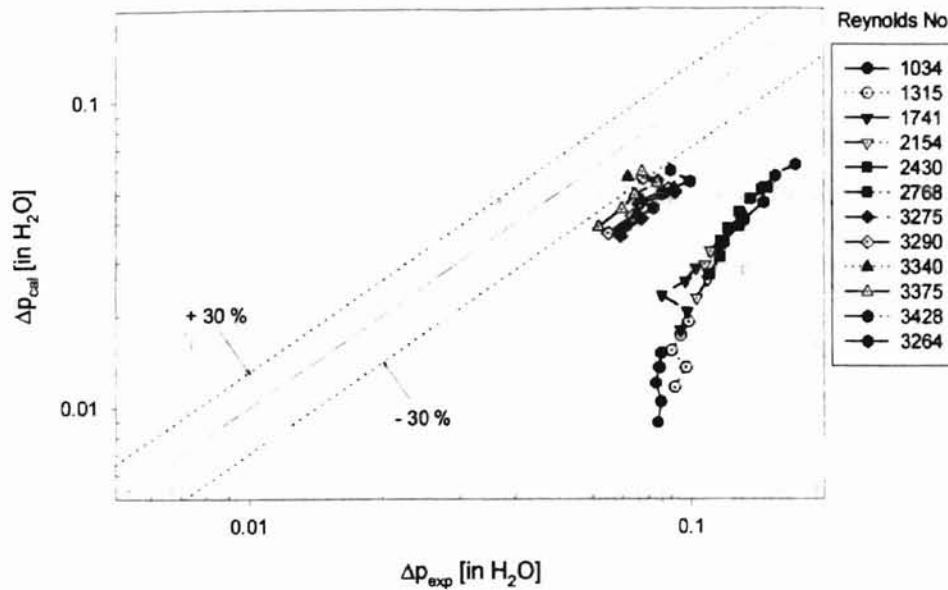


Figure 5.2 Comparison of  $\Delta p_{exp}$  with  $\Delta p_{cal}$  for Laminar Flow Cases

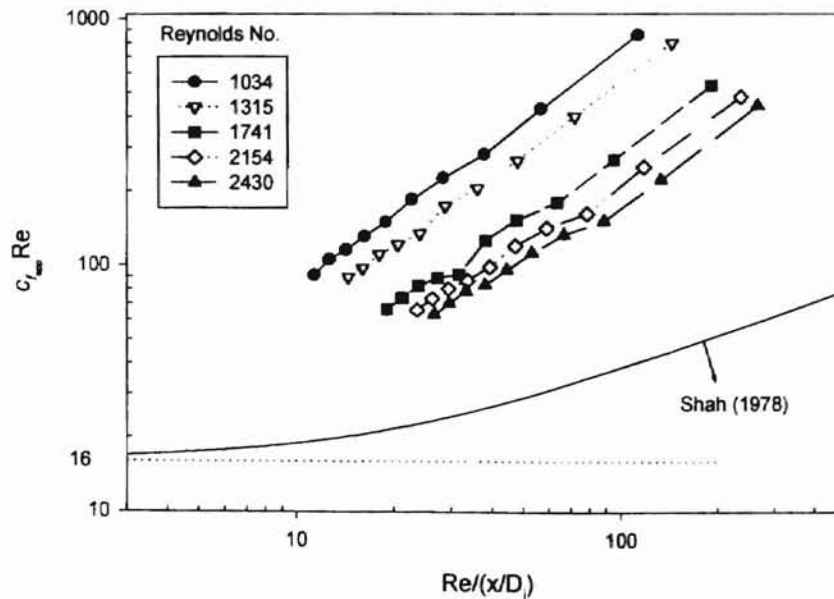


Figure 5.3 Comparison of Experimental Apparent Friction Coefficient with the Prediction using Shah (1978) Correlation

### 5.1.1.2 Turbulent Flow Cases

The entry length for the fully developed turbulent flow was calculated using a simple equation introduced by Kays and Crawford (1993);

$$(x/D_i)_{entry} = 0.623 \text{Re}^{0.25} \quad (5-4)$$

When Reynolds number is 40,000, the required  $(x/D_i)_{entry}$  will be 8.81. This indicates that all pressure taps along the test section were located sufficiently beyond the entry length for the fully developed flow in the case of turbulent flow  $[(x/D_i)_{tap 1} = 9.12]$ ; the detailed dimensions of the pressure taps were described in the experimental setup, Chapter III].

The predicted pressure drops were calculated from the following equation proposed by White (1994):

$$\Delta p_{cal} \approx 0.158 L \rho^{3/4} \mu^{1/4} D_i^{-5/4} V^{7/4} \quad (5-5)$$

The predicted friction factors were calculated from the following equations recommended by Kays (1966):

for  $\text{Re} < 30,000$

$$c_{f_{cal}} = 0.0791 \text{Re}^{-0.25} \quad (5-6)$$

for  $\text{Re} > 30,000$

$$c_{f_{cal}} = 0.046 \text{Re}^{-0.2} \quad (5-7)$$

For the pressure drop measurement in the turbulent flow case, the range of Reynolds number was 3,500 (including some transition cases) to 34,000, and a total of 22 cases was examined. The procedure to measure the pressure drop was followed according to the experimental details laid out in Section 4.1.3. In order to calculate

experimental pressure drop and friction factor, two procedures to confirm the calculations were applied as follows:

- (1) Calculate  $\Delta p/\Delta x$  and friction factor between each pressure tap and the values from pressure taps 3 to 8.
- (2) Pick up a nice constant slope from pressure taps 4 to 8, and calculate  $\Delta p/\Delta x$  and friction factor for that section.

After calculation, the results from the above two procedures were compared with the predicted values from equations (5-5), (5-6) and (5-7).

The experimental pressure gradient,  $\Delta p/\Delta x$  was calculated from the following equation:

$$\left(\frac{\Delta p}{\Delta x}\right)_{\text{exp}} = \frac{DP_{PT2} - DP_{PT1}}{\Delta L}$$

The experimental friction factor,  $c_f$  was calculated from the following equation:

$$\frac{c_{f_{\text{exp}}}}{2} = \frac{\tau_{w_{\text{exp}}}}{\rho V^2}$$

where  $\tau_{w_{\text{exp}}}$  is experimental shear stress at the wall,  $\Delta p D_i / 4 \Delta L$

The gradients from pressure taps 3 to 8 were relatively constant as compared to the other gradients as shown in Fig. 5.1, so the experimental pressure gradient from pressure taps 3 to 8 was compared with the predicted pressure gradient by using Equation (5-5) after averaging (procedure 1 above) each experimental pressure gradient from pressure taps 3 to 8 or simply calculating (procedure 2 above) an experimental pressure gradient using the pressure difference between pressure taps 4 and 8.

Figure 5.4 shows the results of the pressure gradients computed using procedures 1 and 2 along the test section. The results from procedures 1 and 2 were almost identical to each other. As shown in the figure, the experimental pressure gradients fall in the  $\pm 5\%$  error band when they are compared with the calculated pressure gradients from Eq. (5-5). There was a mean error of  $-0.16\%$  and an rms error of  $3.88\%$ , with a maximum error of  $7.98\%$  and a minimum error of  $-6.26\%$ .

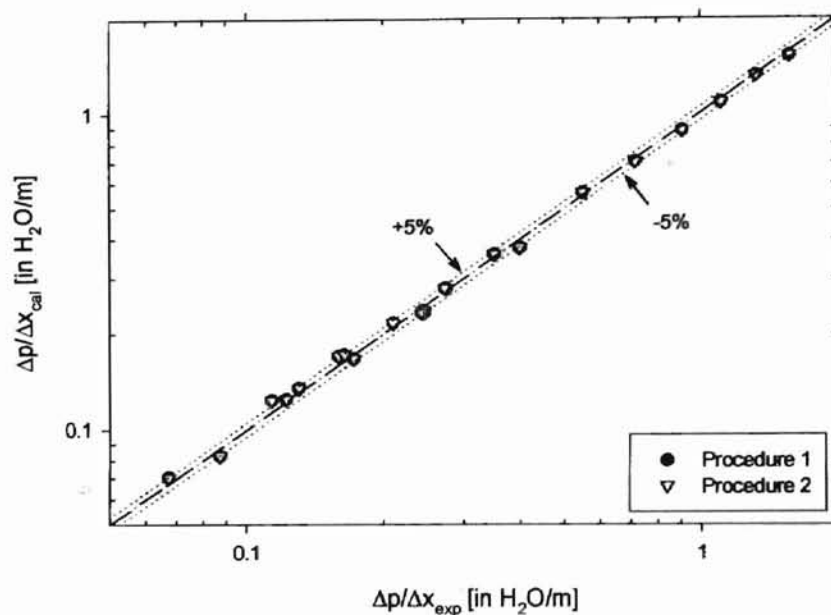


Figure 5.4 Comparison of  $\Delta p/\Delta x_{exp}$  with  $\Delta p/\Delta x_{cal}$  for Turbulent Flow Cases

Figure 5.5 shows the results of the friction factors computed from procedures 1 and 2 along the test section. As shown in the figure, the experimental friction factors compared with the calculated friction factors from Eqs. (5-6) and (5-7) mostly fall in the  $\pm 5\%$  error band; and there was a mean error of  $-0.10\%$  and an rms error of  $3.84\%$ , with a maximum error of  $7.86\%$  and a minimum error of  $-6.39\%$ . This figure demonstrates nearly identical results with those of the pressure gradient comparison (Fig. 5.4). These

results show that the setup for the pressure drop measurement was verified to use for the turbulent two-phase flow case.

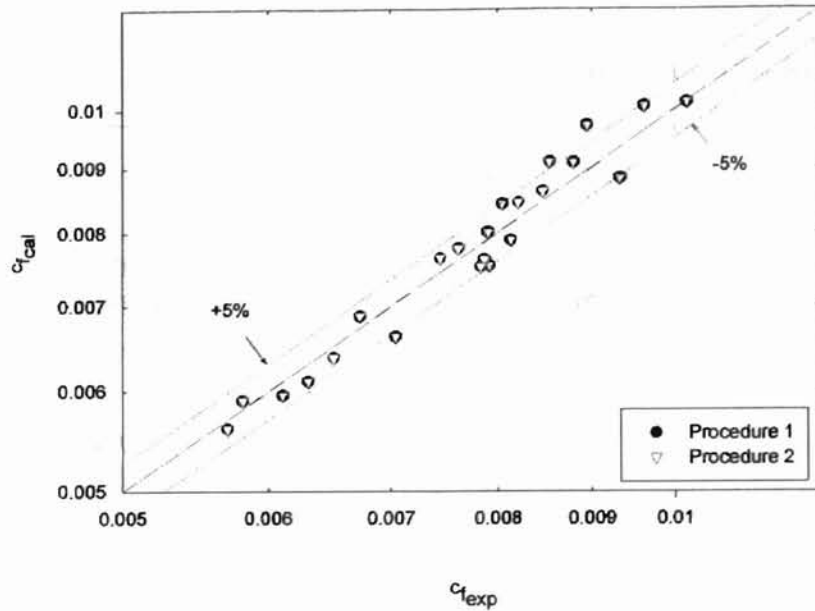


Figure 5.5 Comparison of  $c_{f,exp}$  with  $c_{f,cal}$  for Turbulent Flow Cases

### 5.1.2 Single-Phase Flow Heat Transfer Measurement

The purpose of the single-phase flow heat transfer measurement was, as mentioned at the beginning of this chapter, to verify the accuracy of the experimental setup which will be used in the future to carry out the two-phase flow experiments. In addition, the results from the single-phase flow heat transfer measurements would assist in determining the capacity of the test setup for the two-phase flow heat transfer experiment.

The single-phase test runs were classified as shown in Table 5.1 according to the flow rate of water and the power input (Ryali, 1999). This classification covered pure laminar flow down to a Reynolds number of 2,000 and fully turbulent flow up to a

Reynolds number of 30,000. According to this classification, the results of the single-phase flow heat transfer measurements were checked as to how the experimental setup responded to different levels of heat input and flow rate.

Table 5.1 Classification Matrix of the Single-Phase Test Runs

	Low Flow Rate [Laminar] (0 – 0.7 gpm) $0 < Re < 2,300$	Medium-Low Flow Rate [Transition] (1 – 3 gpm) $3,000 < Re < 10^4$	Medium-High Flow Rate [Turbulent] (3 – 5 gpm) $10^4 < Re < 2 \times 10^4$	High Flow Rate [Turbulent] (6 – 10 gpm) $2 \times 10^4 < Re < 3 \times 10^4$
Low Power Supply (0 – 500 W)	Test #1 $5.78 < Pr < 6.16$ $1.15 < \Delta T_b < 3.80$	Test #3 $5.91 < Pr < 6.19$ $0.71 < \Delta T_b < 1.61$	-	-
Medium Power Supply (500 – 1,500 W)	Test #2 $5.35 < Pr < 5.70$ $5.49 < \Delta T_b < 13.55$	Test #4 $5.02 < Pr < 6.64$ $1.02 < \Delta T_b < 5.61$	Test #6 $5.97 < Pr < 6.50$ $1.01 < \Delta T_b < 2.85$	Test #8 $Pr = 6.37$ $\Delta T_b = 1.76$
High Power Supply (1,500 – 2,500 W)	-	Test #5 $5.59 < Pr < 6.50$ $4.23 < \Delta T_b < 6.33$	Test #7 $5.39 < Pr < 6.64$ $1.52 < \Delta T_b < 4.98$	Test #9 $5.03 < Pr < 6.57$ $1.52 < \Delta T_b < 3.19$

The experimental Nusselt numbers were calculated by using program Datedred98F and RHt98F, and then these Nusselt numbers were compared with predictions by using published correlations for single-phase flow heat transfer. Power input (that is, heat addition) was provided in the form of a uniform wall heat flux using a DC welder (see Fig. 3.1). Whenever data was acquired, it was necessary to establish thermal steady-state conditions. When the inlet bulk temperature and the outlet bulk temperature were checked, the temperature deviations were required to be no more than 0.5 °C for a 5

minute time period, and the deviation in the difference between the inlet and outlet bulk temperatures during that 5 minutes was to be less than 0.1 °C: Then it was assumed that thermal steady-state conditions had been achieved. Figure 5.6 shows an example of establishing thermal steady-state conditions.

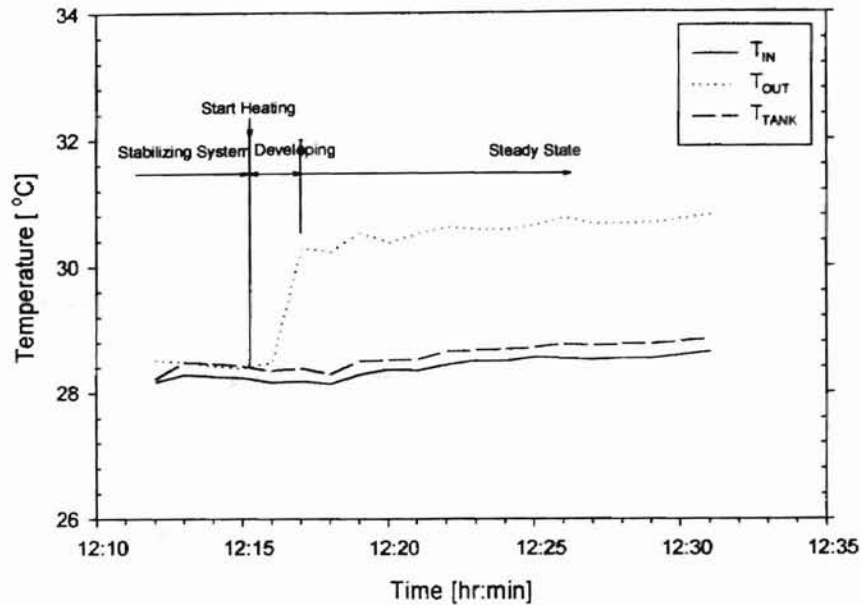


Figure 5.6 An Example of Establishing Thermal Steady-State Conditions (Run No. RN5107;  $Re = 14,000$ ; Heat Flux:  $2795 \text{ Btu/ft}^2\text{-hr}$ )

Checking heat balance error was used as a method to verify the quality of the single-phase experimental data. The heat balance error shows the difference between the heat input by the power supply and the energy absorbed by the liquid. The procedure to check heat balance error was as follows: the heat input was calculated from

$$Heat_{in} = I \times V_D \quad (5-10)$$

and the heat absorbed by the water was calculated from

$$Heat_{taken} = \dot{m}C_p \Delta T_{bulk} \quad (5-11)$$

Then, the heat balance error was finally calculated from



$$Error_{HB} (\%) = \frac{Heat_{in} - Heat_{taken}}{Heat_{in}} \times 100 \quad (5-12)$$

The bulk temperature difference between the inlet and the outlet directly affects the heat transfer coefficient and the heat balance error. Therefore, by checking the heat balance error, the proper heat transfer from the heat source to the water can be confirmed. The probability of obtaining good heat transfer measurement data will be increased by obtaining good heat balance errors.

#### 5.1.2.1 Single-Phase Laminar Flow Heat Transfer Measurement

In order to determine whether the flow was thermally fully developed or not for laminar flow in the test section, the thermal entry length was calculated using a simple equation introduced by Kays and Crawford (1993);

$$(x/D_i)_{fully\_dev} \approx 0.05 \text{ Re Pr} \quad (5-13)$$

Based on Eq. (5-13), the required thermal entry length for laminar water flow with a Reynolds number of 2000 and a Prandtl number of 6.99 (at 20 °C) is 699; and hence the present test section ( $x/D_i = 88.4$  at thermocouple station no. 10) is insufficient. Therefore, to find the local Nusselt number for the thermal entry problem in laminar flow, Seigel et al.'s (1958) solution was used:

$$Nu_x = \left[ \frac{1}{Nu_\infty} - \frac{1}{2} \sum_{m=1}^{\infty} \frac{\exp(-\gamma_m^2 x^+)}{A_m \gamma_m^4} \right]^{-1} \quad (5-14)$$

where

$$Nu_\infty = \frac{48}{11} \quad x^+ = \frac{2x/D_i}{\text{Re Pr}}$$

$A_m, \gamma_m$  = eigenvalues listed in Table 5.2

Table 5.2 Values of  $A_m$  and  $\gamma_m^2$

$m$	$\gamma_m^2$	$A_m$
1	25.86	$7.630 \times 10^{-3}$
2	83.86	$7.630 \times 10^{-3}$
3	174.20	$7.630 \times 10^{-3}$
4	296.50	$7.630 \times 10^{-3}$
5	450.90	$7.630 \times 10^{-3}$

For larger  $m$ ,  $\gamma_m = 4m + 4/3$ ;  $A_m = 0.428\gamma_m^{-7/3}$

The solution in the thermal entry region for laminar flow using Eq. (5-14) is shown in Table 5.3 along thermocouple stations for the present experimental setup. It should be noted that the solution in the thermal entry region applies rigorously only when the velocity profile is fully developed before heat transfer starts. However, such solutions are excellent approximations for fluids whose Prandtl numbers are high relative to unity. Based on this fact, the solution shown in Table 5.3 is sufficient for this study in the case of forced convective heat transfer with laminar flow, even though the velocity profile is still developing (refer to Section 5.1.1.1 and Eq. (5-1)).

Table 5.3 Predicted Local Nusselt Numbers for Laminar Flow in Thermal Entry Length for the Present Experimental Setup (Solution for  $Re = 2,000$ ,  $Pr = 5.83$ )

Thermocouple Station No.	$x/D_i$	$x^+$	$Nu_x$
1	6.4	1.0978e-3	14.9600
2	15.5	2.6587e-3	11.2750
3	24.6	4.2196e-3	9.7281
4	33.7	5.7804e-3	8.8090
5	42.8	7.3413e-3	8.1798
6	52.0	8.9194e-3	7.7089
7	61.1	0.0105	7.3461
8	70.2	0.0120	7.0528
9	79.3	0.0136	6.8093
10	88.4	0.0152	6.6031
...	...	...	...
	$\infty$	$\infty$	4.364

In order to investigate the response of the system for laminar flow, 7 cases were run with a Reynolds number of about 2,000 and varied power inputs whose range was 330 Btu/hr (97 W) to 3920 Btu/hr (1148 W). Figure 5.7 shows the variation of the average inside wall temperature at each thermocouple station, with bulk temperatures that assumed a linear variation from the inlet to the outlet bulk temperatures (station no. 0 and 11 in Fig. 5.7). As mentioned in Chapter III, the temperatures at station nos. 2, 9 and 10 were not considered to be sufficiently accurate, so they were neglected. The temperatures at station nos. 1, 3, 4 and 5 clearly show the typical trend (increasing temperature vs. length) of the thermal entry length for the uniform wall heat flux condition. However, the experimental Nusselt number as a function of thermocouple station was quite different from the predictions, as shown in Fig. 5.8. The experimental Nusselt numbers were always higher than the predictions, with more than an error of -30 % in most cases. Note that the difference was bigger with increasing power provided to the system.

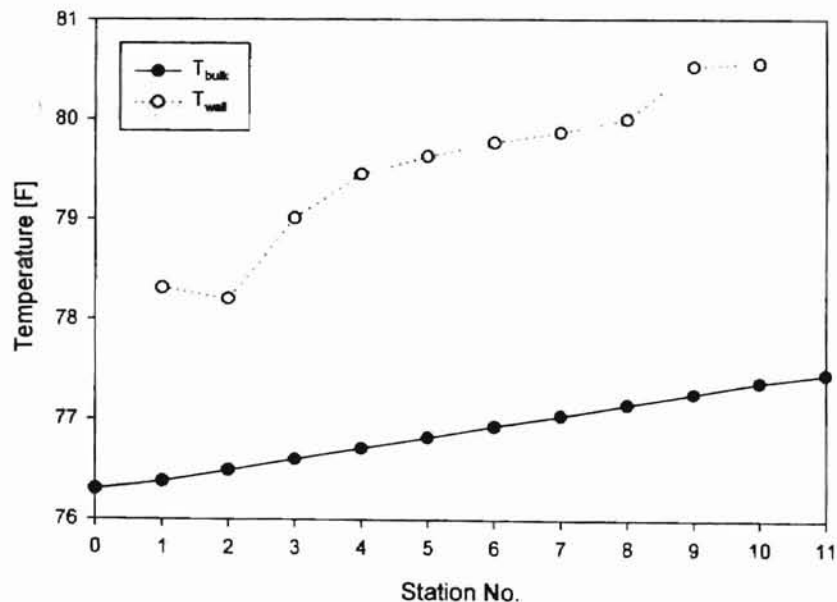


Figure 5.7 Trends of  $T_{bulk}$  and Average  $T_{wall}$  along Thermocouple Stations (Run No. RN 1130;  $Re = 1933$ ;  $Pr = 6.16$ ;  $Power_{in} = 330$  Btu/hr)

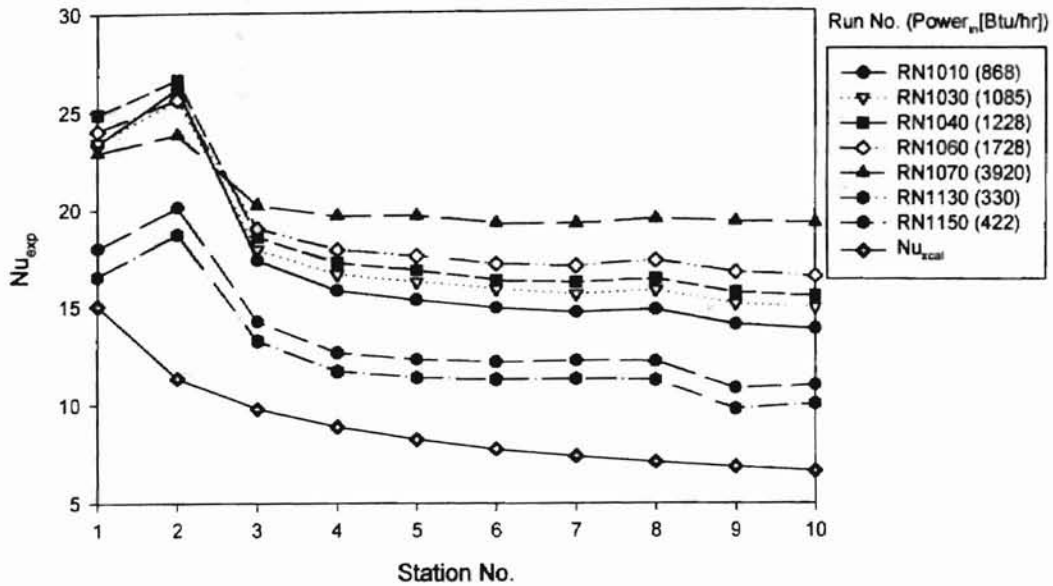


Figure 5.8 Trends of Local  $Nu_{exp}$  along Thermocouple Stations for Laminar Flow in Thermal Entrance Region (Mean  $Re = 2,000$ )

Petukhov and Polyakov's (1967) observed that, with increased heat flux, higher deviations from the prediction by Seigel *et al.* (1958) were observed. These phenomena were also found in the studies performed by Bergles and Simonds (1971), and Hong and Bergles (1976). In fact, the Seigel *et al.* (1958) solution was developed for laminar forced convection heat transfer. Therefore, another approach was necessary to understand laminar flow heat transfer for the present experimental setup.

As shown in Fig. 5.9, the wall temperatures at the top were much higher than the other wall temperatures, and the bottom wall temperatures were shown to be the lowest temperatures along the stations. This is showing a typical mixed convection temperature distribution. These phenomena were observed for all laminar flow cases.

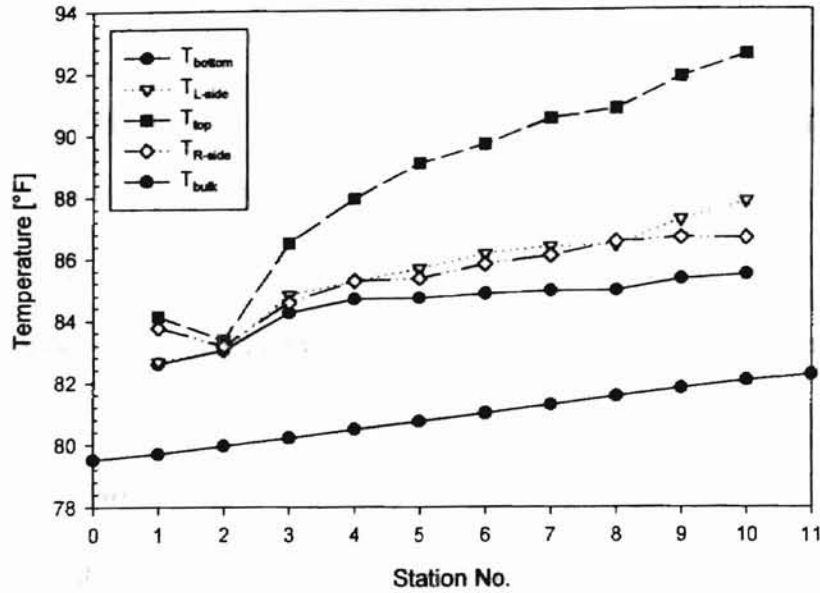


Figure 5.9 Peripheral Inside Wall Temperature Distributions along Thermocouple Stations for Laminar Flow in Thermal Entrance Region with Uniform Heat Flux (Run No. RN1010;  $Re = 2,000$ ;  $Power_{in} = 868$  Btu/hr)

In literature, two correlations are available for mixed convection in the thermal entry region for laminar flow. One was suggested by Petukhov and Polyakov (1967) and the other was developed by Ghajar and Tam (1994). The two correlations are as follows:

Petukhov and Polyakov (1967) correlation

$$Nu_x = Nu_l \left[ 1 + \left( \frac{Ra}{Ra_0} \right)^4 \right]^{0.045} \quad (5-15)$$

where  $Nu_l$  is the Seigel *et al.* (1958) solution at a given  $x^+$

$$Ra_0 = 5 \times 10^3 (x^+/2)^{-1} \quad \text{for } x^+/2 < 1.7 \times 10^{-3}$$

$$Ra_0 = 1.8 \times 10^4 + 55(x^+/2)^{-1.7} \quad \text{for } x^+/2 > 1.7 \times 10^{-3}$$

Ghajar and Tam (1994) correlation

$$Nu_x = 1.24 [ (Re Pr D_f / x) + 0.025 (Gr Pr)^{0.75} ]^{1/3} (\mu_b / \mu_w)^{0.14} \quad (5-16)$$

where  $3 \leq x/D_i \leq 192$ ,  $280 \leq Re \leq 3,800$ ,  $40 \leq Pr \leq 160$ ,

$$1,000 \leq Gr \leq 2.8 \times 10^4, \quad 1.2 \leq \mu_b/\mu_w \leq 3.8$$

The comparison of the experimental Nusselt numbers with the predictions using Eqs. (5-15) and (5-16) is shown in Fig. 5.10. As shown in Fig. 5.10, the predictions using the Petukhov and Polyakov (1967) correlation did not agree with the experimental Nusselt numbers, which needs more investigation for validity. However, Ghajar and Tam's (1994) correlation predicted Nusselt numbers very well with a mean error of 7.70 % and an rms deviation of 9.98 %. Among a total of 48 data points, about 48 % of the data (23 data points) fell into a  $\pm 10\%$  error band, and all 48 data points fell into a  $\pm 20\%$  error band as shown in Fig. 5.10.

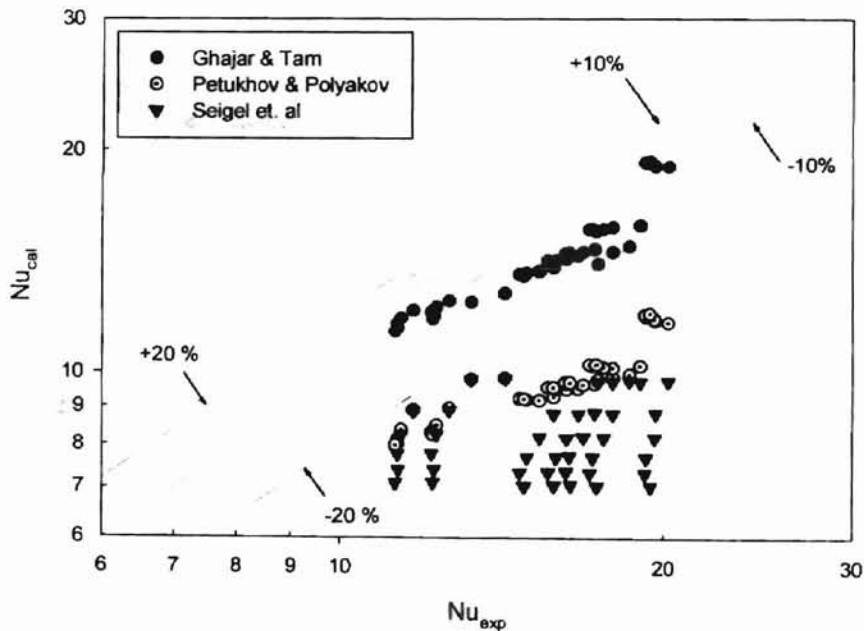


Figure 5.10 Comparison between Experimental Nusselt Numbers and Those Predicted by the Available Correlations in the Thermal Entry Region for Laminar Flow ( $Re = \text{about } 2,000$ )

### 5.1.2.2 Single-Phase Transitional/Turbulent Flow Heat Transfer Measurement

Data were collected according to the experimental procedure as described in Chapter IV, and the experimental Nusselt numbers were compared with the predictions by using the chosen single-phase correlations. The fully turbulent forced convection uniform heat flux correlations proposed by Colburn (1933), Sieder and Tate (1936), Gnielinski (1976), and Ghajar and Tam (1994) were chosen to predict Nusselt numbers from the experimental data. The following items were examined to check the quality of the acquired data: the temperature profile along the test section, the ratio of the top and the bottom temperatures at each thermocouple station, heat balance error, and the trend of Nusselt number along the test section.

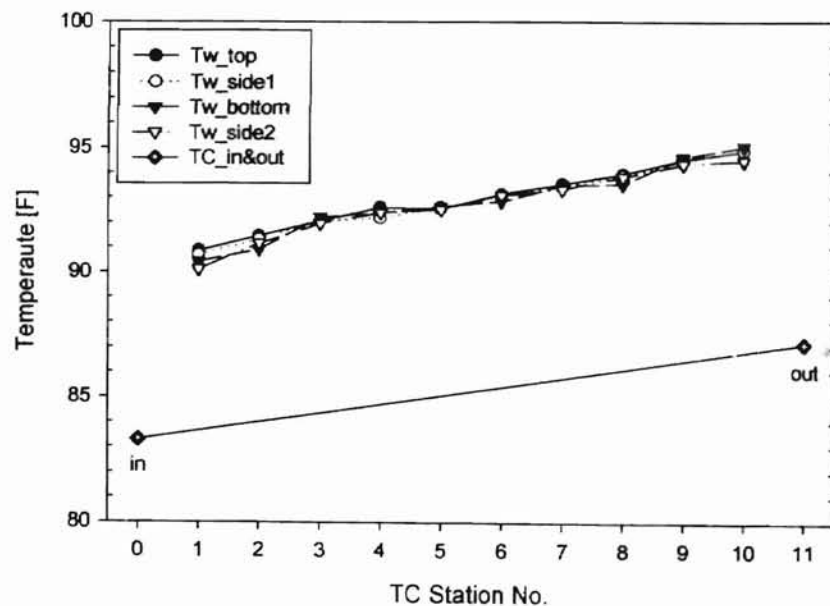


Figure 5.11 Temperature at the Inside Wall of Top, Sides and Bottom and Inlet to Outlet Bulk Temperature at Each Station – Turbulent Case [Run No. RN5107; Re = 14,000]

Figure 5.11 shows one set of the inside wall temperature profiles along the test section. As shown in the figure, the temperatures linearly increased along the test section. The relation between the wall temperature and the bulk temperature along the test section also indicated that there was a constant difference between the bulk and the inside wall temperatures, which is the ideal relation for fully turbulent flow. Most cases showed this phenomenon except the transitional cases. In the transitional flow cases, the earlier thermocouple stations showed a typical thermal entrance profile as shown in Fig. 5.12. However, the temperature profile for the transitional flow along the test section approached linear behavior and had a constant difference from the bulk temperature. Wall temperatures at thermocouple stations 2, 9 and 10 should be ignored as mentioned in Section 3.2.

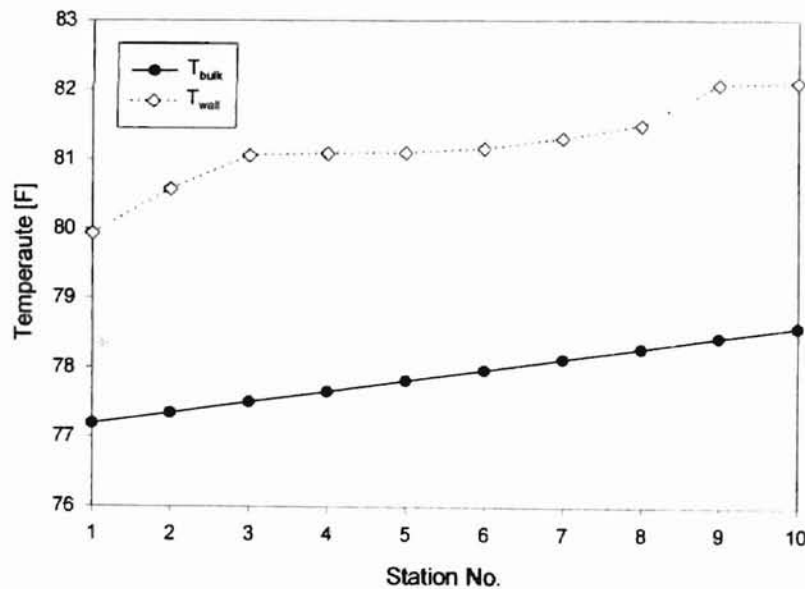


Figure 5.12 Temperature at the Wall and the Bulk Temperature at Each Station after Steady-State Conditions Are Reached – Transition Case [Run No. RN2065,  $Re = 3,300$ ]



The ratios of the top and the outlet temperatures at thermocouple station no. 6 were plotted versus Reynolds number on Fig. 5.13. These ratios showed whether mixed convection existed or not, and whether mixed convection strongly affected the heat transfer measurement or not. The reason for checking for the existence of mixed convection was, if there was mixed convection and it was strong enough to affect the heat transfer, then the experiment should be analyzed as a mixed convection problem, and it was not favorable to compare with the forced convection correlations.

Figure 5.13 shows that the temperature ratios for the transitional and the turbulent flow cases were within  $\pm 0.5\%$ , which suggests perfect harmony between the top and the bottom inside wall temperatures. This means that the heat transfer measurement data for the transitional and the turbulent flow cases are the fully forced convection heat transfer cases, and it was reasonable to compare with the forced convection correlations.

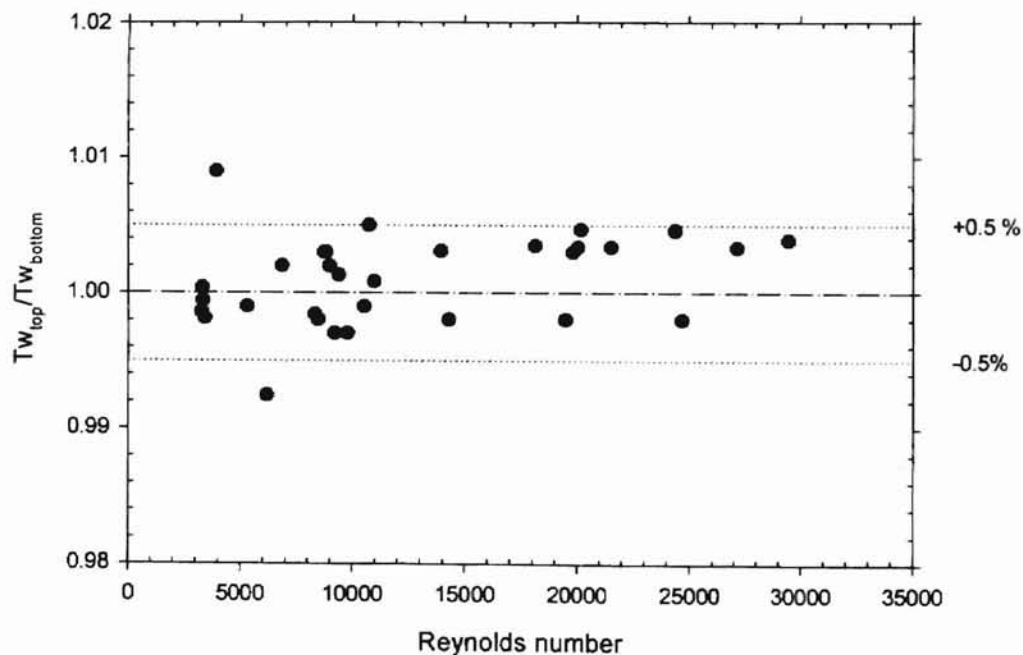


Figure 5.13 The Ratio of the Top and Bottom Inside Wall Temperatures Compared with the Local Reynolds Number at Thermocouple Station No. 6

Figure 5.14 shows the heat balance errors from the transitional and turbulence cases. As shown in the figure, the errors were compared with the bulk temperature differences between the inlet and the outlet. Acceptable heat balance errors (within  $\pm 15\%$ ) could be achieved when the bulk temperature difference between the inlet and outlet was more than 1.2 °F. If the bulk temperature difference was less than 1.2 °F, then the heat balance error increased to a significant negative error.

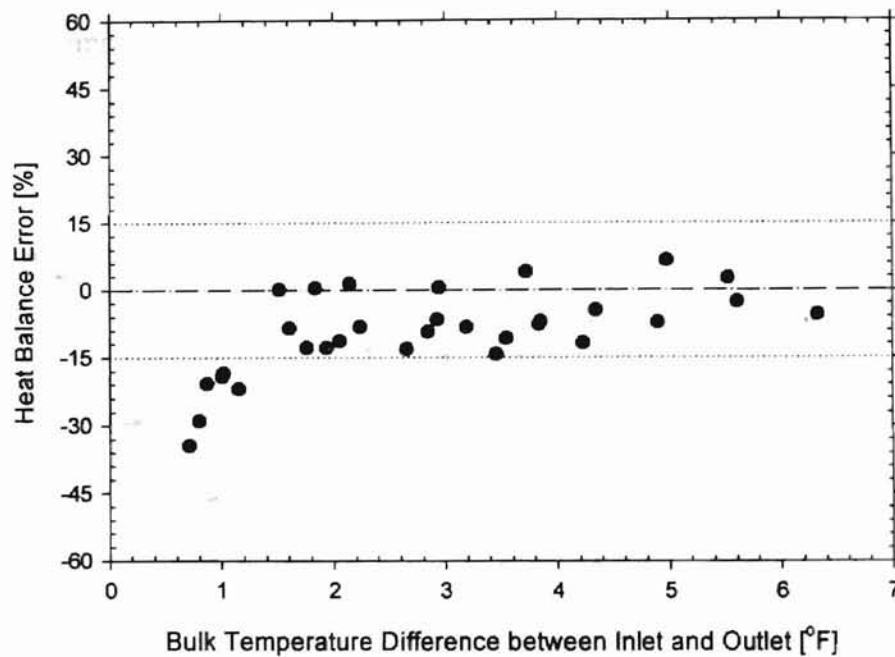


Figure 5.14 Comparison of Heat Balance Error with Bulk Temperature Difference between Inlet and Outlet

The negative error means that the energy absorbed by the liquid appeared to be larger than the energy provided by the power supply. This would seem to indicate that somehow extra energy was input to the system, or there was some error in one of the energy measurements. The extra energy case is obviously impossible, and so the error in measurement would be the deduced reason for those negative errors. In the cases of

smaller bulk temperature difference (less than 1.2 °F), the power supplied was usually a small value. Therefore, an incorrect reading for the power or for the bulk temperature would have a greater impact on the heat balance error, because of the small magnitude of the bulk temperature difference. Alternatively, in the cases of the larger bulk temperature difference (more than 1.2 °F), an incorrect reading of power or temperature would have less impact on the heat balance error. However, the heat balance error didn't appear to have a significant impact on the Nusselt number comparison in this study, as shown in the summary of single-phase flow heat transfer measurement data (see Section B.1.2 in Appendix B).

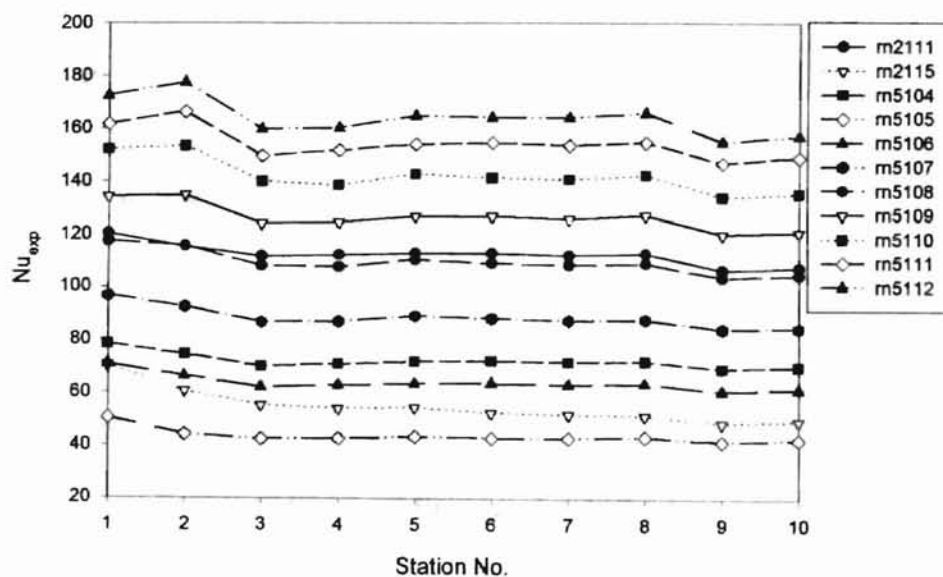


Figure 5.15 Nusselt Number as a Function of Thermocouple Station Number

The experimental Nusselt number was calculated by using programs Datared98 and RHt98. If the flow was fully developed, then Nusselt number should theoretically become a constant value beyond the thermal entrance length. As shown in Fig. 5.15, the Nusselt number trend along the test section indicated that the experimental Nusselt

number had a constant value in the section from thermocouple station nos. 5 to 8. Among those stations would be a good location to obtain a representative Nusselt number for the test run. Hence, thermocouple station no. 6 ( $x/D_i = 52$ ) was considered to be an ideal position to compare with the predicted Nusselt number by using the chosen turbulent forced convection correlations.

One of the goals of this study was providing confidence in the performance of the experimental setup for the two-phase flow heat transfer measurement. In order to achieve that goal, the single-phase flow heat transfer measurements were done and compared with well-known correlations that have been checked by many researchers. As mentioned at the beginning of this section, five correlations were chosen to compare with the experimental Nusselt numbers. Those correlations are as follows:

Colburn (1933) correlation:

$$Nu = 0.023 Re^{0.8} Pr^{1/3} \quad (5-17)$$

where  $Re \geq 10,000, 0.6 \leq Pr \leq 160$

Sieder and Tate (1936) correlation:

$$Nu = 0.023 Re^{0.8} Pr^{1/3} (\mu_b / \mu_w)^{0.14} \quad (5-18)$$

where  $Re \geq 10,000, 0.7 \leq Pr \leq 16,700$

Gnielinski [1] (1976) correlation:

$$Nu = \frac{(c_f / 2)(Re - 1000) Pr}{1 + 12.7(c_f / 2)^{1/2} (Pr^{2/3} - 1)} \quad (5-19)$$

where  $\frac{1}{\sqrt{c_f}} = 1.58 \ln Re - 3.28$  ; Filonenko Correlation

$$0.5 \leq Pr \leq 2,000, 2,300 \leq Re \leq 5 \times 10^6$$

Gnielinski [3] (1976) correlation:

$$Nu = 0.012(Re^{0.87} - 280) Pr^{0.4} \quad (5-20)$$

where  $1.5 \leq Pr \leq 500, 3,000 \leq Re \leq 1 \times 10^6$

Ghajar and Tam (1994) correlation:

$$Nu = 0.023 Re^{0.8} Pr^{0.385} (x/D_i)^{-0.0054} (\mu_b/\mu_w)^{0.14} \quad (5-21)$$

where  $3 \leq x/D_i \leq 192, 7000 \leq Re \leq 49000$

$$4 \leq Pr \leq 34, 1.1 \leq \mu_b/\mu_w \leq 1.7$$

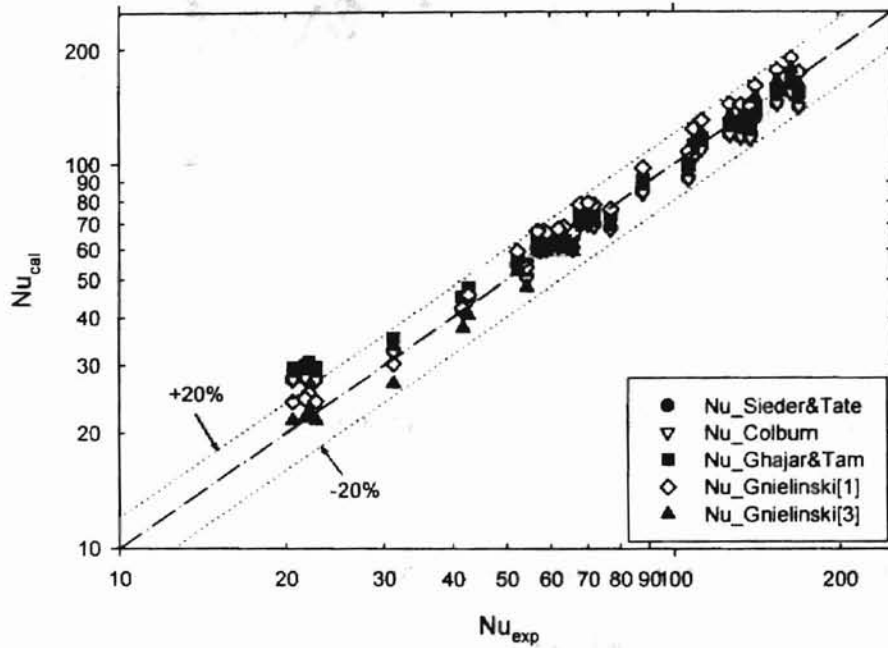


Figure 5.16 Comparison of  $Nu_{exp}$  vs.  $Nu_{cal}$  from Selected Correlations at Thermocouple Station No. 6 ( $3,000 < Re < 30,000$ )

The predicted Nusselt numbers using the above correlations were compared with the experimental Nusselt numbers. The results of the comparison (without concern for the recommended parameter ranges) for each of the five correlations are shown in Figs. 5.16 and 5.17. As shown in those figures, the experimental Nusselt numbers were in

good agreement with the calculated Nusselt numbers, and all of them were within a  $\pm 20$  % error band except for Colburn, Sieder and Tate, and Ghajar and Tam correlations in the low Reynolds number ( $Re < 5,000$ ) regime. A detailed comparison for each correlation follows.

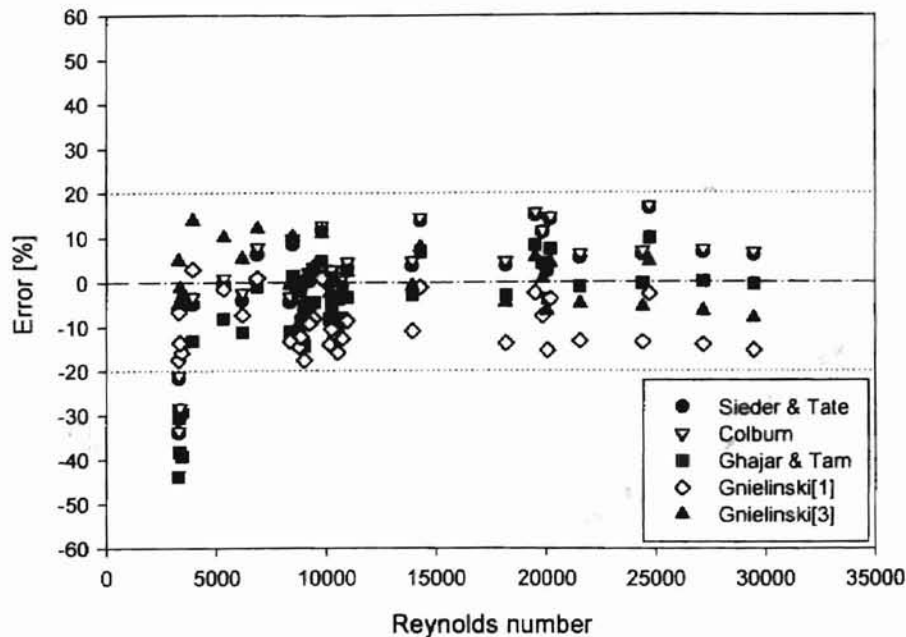


Figure 5.17 Errors of  $Nu_{cal}$  Referenced to  $Nu_{exp}$  vs. Reynolds Number at Thermocouple Station No. 6 ( $3,000 < Re < 30,000$ )

Colburn: Figure 5.18 shows the comparison of experimental Nusselt numbers with the calculated Nusselt numbers by using the Colburn correlation. As shown in Eq. (5-17), the lower recommended Reynolds number range of the Colburn correlation is 10,000. According to this recommendation, our results show the experimental Nusselt numbers followed the Colburn correlation very well. Among all 31 transitional/turbulent data points, 23 data were within or near ( $Re > 8,000$ ) the recommended Reynolds number range, and there was a maximum error of 16.99 % and a minimum error of -5.49 %, with a mean error of 4.81 % and an rms deviation of 8.55 %. Most of the 23 data points fall

within a  $\pm 10\%$  error band, which showed a very good Nusselt number comparison (Fig. 5.18 and Table 5.4).

Table 5.4 Comparison of Experimental Results with the Colburn Correlation

	Avg. Re	Avg. Pr	$Nu_{exp}$	$Nu_{cal}$	Error [%] $(1 - Nu_{cal}/Nu_{exp}) \times 100$
Minimum	8351	5.02	52.38	54.09	-0.86
Maximum	29443	6.64	164.12	153.25	16.99
Mean Error	18987	-	-	-	5.76

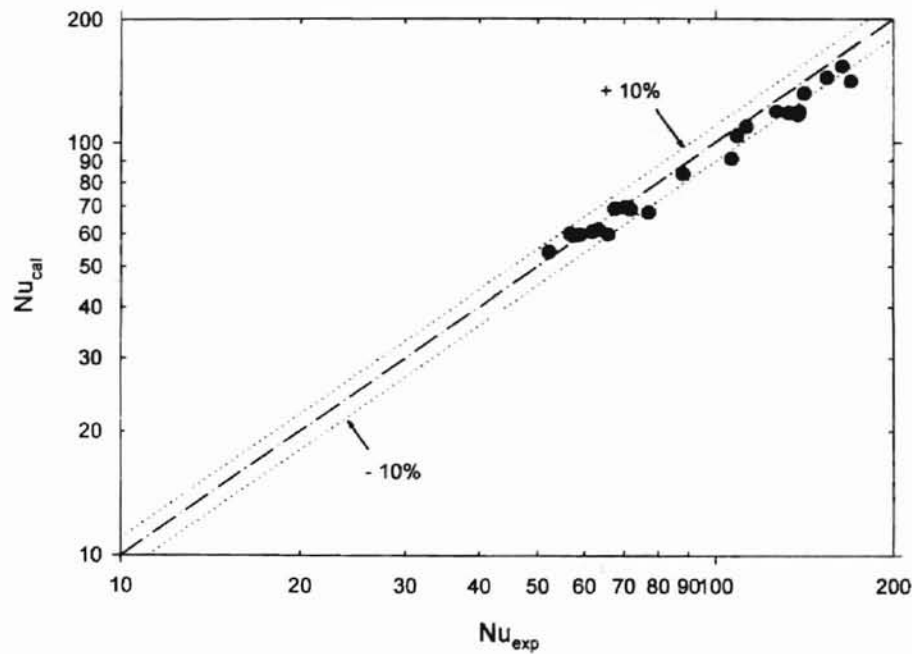


Figure 5.18  $Nu_{exp}$  vs.  $Nu_{cal}$  – Colburn Correlation

Sieder and Tate: The experimental Nusselt numbers of 23 data points were compared with the Sieder and Tate turbulent correlation. As for the Colburn correlation, the lower recommended Reynolds number range was 10,000. Therefore, only the data for which Reynolds numbers were greater than 8,000 were analyzed by using the Sieder

and Tate correlation. Figure 5.19 shows the results of the comparison. As shown in the figure, the results were very similar to those produced by the Colburn correlation due to the fact the Sieder and Tate correlation adds a viscosity ratio to the Colburn correlation. There were a maximum error of 16.45 % and a minimum error of -6.75 %, with a mean error of 4.81 % and an rms deviation of 8.08 %. Most of data points fell into a  $\pm 10$  % error band, which showed a very good Nusselt number comparison (Fig. 5.19 and Table 5.5).

Table 5.5 Comparison of Experimental Results with the Sieder and Tate Correlation

	Avg. Re	Avg. Pr	$Nu_{exp}$	$Nu_{cal}$	Error [%] $(1 - Nu_{cal}/Nu_{exp}) \times 100$
Minimum	8351	5.02	52.38	54.73	0.24
Maximum	29443	6.64	164.12	154.31	16.45
Mean Error	-	-	-	-	4.81

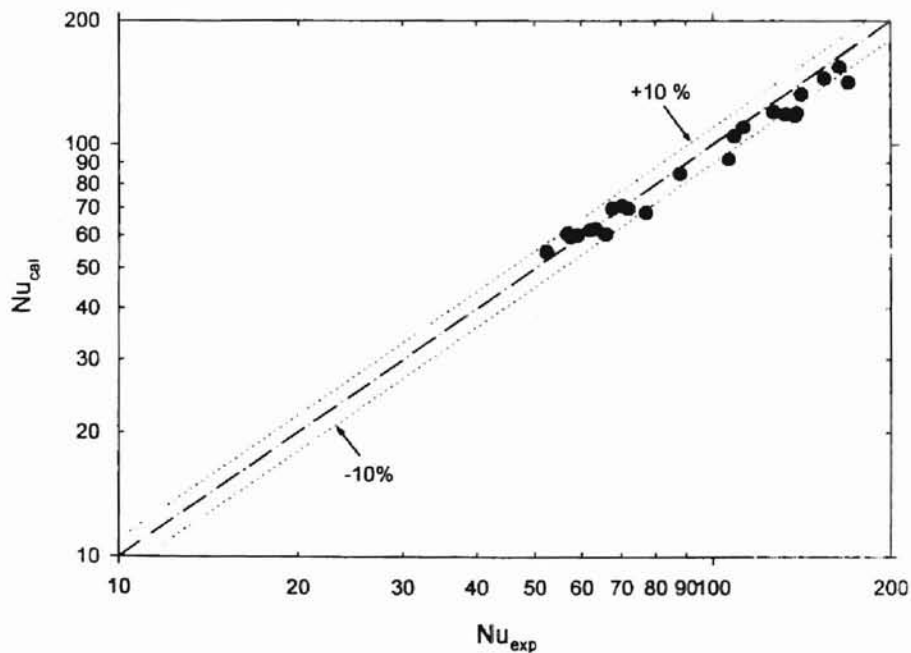


Figure 5.19  $Nu_{exp}$  vs.  $Nu_{cal}$  - Sieder and Tate Correlation



Ghajar and Tam: The Ghajar and Tam correlation applies several limitations as shown in Eq. (5-21). Among those limitations, two of them were of concern (the rest of the recommendations were sufficiently satisfied): Reynolds number and viscosity ratio. Taking account of these concerns, a total of 16 data points ( $1.06 \leq \mu_b/\mu_w \leq 1.151$ ,  $Re \geq 6,000$ ) were predicted with the Ghajar and Tam correlation. The results shown in Table 5.6 and Fig. 5.20 indicate that the experimental Nusselt numbers agreed well with the predictions of the Ghajar and Tam correlation. Most of data fell into the  $\pm 10\%$  error band, having a maximum error of 6.91% and a minimum error of -14.36%, with a mean error of -4.28% and an rms deviation of 6.90%.

Table 5.6 Comparison of Experimental Results with the Ghajar and Tam Correlation

	Avg. Re	Avg. Pr	$\mu_b/\mu_w$	$Nu_{exp}$	$Nu_{cal}$	Error [%] ( $1 - Nu_{cal}/Nu_{exp}$ ) $\times 100$
Minimum	6176	5.02	1.06	42.83	47.65	-0.95
Maximum	21522	6.64	1.151	126.92	128.29	-14.36
Mean Error	-	-	-	-	-	-4.28

Gnielinski (1976) proposed three correlations for different parameter ranges. The Gnielinski [1] correlation employed the friction factor and was developed for transitional and turbulent flows. The Gnielinski [2] correlation covered the low Prandtl number region ( $0.5 \leq Pr \leq 1.5$ ) and fully turbulent flow ( $10^4 \leq Re \leq 5 \times 10^6$ ). Finally, the Gnielinski [3] correlation was designed for transitional and turbulent flow regions without using the friction factor. In this study, Gnielinski [1] and [3] were used to compare the experimental Nusselt numbers with the calculated Nusselt numbers.

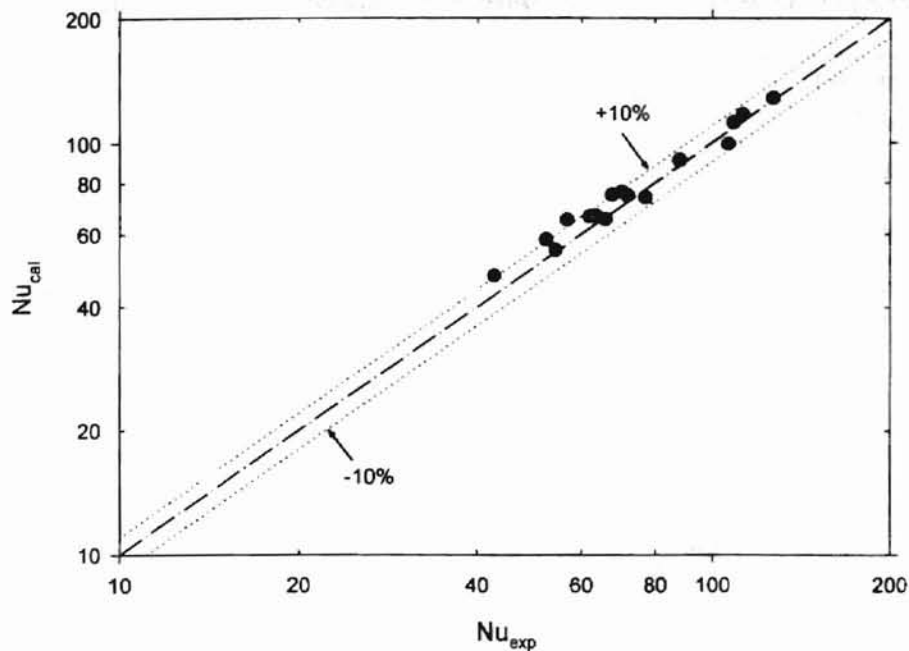


Figure 5.20  $Nu_{exp}$  vs.  $Nu_{cal}$  - Ghajar and Tam Correlation

Gnielinski [1]: The lower limit of recommended Reynolds number is 2300, so 13 transitional ( $3,000 < Re < 9,000$ ) and 18 fully turbulent ( $Re \geq 9,000$ ) flow heat transfer measurement data points were predicted with the Gnielinski [1] correlation. The calculation of friction coefficients for these cases employed the Filonenko correlation which was used by Gnielinski (1976) himself to develop the correlation. As shown in Fig. 5.21 and Table 5.7, the results of the comparison using the Gnielinski [1] were sufficiently acceptable. The calculated Nusselt numbers by using the Gnielinski [1] correlation had a maximum error of 2.97 % and a minimum error of -17.60 %, with a mean error of -9.16 % and an rms deviation of 11.02 %. All 33 data points fell into a  $\pm 20$  % error band as shown in Fig. 5.21.

Table 5.7 Comparison of Experimental Results with the Gnielinski [1] Correlation

	Avg. Re	Avg. Pr	$Nu_{exp}$	$Nu_{cal}$	Error [%] $(1 - Nu_{cal}/Nu_{exp}) \times 100$
Minimum	3286	5.02	20.57	24.17	-0.38
Maximum	29443	6.64	164.12	189.35	-17.60
Mean Error	-	-	-	-	-9.16

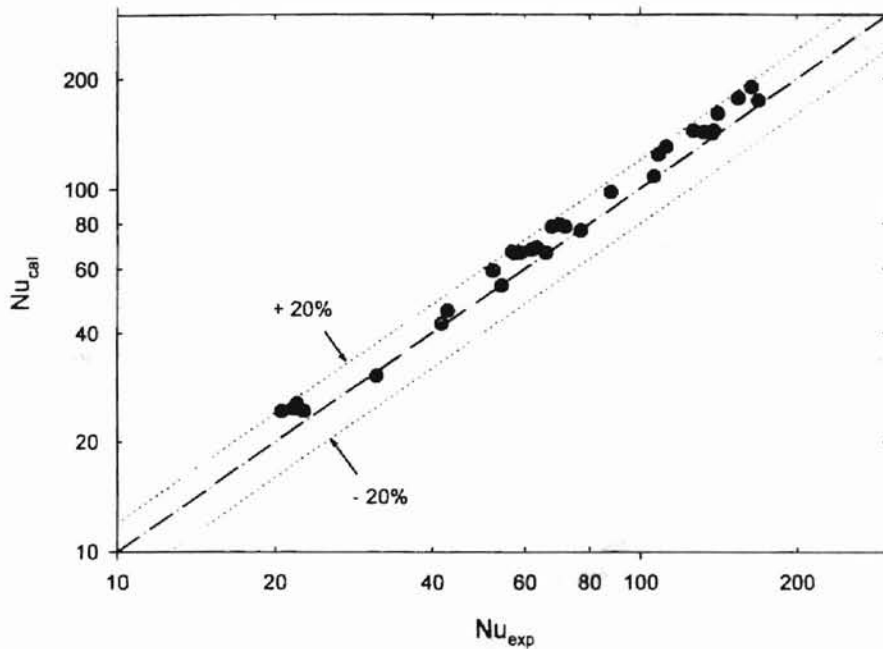


Figure 5.21  $Nu_{exp}$  vs.  $Nu_{cal}$  - Gnielinski [1] Correlation

Gnielinski [3]: As with the Gnielinski [1] correlation, the Gnielinski [3] correlation covered transitional and fully turbulent ( $3,000 \leq Re \leq 10^6$ ) flows. Therefore, the 13 transitional and 18 fully turbulent flow heat transfer data points were again examined. Unlike the Gnielinski [1] correlation, the Gnielinski [3] does not employ the friction coefficient and predicts using only Reynolds number and Prandtl number. As shown in Fig. 5.22 and Table 5.8, the comparison of the experimental Nusselt numbers with the calculated ones using the Gnielinski [3] correlation showed very good agreement

between the experimental and the predicted values. The results with the Gnielinski [3] correlation had a maximum error of 13.82 % and a minimum error of -8.18 %, with a mean error of 1.20 % and an rms error of 6.49 %. Most of the data fell into a  $\pm 10$  % error band as shown in Fig. 5.22.

Table 5.8 Comparison of Experimental Results with the Gnielinski [3] Correlation

	Avg. Re	Avg. Pr	$Nu_{exp}$	$Nu_{cal}$	Error [%] $(1 - Nu_{cal}/Nu_{exp}) \times 100$
Minimum	3286	5.02	20.57	24.17	-0.31
Maximum	29443	6.64	164.12	189.35	13.82
Mean Error	-	-	-	-	1.20

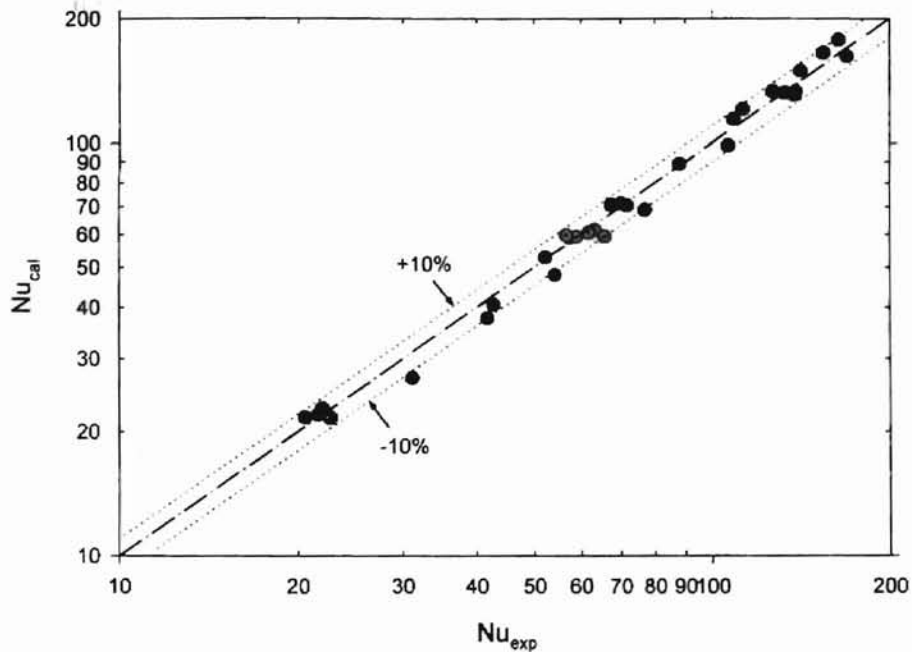


Figure 5.22  $Nu_{exp}$  vs.  $Nu_{cal}$  - Gnielinski [3] Correlation

## 5.2 Two-Phase Flow

### 5.2.1 Void Fraction Measurement

A knowledge of void fraction was required to calculate the hydraulic pressure gradient and hence the fractional pressure drop. The void fraction was also required to correlate the two-phase heat-transfer coefficients. Void fraction is defined as either of:

- (1) the fraction of the channel volume that is occupied by the gas phase
- (2) the fraction of the channel cross-sectional area that is occupied by the gas phase

For this study, it is assumed that these two quantities are identical and designated as  $\alpha$ . According to the above definition (1), to obtain the volume of air, that is, the void fraction, the volume of water held in the liquid holdup section was measured and subtracted from the whole volume of the liquid holdup section.

The measurement data of void fraction was used for comparison with one of the available correlations in order to determine the void fraction and verify the test setup as to whether the chosen correlation was suitable to use for future study. For this purpose, Chisholm's (1973) equation was chosen to predict the calculated void fraction.

The equation suggested by Chisholm (1973) is

$$K_U = \left( \frac{\rho_L}{\rho_{HOM}} \right)^{1.2} \quad (5-22)$$

where

$$\frac{1}{\rho_{HOM}} = \frac{1-x_m}{\rho_L} + \frac{x_m}{\rho_G} \quad (5-23)$$

From the definition of the flow quality and the void fraction, the liquid fraction is expressed as follows:

$$\frac{1}{1-\alpha} = \frac{x_m/\rho_G + K_U(1-x_m)/\rho_L}{K_U(1-x)/\rho_L} \quad (5-24)$$

Therefore, substituting Eq. (5-22) into Eq. (5-24) and rearranging, then the void fraction becomes

$$\frac{1}{\alpha} = 1 + K_U \left( \frac{1-x_m}{x_m} \right) \frac{\rho_G}{\rho_L} \quad (5-25)$$

Since  $x_m$ ,  $\rho_G$ , and  $\rho_L$  are known from measurement, then  $K_U$  can be evaluated from Eq. (5-22). Finally, the void fraction can be calculated from Eq. (5-25).

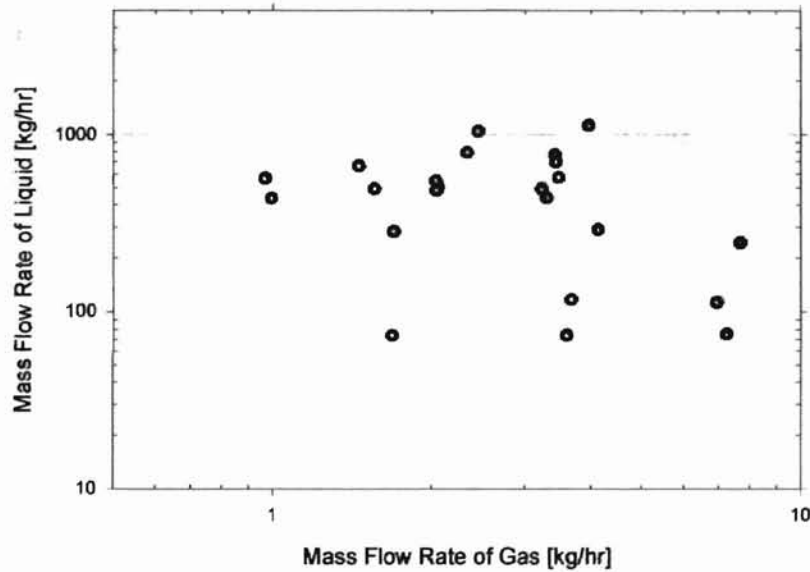


Figure 5.23 Void Fraction Measurement Data as a Function of Mass Flow Rate

A total of 26 measured void fraction data were compared with the predicted void fractions using Chisholm's (1973) equation. The measured water flow rate data was in the range of 73.42 kg/hr to 1118.12 kg/hr, and the air flow rate was from 0.48 to 7.70 as shown in Fig. 5.23. The comparison yielded a mean error of -9.05 % and an rms deviation of 16.53 % with a maximum error of 15.02% and a minimum error of -36.53 % as listed in Table 5.9. As shown in Fig. 5.24, most of the data fell within a  $\pm 30$  % error

band, which means that Chisholm's (1973) equation appears to be capable of predicting the void fraction for the two-phase measurement cases using the present experimental setup.

Table 5.9 Summary of Void Fraction Measurement Data

	$V_{SL}$ (m/s)	$V_{SG}$ (m/s)	$K_U$ ( $V_G/V_L$ )	$\alpha_{Measured}$	$\alpha_{Chisholm}$	Error (%)	Flow Pattern
Maximum $\alpha$	0.034	1.676	6.75	0.8545	0.8788	-2.84	Stratified
Minimum $\alpha$	0.309	0.130	5.58	0.2965	0.2608	12.03	Slug
Maximum Mean Error	0.359	0.603	1.63	0.5962	0.5067	15.02	Slug
Minimum Mean Error	0.475	0.578	3.09	0.3298	0.4503	-36.53	Slug

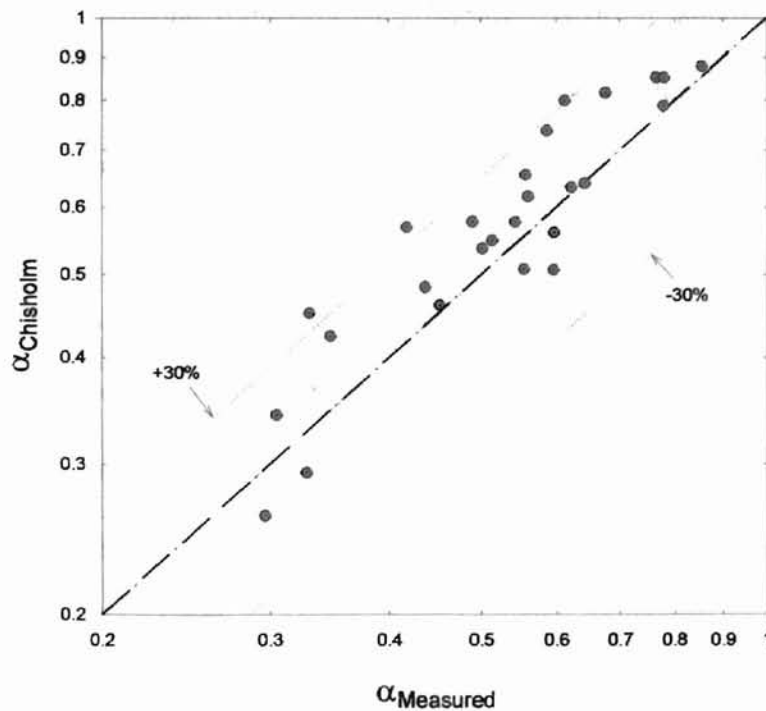


Figure 5.24 Comparison of Measured Void Fractions with the Predictions

## 5.2.2 Flow Pattern Map Construction for the Present Experimental Setup

### 5.2.2.1 Description of Flow Patterns in Horizontal Pipe Flow

In this work, Taitel and Dukler's (1976) regimes and Breber *et al.*'s (1980) regimes have been adapted to distinguish among the two-phase flow patterns in horizontal pipe flow. According to Taitel and Dukler (1976), there are five basic flow regimes: smooth stratified (SS), stratified wavy (SW), intermittent (I) (slug and plug), annular dispersed (AD), and dispersed bubble (DB). In the case of the two-phase flow regimes of Breber *et al.*, there are four flow regimes: annular and mist-annular (Zone I), wavy and stratified (Zone II), intermittent (Zone III), and bubble (Zone IV). Furthermore, among the above flow patterns, transitional patterns were observed in this study, such as stratified/slug transition, slug/bubbly transition, annular/wavy transition, and annular/bubbly transition. The various flow patterns are shown in Fig. 5.25 and the descriptions of flow patterns by Hoogendoorn (1959) can be divided into five basic flow regimes as follows:

- Smooth Stratified (SS): the liquid flows in the lower part of the pipe and the gas flows over it with a smooth interface between the two phases.
- Stratified Wavy (SW) or Wavy (W): similar to smooth stratified flow, except for a wavy interface, due to a velocity difference between the two phases.
- Intermittent (I):
  - Plug (PL): the gas moves in bubbles or plugs along the upper side of the pipe.



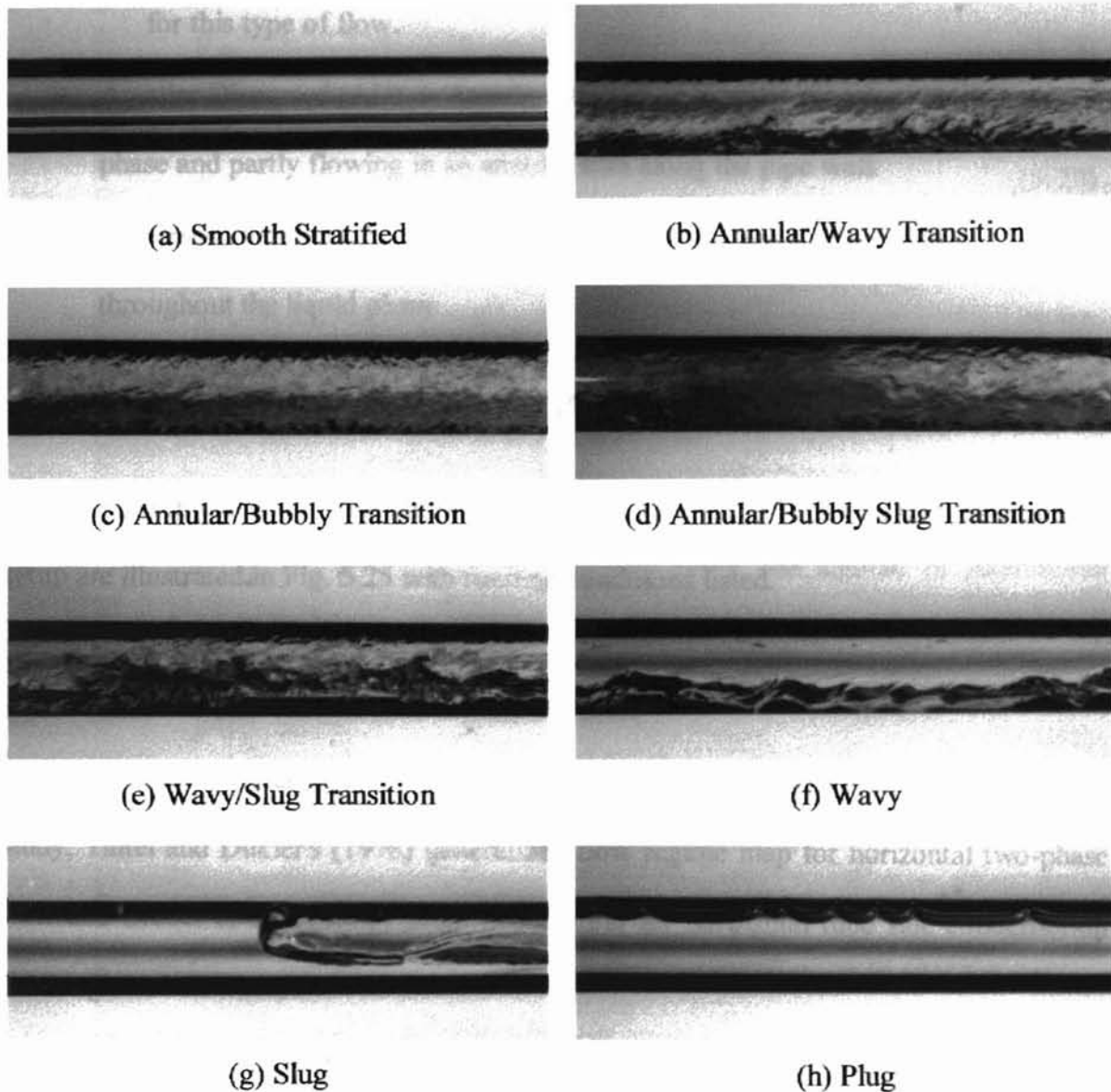


Figure 5.25 Photographs of Representative Flow Patterns:

- (a)  $\dot{m}_L = 63.2$  kg/hr,  $\dot{m}_G = 0.33$  kg/hr; (b)  $\dot{m}_L = 187.3$  kg/hr,  $\dot{m}_G = 30.9$  kg/hr;  
 (c)  $\dot{m}_L = 1824$  kg/hr,  $\dot{m}_G = 33.6$  kg/hr; (d)  $\dot{m}_L = 1048.7$  kg/hr,  $\dot{m}_G = 33.6$  kg/hr;  
 (e)  $\dot{m}_L = 272.2$  kg/hr,  $\dot{m}_G = 7.5$  kg/hr; (f)  $\dot{m}_L = 61.3$  kg/hr,  $\dot{m}_G = 12.4$  kg/hr;  
 (g)  $\dot{m}_L = 489.9$  kg/hr,  $\dot{m}_G = 1.3$  kg/hr; (h)  $\dot{m}_L = 484.8$  kg/hr,  $\dot{m}_G = 0.06$  kg/hr  
 (f = 8 @ 1/2000 sec)

- Slug (SL): splashes or slugs of liquid occasionally pass through the pipe with a higher velocity than the bulk of the liquid. Pressure fluctuations are typical for this type of flow.
- Annular Dispersed (AD) or Annular: the liquid is partly atomized in the gas phase and partly flowing in an annular film along the pipe wall.
- Dispersed Bubble (DB) or Bubble: the gas is dispersed in fine bubbles throughout the liquid phase.

#### 5.2.2.2 Presentation of Flow Pattern Photographs

The represented flow patterns achieved and repeatable in the present experimental setup are illustrated in Fig. 5.25 with running conditions listed.

#### 5.2.2.3 Flow Pattern Maps

In order to determine the flow regimes for the present experimental setup for this study, Taitel and Dukler's (1976) generalized flow regime map for horizontal two-phase flow and Breber *et al.*'s (1980) simplified criteria for horizontal tube side condensation flow regimes were used.

A theoretical model developed by Taitel and Dukler (1976) was designed to determine transition boundaries between the adjacent flow regimes in two-phase gas-liquid flow by calculating the following dimensionless groups and by establishing the relation between the flow patterns and the dimensionless parameters:

$$X = \left[ \frac{|(dp/dx)_{SL}|}{|(dp/dx)_{SG}|} \right]^{1/2} = \left[ \frac{(\tilde{u}_G / \tilde{D}_G)^{-0.2} \tilde{u}_G^2 (\tilde{S}_G / \tilde{A}_G + \tilde{S}_l / \tilde{A}_L + \tilde{S}_i / \tilde{A}_G)}{(\tilde{u}_L / \tilde{D}_L)^{-0.2} \tilde{u}_L^2 (\tilde{S}_L / \tilde{A}_L)} \right]^{1/2} \quad (5-26)$$

$$B = \left[ \frac{|(dp/dx)_{SL}|}{(\rho_L - \rho_G)g \cos \alpha_p} \right]^{1/2} \quad (5-27)$$

$$Y = \frac{(\rho_L - \rho_G)g \sin \alpha_p}{|(dp/dx)_{SG}|} \quad (5-28)$$

$$F = \sqrt{\frac{\rho_G}{(\rho_L - \rho_G)}} \frac{V_{SG}}{\sqrt{Dg \cos \alpha_p}} \quad (5-29)$$

$$K = F \left[ \frac{D_i V_{SL}}{v_L} \right]^{1/2} = F [\text{Re}_{SL}]^{1/2} \quad (5-30)$$

Based on their theory and the dimensionless parameters of Eqs. (5-26) to (5-30), the transitions between adjacent flow patterns were summarized as follows:

- (1) Transition boundary between stratified wavy and annular or intermittent regimes is given as a function of  $F$  below and  $X$  in Eq. (5-26).

$$F^2 \left[ \frac{1}{2} \frac{\tilde{u}_G d\tilde{A}_L/d\tilde{H}_L}{\tilde{A}_G} \right] = 1 \quad (5-31)$$

The graphical illustration of the numerical determination of this boundary is Curve 'A' in Fig. 5.26. The transition takes place either to the intermittent (slug or plug flow), stratified or annular pattern.

- (2) Transition boundary between intermittent and annular regimes is distinguished by a single  $X$  value of 1.6 as Curve 'B' in Fig. 5.26.

- (3) Transition boundary between intermittent and dispersed bubble regimes is determined by solving the following function of  $B$  below and  $X$  in Eq. (5-26).

$$B^2 = \left[ \frac{8\tilde{A}_G}{\tilde{S}_i \tilde{u}_L^2 (\tilde{u}_L \tilde{D}_L)^{-0.2}} \right] \quad (5-32)$$

The graphical illustration of this boundary is plotted as Curve 'D' in Fig. 5.26.

(4) Transition boundary between stratified smooth and stratified wavy regimes is determined by solving the following function of  $K$  below and  $X$  in Eq. (5-26).

$$K = \frac{2}{\sqrt{\tilde{u}_L \tilde{u}_G} \sqrt{s}} \quad (5-33)$$

In Eq. (5-33), Taitel and Dukler (1976) set  $s = 0.01$  in their work. The graphical illustration of this boundary is illustrated as Curve 'C' in Fig. 5.26.

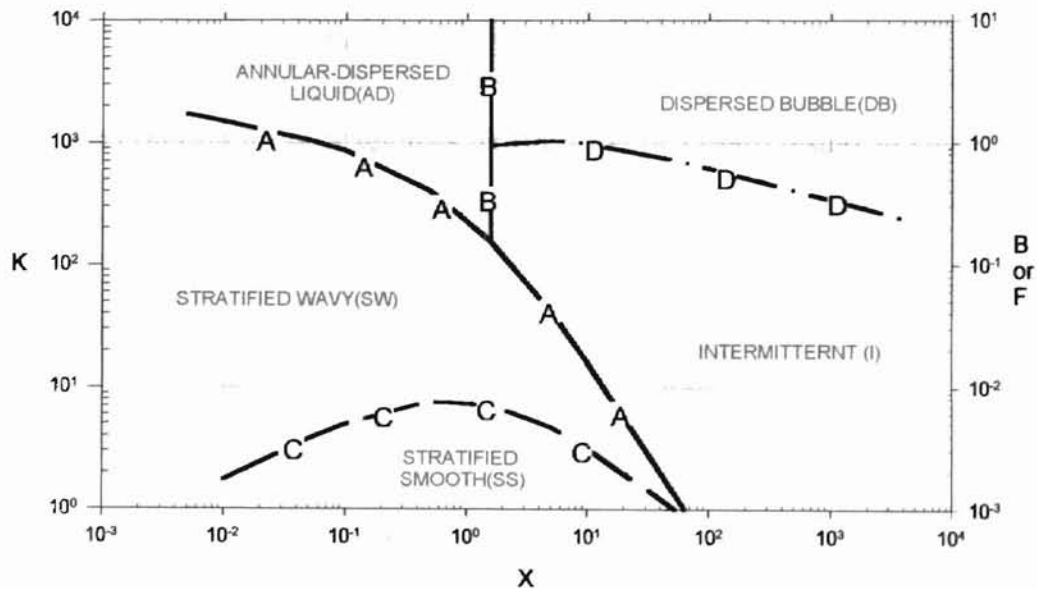


Figure 5.26 Taitel-Dukler Flow Regime Map for Horizontal Tubes, Taitel and Dukler (1976)

Another flow pattern map to confirm the flow regime applied to the Taitel-Dukler flow regime map was Breber *et al.*'s (1980) simplified criteria for horizontal tube side condensation flow regimes. In the case of Breber *et al.*'s (1980) map, the flow regimes are divided into four zones and criteria determined by dimensionless gas velocity,  $j_g^*$  (Eq. (5-30)), and the Martinelli parameter,  $X$  (Eqs. (5-26) and (5-35) are identical to each other), are as follows:

- |              |                        |                          |
|--------------|------------------------|--------------------------|
| (1) Zone I   | $j_g^* > 1.5, X < 1.0$ | Annular Flow             |
| (2) Zone II  | $j_g^* < 0.5, X > 1.0$ | Wavy and Stratified Flow |
| (3) Zone III | $j_g^* < 1.5, X > 1.5$ | Slug (Intermittent) Flow |
| (4) Zone IV  | $j_g^* > 1.5, X > 10$  | Bubble Flow              |

where

$$j_g^* = \frac{G_t y}{\sqrt{D_i g \rho_v (\rho_l - \rho_v)}} = \left[ \left( \frac{F_a}{F_r} \right) \left( \frac{1}{2 f_v} \right) \right]^{0.5} \quad (5-34)$$

$$X = \sqrt{\Delta p_l / \Delta p_v} \cong \left( \frac{1-y}{y} \right)^{0.9} \left( \frac{\rho_v}{\rho_l} \right)^{0.5} \left( \frac{\mu_l}{\mu_v} \right)^{0.1} \quad (5-35)$$

The simplified criterion for flow regimes by Breber *et al.* (1980) results in Fig. 5.27.

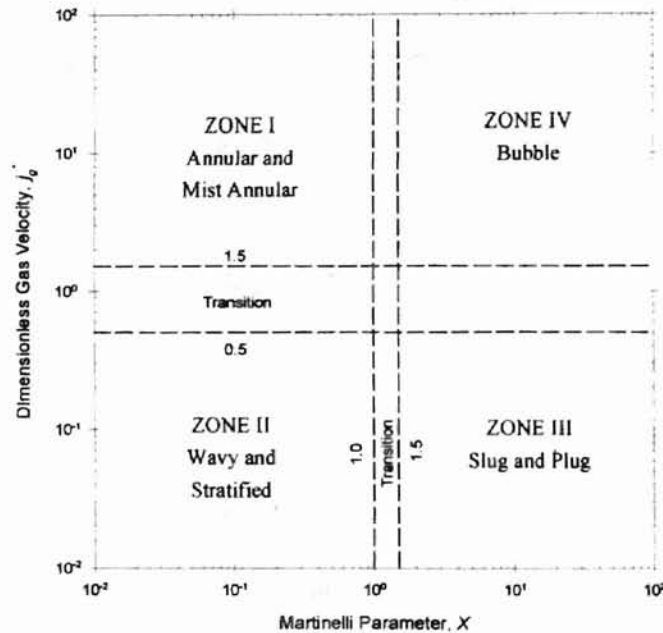


Figure 5.27 Simplified Criteria for Horizontal Tube Side Condensation Flow Regime, Breber *et al.* (1980)

A total of 111 flow pattern data points were collected. The collected data were classified by flow patterns: smooth stratified (SS), slug (SL), plug (PL), wavy (SW or

W), wavy/slug (WSL), annular/wavy (AW), annular/bubbly wavy (ABW), bubbly slug (BSL) and annular/bubbly slug (ABSL). The flow patterns of bubble (DB) and annular (AD) were not observed in the present experimental setup due to the limitation of the pressure and flow rate of compressed air provided by the laboratory. The maximum pressure and flow rate of compressed air obtained in this study were 100 psig ( $6.9 \times 10^5$  Pa) and 100 lpm ( $0.1 \text{ m}^3/\text{min}$ ). The necessary air/water supply conditions to obtain all expected flow patterns for two-phase gas-liquid flow based on Breber *et al.*'s (1980) map are explained in Appendix E.

First, the flow pattern data were plotted on the two general two-phase gas-liquid flow regime maps introduced in Figs. 5.26 and 5.27. Figures 5.28, 5.29 and 5.30 show the flow pattern data on the Taitel-Dukler map and the Breber *et al.* map.

The data points and the transition boundary curves shown in Figs. 5.28 and 5.29 were grouped by color: gray, dark gray or black. These colors help match the data points to the corresponding transition boundaries.

The gray data points (the values of  $K$  vs.  $X$ ) match with the gray curve (curve 'C', refer to Fig. 5.26), and if the gray data point is plotted under curve 'C', then its flow pattern is SS. If the gray data doesn't satisfy this SS condition, then the dark gray data point is checked to determine whether its flow pattern is SW (or W) or I (PL or SL).

The dark gray data points (the values of  $F$  vs.  $X$ ) match with the dark gray curve (curve 'A', refer to Fig. 5.26), and if the dark gray data point is plotted under curve 'A', then its flow pattern is SW (or W). If the dark gray data point doesn't satisfy the SW (or W) condition, then the black data point will be checked to determine whether its flow pattern is AD, I (PL or SL) or DB.

The black data points (the values of  $B$  vs.  $X$ ) match with the black curve (curve 'D', refer to Fig. 5.26) and the dash-dot curve (curve 'B', refer Fig. 5.26), and if the black data point is plotted under curve 'D' and on the left side of curve 'B', then its flow pattern is I (PL or SL).

As shown in Fig. 5.28, the transitional flow patterns were tracked according to Taitel and Dukler's (1976) theory on their map. Among the whole data set, 42 data points (ABSL-11; ABW-2; AW-12; WSL-6; BSL-10) were transitional flow patterns. Wavy (9 data), slug (46 data), plug (1 data) and smooth stratified (13 data) flow pattern data points are shown in Fig. 5.29.

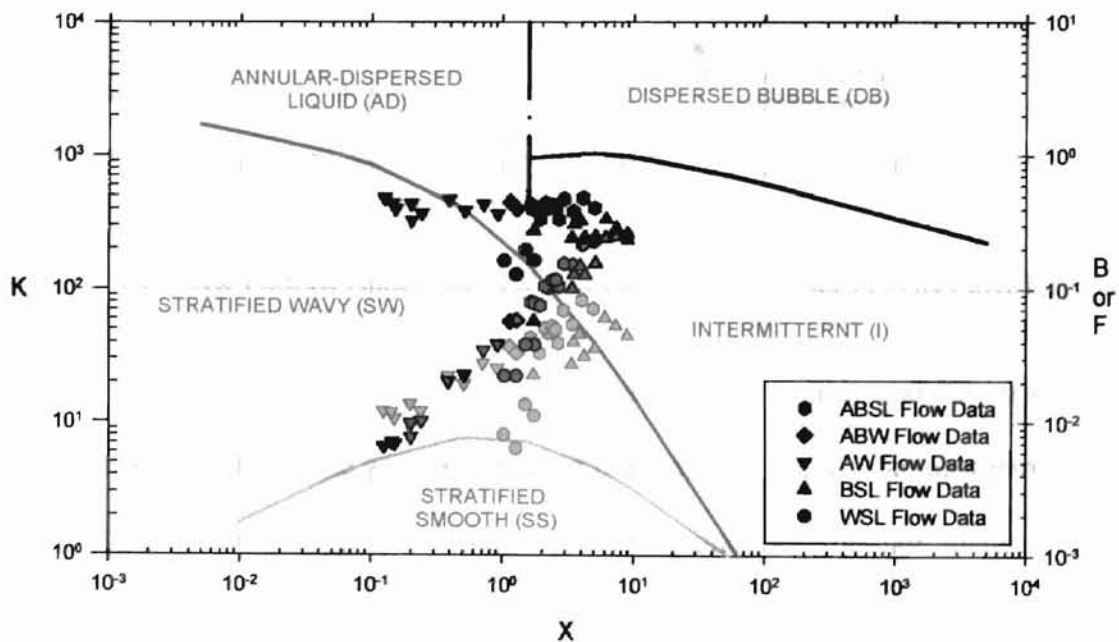


Figure 5.28 Transition Flow Pattern Data on Taitel-Dukler (1976) Flow Regime Map

The general trends of flow patterns were correctly predicted. However, the widths of each transition boundary were not clear on the Taitel-Dukler map due to the theoretical decision for the transition boundaries; so it was difficult to judge whether the data were in

transitional flow or not without observed flow pattern information, even though the data were located on or around the boundaries on the map. Also, the predictions for slug flow did not show great accuracy (10/47 mis-prediction) as displayed in Fig. 5.29.

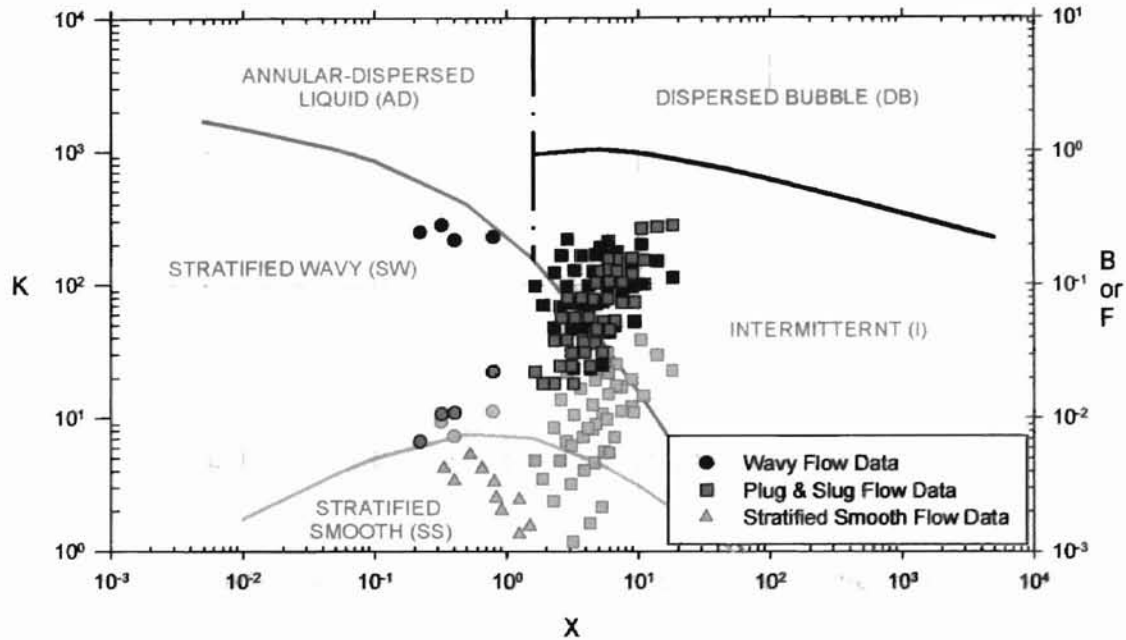


Figure 5.29 Flow Pattern Data - SS, SW and I on Taitel-Dukler (1976) Flow Regime Map

Breber *et al.*'s (1980) map was very convenient for plotting and data was easy to read on the map; and also the general trends of prediction were, for the most part, correct. However, as shown in Fig. 5.30, the transition boundaries did not match with the observed transitional flow pattern data ('T' in Fig. 5.30) in Zones I-II and III-IV (refer to Fig. 5.27 for Zones). Limitations of the present experimental setup precluded testing Zones I and IV, but most of the wavy, smooth stratified and slug flow patterns were accurately predicted in Zones II and III.



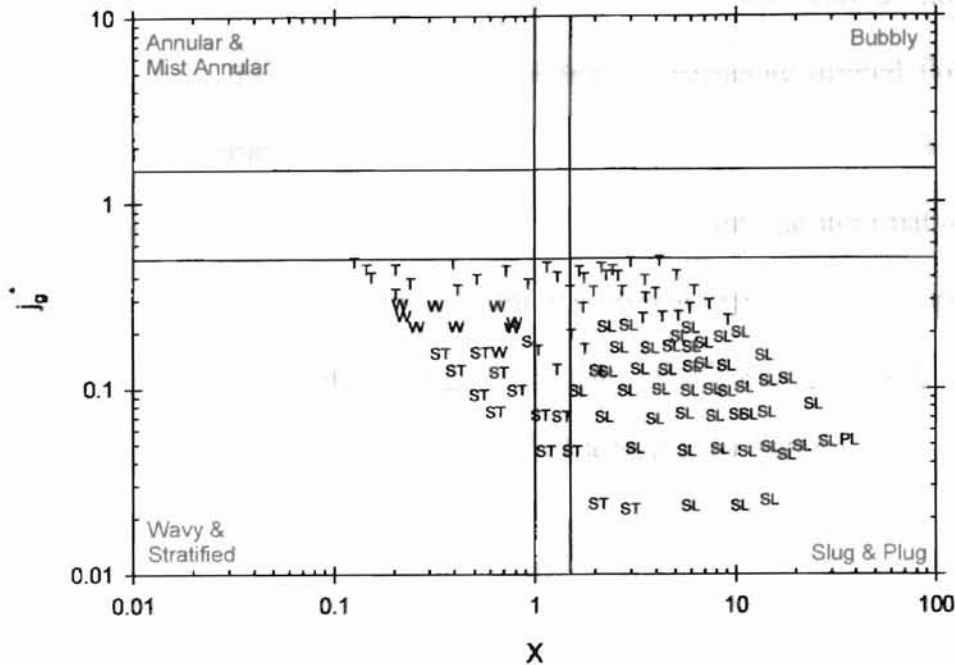


Figure 5.30 Flow Pattern Data on Breber *et al.* (1980) Map

Secondly and for the two-phase gas-liquid flow heat transfer measurement, a flow regime map was constructed, based on gas/liquid mass flow rate as shown in Fig. 5.31. The figure shows that the flow patterns are divided into five regimes: I-smooth stratified, II-slug, III-wavy, IV-annular/wavy, and V-bubbly slug or annular/bubbly slug. The other flow patterns observed were shown in the figure, but not included in the five regimes because of the difficulty to establish the relations between the flow pattern and the gas/liquid mass flow rate or because the area in the figure is too small to define as a flow regime.

The purpose of constructing the flow regime map, such as in Fig. 5.31, is to make it easy to regenerate the desired flow patterns using gas and liquid mass flow rate information for the specific experimental setup. Detailed mass flow rate information is tabulated in Table 5.10. The present experimental setup will finally be used to measure

two-phase gas-liquid flow heat transfer in a horizontal tube with various flow patterns and uniform wall heat flux. Therefore, the ability to regenerate desired flow patterns without visual confirmation is very important because most of the test loop will be wrapped with insulation during actual testing. For this reason, the information in Table 5.10 will be very useful for future studies using the present experimental setup. The area of the five regimes was determined using certain data, which were positively in the zone of each particular flow pattern. The detailed observed flow pattern data are given in Appendix B.

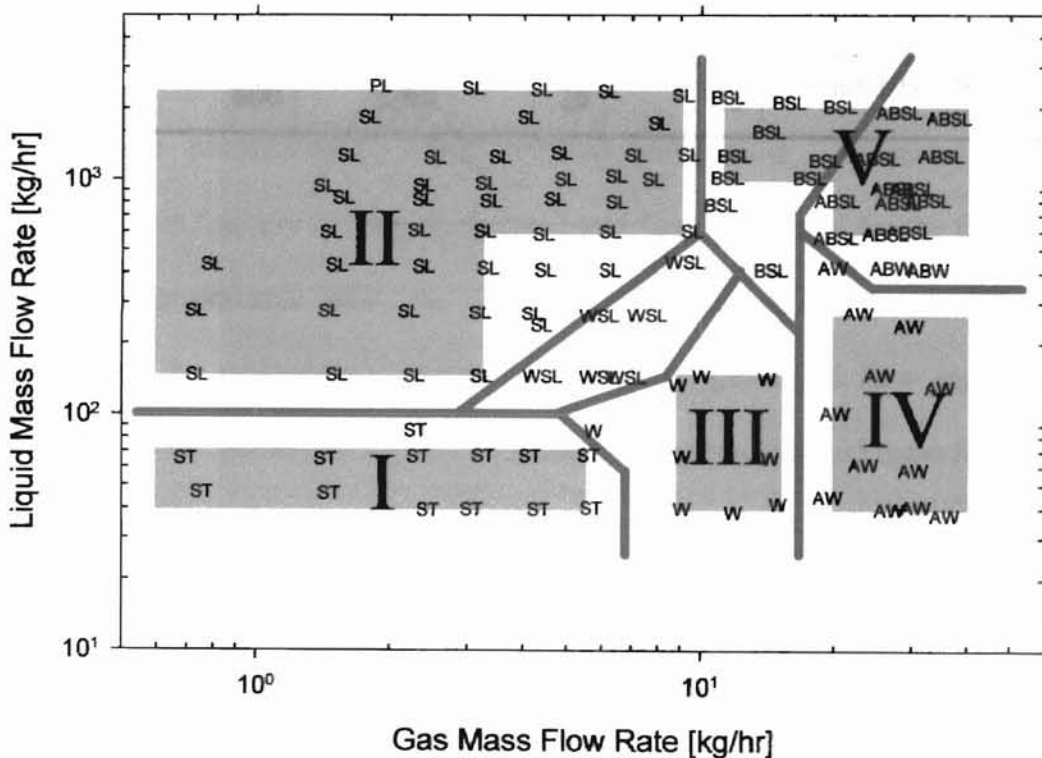


Figure 5.31 Flow Pattern Map Coordinated by Gas/Liquid Mass Flow Rates with Flow Pattern Data

Table 5.10 Regeneration Criterion of Flow Pattern Based on Mass Flow Rate

Region	$\dot{m}_L$ [kg/hr]		$\dot{m}_G$ [kg/hr]		Expected Flow Pattern
	Minimum	Maximum	Minimum	Maximum	
I	0	66.5	0	4.5	Smooth Stratified
II	270	2500	0	2.2	Slug
	600	2500	2.2	9.0	
III	40	140	9	15	Wavy
IV	40	260	20	35	Annular/Wavy
V	1000	2500	11	20	Bubbly Slug or Annular/Bubbly Slug
	600	2500	20	35	

## CHAPTER VI

### CONCLUSIONS AND RECOMMENDATIONS

#### 6.1 Conclusions

The experimental setup for two-phase gas-liquid flow heat transfer measurements in a horizontal pipe has been built, and its performance also was verified by means of experimenting with single-phase flow heat transfer and comparing the experimental results with the predictions by using selected correlations. Moreover, a chosen correlation of void fraction for two-phase gas-liquid flow was tested for the future use by comparing its predictions with the experimental values. Based on the verified performance of the experimental setup, the two-phase gas-liquid flow regimes for a horizontal pipe were plotted on a graph coordinated by gas and liquid mass flux and also on the chosen published maps.

Therefore, the research for two-phase gas-liquid flow heat transfer in a horizontal pipe with various flow patterns can be performed with the present experimental setup with sufficient confidence.

##### 6.1.1 Experimental Apparatus

With the completion of the experimental setup and the prepared instrumentation, planned experiments were executed. The setup was designed to be capable of measuring

the single/two-phase flow pressure drops and heat transfers with uniform wall heat flux, and various two-phase gas-liquid flow patterns were achieved. In order to verify the performance of the test loop, the single-phase flow cases of pressure drop and heat transfer, which have been well investigated by a great number of researchers, were tested.

#### 6.1.2 Tests of Single-Phase Flow

As mentioned in the previous section, the single-phase flow tests were run to confirm the performance of the experimental setup. The test runs covered laminar, transitional, and turbulent flow. For all types of test runs, carefully selected correlations for single-phase flow were used for the process of verification.

In the case of the experiment for measurement of pressure drop, hence friction coefficient, the experimental results (refer to Section 5.1.1) showed very good agreement with the predictions for turbulent flow. However, for laminar and some transitional flows, the experimental data failed to fit the predictions using Shah's (1978) correlation. Ghajar and Madon (1992) discussed the invalidity of the Shah's (1978) correlation. There were also probable errors caused by the range of small differential pressures found in this research (refer to Appendix A for the specification of the differential pressure transducer).

In addition, the results of heat transfer measurements (refer to Section 5.1.2) showed that the experimental system responded reasonably accurately to the expectations for transitional and turbulent flow. For laminar flow, the experimental heat transfer coefficients were higher than the predictions from Seigel *et al.*'s (1958) analytical solution for laminar forced convection heat transfer. These experimental results were similar to those of Petukhov and Polyakov (1967), showing that higher deviation from

predictions occurred with increased heat flux. However, comparing the experimental laminar flow heat transfer data with the Ghajar and Tam's (1994) correlation for mixed convection showed good agreement. Therefore, the present experimental setup has a reasonable response for heat transfer in the laminar flow regime, and a very good response for turbulent flow heat transfer.

### 6.1.3 Comparison of Experimental and Predicted Void Fraction

In order to predict void fraction for two-phase gas-liquid flow, Chisholm's (1973) equation was used. Based on the comparison with the experimental data, Chisholm's (1973) equation is capable of predicting void fraction within an error of about  $\pm 30\%$  for the present experimental apparatus.

### 6.1.4 Two-Phase Gas-Liquid Flow Regime Map

With the present experimental setup, the achieved and repeatable representative flow patterns are annular/wavy transition, annular/bubbly transition, bubbly/slug transition, slug, plug, wavy/slug transition, wavy, wavy/smooth stratified transition, and smooth stratified. A two-phase gas-liquid flow regime map coordinated by gas and liquid mass flow rate for the present experimental setup was built for convenience to regenerate the desired flow patterns for future study of two-phase flow heat transfer. The experimental flow pattern data were also plotted on the chosen published flow pattern maps.

## 6.2 Recommendations

In order to accurately measure the wall temperature along the test section for the two-phase flow heat transfer measurement, as discussed in Section 3.2.1, thermocouple station nos. 2, 9 and 10 need to be carefully examined, and some of the thermocouples at those stations should be replaced if required. In addition, the thermocouple probe to measure the outlet bulk temperature should also be replaced with the same type of thermocouple used for measuring the inlet bulk temperature in order to eliminate the different response time between the thermocouple and the thermocouple probe, which may cause inaccurate differential temperature results between the inlet and outlet.

It was not possible to generate annular flow and bubbly flow using the present experimental setup due to the lack of capacity for air and water flow rates. In order to achieve those two missing flow patterns, greater air and water flow rates and pressures should be supplied to the experimental setup. Based on the criterion of Breber *et al.*'s (1980) map, the air and water operating conditions required to produce the annular and bubbly flow are shown in Table 6.1, and the resulting operating conditions given in Table 6.1 are plotted on Breber *et al.*'s (1980) map in Fig. 6.1. The results shown in Table 6.1 and Fig. 6.1 will be helpful to determine the required operating conditions of air and water for upgrading the experimental setup for future study.

Table 6.1 The Air and Water Operating Conditions ( $T_{L,in} = 30\text{ }^{\circ}\text{C}$ ,  $T_{G,in} = 30\text{ }^{\circ}\text{C}$ )

$Q_L$ [gpm]	$Q_G$ [lpm]	$P_G$ [psi]	$V_{SL}$ [m/s]	$V_{SG}$ [m/s]	$\dot{m}_L$ [kg/hr]	$\dot{m}_G$ [kg/hr]	$Re_{SL}$	$Re_{SG}$
0.1	30	1	0.0124	0.9868	22.6	2.24	399	1671
0.2	40	2	0.0249	1.3157	45.2	3.18	797	2370
0.5	50	5	0.0622	1.6446	113.1	4.68	1993	3494
1	60	10	0.1245	1.9735	226.1	7.04	3985	5258
2	70	30	0.2490	2.3024	452.3	14.87	7971	11101
3	80	60	0.3735	2.6314	678.4	28.41	11956	21203
4	90	80	0.4980	2.9603	904.5	40.52	15942	30240
5	100	90	0.6225	3.2892	1130.7	49.77	19927	37148
10	150	100	1.2451	4.9338	2261.4	81.79	39855	61044
20	200	100	2.4902	6.5784	4522.7	109.06	79710	81392
30	250	150	3.7353	8.2230	6784.1	195.75	119564	146093
40	300	150	4.9804	9.8676	9045.4	234.90	159419	175311

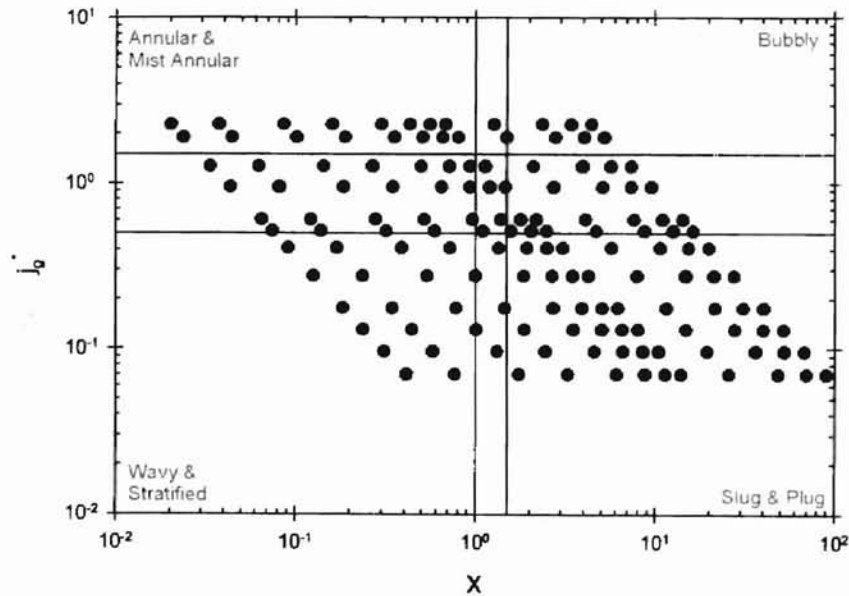


Figure 6.1 Combination Results of Operating Conditions Given in Table 6.1 on Breber *et al.* (1980) Map



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## APPENDIX A

### EQUIPMENT SPECIFICATIONS

In this appendix, a list of the all equipment (and their specifications) used in this study is given as follows:

1. Test Section (stainless tube)
  - Material: A 316 schedule 40 stainless steel circular pipe
  - Ordered from Stillwater Steel and Supply, Stillwater, OK
  - Size: I.D. =  $1.097 \pm 0.001$  inches ( $2.7863 \pm 0.00254$  cm)  
O.D. =  $1.316 \pm 0.001$  inches ( $3.3426 \pm 0.00254$  cm)
2. Power Supply ( DC Welder)
  - (1) Power Supply (replaced with Lincolnweld SA-750)
    - Model: Lincoln Idealarc DC-600 3-phase rectified electric welder
    - 100 % duty cycle at 600 amps and 44 volts at 50/60 Hz
    - Maximum power: 26.4 kW
  - (2) Power Supply
    - Model: Lincolnweld SA-750
    - 100 % duty cycle: 750 amps at 40 volts, continuous duty
    - Maximum power: 30 kW
3. Developing/Observation Section
  - Material: Clear Polycarbonate Tube

- Producer: Cope Plastic Inc., Oklahoma City, OK
  - Part number: Lextube 1.00×1.25
  - Size: I.D. = 1.0 inch (2.54 cm)  
O.D. = 1.25 inch (3.175 cm)
4. Thermocouple, Wire, and Related Materials.
- Thermocouple: OMEGA TT-T-30 copper-constantan insulated T-type insulated thermocouple having a max. temperature of 300 °F (150 °C)
  - Extension wire: OMEGA EXPP-T-20-TWSH-UL extension wire
  - Thermocouple Probes: OMEGA TJ36-CPSS-14U-12
  - Thermocouple Welder: Tigtech 116SRL thermocouple welder
  - Thermocouple Glue:
    - Model: OMEGA Omegabond 101 epoxy adhesive
    - Conductivity: 0.6 Btu/hr-ft-°F
    - Resistivity:  $1 \times 10^5$  ohm-m
5. Temperature Bath
- Model: FTS RC-00180-A
6. Data Logger
- Model: Cole-Parmer 96 channel MAC-14 data logger
  - Input voltage: 0.3  $\mu$ V – 10 V
  - Accuracy:  $\pm 0.02$  % of range
  - Resolution: 16 bits
7. Data Logger for Calibration of Thermocouples
- Model: ECD 5100 digital data logger

- Resolution: 0.1 °F over a temperature range of 158 to 752 °F
  - Conformity error:  $\pm 0.1$  °F over the range of -105 to 400 °F
8. Voltmeter/Ammeter
- Digital Voltmeter
    - Model: Hewlett-Packard 3468B
    - Measurement range: 1  $\mu$ V – 300 V
    - Accuracy: 1 % of reading
    - Resolution: 10  $\mu$ V
  - D.C. Ammeter (replaced with Clamp Power Meter/Data logger)
    - Model: Weston Instruments Division 931 mounted with a 50 mV shunt
    - Range: up to 750 amp
    - Accuracy: 1 % of full scale
  - Clamp Power Meter/Data logger with RS-232 interface
    - Model: Cole-Parmer EW-26847-00
    - Power range/accuracy: 1000 kW /  $\pm 2$  % of reading + 5 digits
    - DC current range/accuracy: 1000 A /  $\pm 2$  % of reading + 5 digits
    - DC voltage range/accuracy: 1000 V /  $\pm 0.75$  % of reading + 2 digits
9. Heat Exchanger
- Model: ITT Standard BFC 4036
  - Type: one shell and two tube pass heat exchanger
  - Effective surface area of shell: 21.2 ft<sup>2</sup> (1.97 m<sup>2</sup>)
  - Max. duty: 67190 Btu/hr (19.7 kW)
10. Flow Rate Rotameter

- Model: OMEGA FL-9028
- Measurement range: 4 – 28 gpm
- Accuracy:  $\pm 5\%$  of full scale
- Repeatability:  $\pm 1\%$  of full scale

11. Valves

- Quick-Closing Valves: W&W International RD 222DVYD
- Quick-Opening Valve: ASCO 826820
- Manually Operated Valves
  - Model: OMEGA Teflon-PFA type E-06373-25 (M)
  - Size:  $\frac{1}{4}$  inch
  - Maximum pressure: 40 psi
  - Maximum temperature: 300 °F
- Tab Valves: Ace self-piercing tap valve for  $\frac{3}{8}$  inch to 1 inch O.D. copper tube with  $\frac{1}{4}$  inch O.D tube outlet

12. Water storage tank and air-water separate tank

(1) Water storage tank

- Type: Cylindrical polyethylene tank
- Capacity: 35 gallons

(2) Air-water separate tank

- Type: Cylindrical polyethylene tank
- Capacity: 55 gallons

13. Pumps

- Pump 1 and Pump 3 (refer to Fig. 3.1)



- Model: Oberdorfer Pump SKH35FN193T
- Flow rate: 11 gpm at 3450 rpm
- Moter: General Electric 1/3 HP motor
- Pump 2 (refer to Fig. 3.1)
  - Model: Armstrong 4270 1 HP
  - Flow rate: 30 gpm at 3500 rpm for 68 ft head

14. Gas Volumetric Flow Meter

- Model: Cole-Parmer P-32915-15 gas flowmeter
- Measurement range: 0 to 100 LPM
- Output span: 5 Vdc (0.010 Vdc for zero flow and 5.0 Vdc for full scale flow)
- Accuracy:  $\pm 2\%$  of full scale
- Repeatability:  $\pm 1\%$  of full scale
- Operating temperature: 0 to 50 °C
- Max. pressure: 100 psig
- Connection:  $\frac{1}{4}$  female NPT

15. Liquid Turbine Flow Meters

- Liquid Turbine Flow Meter 1
  - Model: Halliburton 0.5 inch turbine meter
  - Measurement Range: up to 10.5 gpm
  - Accuracy:  $\pm 1\%$  of reading
  - Repeatability:  $\pm 0.05\%$  of reading
  - Operating temperature: - 67 to 250 °F (- 55 to 121 °C)
  - Max. pressure: 200 psi

- Liquid Turbine Flow Meter 2
  - Model: Cole-Parmer P-33110-00 turbine meter
  - Measurement flow rate: 0.07 – 5 gpm
  - Output: 6 – 24 VDC pulse
  - Max. temperature: 160 °F
  - Max. pressure: 150 psi
  - Accuracy:  $\pm 1$  % of full scale
  - Linearity:  $\pm 1$  % of full scale
  - Repeatability: 0.5 % of full scale
  - Connections: 3/8 inch female NPT standard

16. Rate Meter/Totalizer

- Model: OMEGA DPF701 6-digit rate meter/totalizer with OMEGA DPF700-A analog output board
- Functions: rate and totalize selected by menu
- Display: 6-digit, 7-segment red LED display
- Inputs
  - types: single input, TTL, CMOS, NPN open collector, contact closure and magnetic pickup compatible; selected by dip switch. Non-isolated.
  - Level: max. 60 V; min 25 mV rms
  - Frequency: 30 kHz max.
  - Accuracy:  $\pm \frac{1}{2}$  LSD of total; 0.01 % of the rate  $\pm 1 \frac{1}{2}$  LSD
- Communication: RS-232, analog output, optional
- Rate measurement technique: 1/x

- Gate time: 0.30 sec
- Analog output: Scalable, 4 to 20 mA, 0 to 20 mA, 0 to 10 V (optional)

17. Pressure Transducer

- Differential Pressure Transducer
  - Model: Validyne DP15 Laboratory Pressure Transducer
  - Measurement range:  $\pm 0.08$  to  $\pm 3200$  psid
  - Accuracy:  $\pm 0.25$  % of full scale
  - Output:  $\pm 34$  mV/V, nominal
  - Excitation: 5 V<sub>rms</sub>, 3 kHz to 5kHz
  - Pressure media: liquids and gases compatible with 410 SST
  - Temperature range: 0 to 165 °F
  - Over pressure: 200 % of full scale
  - Pressure connection: 1/8 inch female NPT
- System Pressure Transducer
  - Model: OMEGA PX240-060G
  - Measurement pressure range: 0 to 60 psi
  - Full scale output:  $5.00 \pm 2.5$  V
  - Linearity:  $\pm 1.5$  % of full scale
  - Hysteresis and repeatability:  $\pm 0.25$  % of full scale
  - Operable over pressure: two times of full scale
  - Operating temperature: - 18 to + 63 °C (-40 to + 185 °F)

18. Static Mixer

- Model: OMEGA FMX71009-P

- Type: Alternating polypropylene baffle
- Dimension: a diameter of 0.9 inch and a length of 5.3 inches
- Max. service temperature: 200 °F

19. Scanivalve

- Model: Scanivalve W0601/1P-12T
- 24 channels with one reference channel connector
- Max. pressure: 50 psi

20. A/D board

- Model: Computer Board CIO-AD08
- Max. sampling rate: 50 kHz
- 8 single ended input channels
- 12-bit A/D resolution
- 7 digital input/output bits

## APPENDIX B

### EXPERIMENTAL DATA

#### B.1 Summary of Test Runs

In this appendix, the results from all of the test runs discussed in Chapter V are summarized in tables. For the single-phase flow measurements, the following data are tabulated:

- Single-phase flow pressure drop measurements
- Single-phase flow heat transfer measurements

For the two-phase flow measurements, the following data are tabulated:

- Two-phase flow void fraction measurements
- Two-phase flow pattern measurements

All of the summary tables are arranged by the main measured and calculated parameters.

### B.1.1 Single-Phase Flow Pressure Drop Measurement

**Table B.1 Summary of Pressure Drop Measurement for Laminar/Transition Cases  
( $Re < 3,500$ )**

Run No.	$Q_L$ [lpm]	$T_L$ [°C]	$V_L$ [m/s]	Re	DP <sub>exp</sub> 04 [in H <sub>2</sub> O]	DP <sub>exp</sub> 05 [in H <sub>2</sub> O]	DP <sub>exp</sub> 06 [in H <sub>2</sub> O]	DP <sub>exp</sub> 07 [in H <sub>2</sub> O]	DP <sub>exp</sub> 08 [in H <sub>2</sub> O]	Error [%]	RMS [%]
1	0.350	21.13	0.0362	1034	0.0840	0.0856	0.0832	0.0848	0.0855	89.46	84.98
2	0.434	22.20	0.0449	1316	0.0919	0.0974	0.0903	0.0950	0.0989	87.45	80.08
3	0.589	21.19	0.0609	1742	0.0948	0.0983	0.0858	0.0972	0.1028	81.26	74.87
4	0.708	22.30	0.0733	2155	0.1032	0.1092	0.1077	0.1109	0.1172	78.11	72.57
5	0.803	22.10	0.0831	2430	0.1105	0.1165	0.1194	0.1211	0.1305	75.56	69.54
6	0.934	21.26	0.0967	2769	0.1172	0.1286	0.1288	0.1364	0.1492	71.12	56.82
7	1.012	24.86	0.1047	3276	0.0693	0.0772	0.0764	0.0920	0.0840	48.09	41.58
8	1.024	24.55	0.1060	3290	0.0650	0.0737	0.0767	0.0890	0.0779	43.48	39.81
9	1.033	24.86	0.1068	3341	0.0684	0.0750	0.0773	0.0917	0.0721	45.91	37.13
10	1.057	24.30	0.1094	3376	0.0617	0.0697	0.0745	0.0837	0.0774	37.49	38.77
11	1.068	24.53	0.1105	3428	0.0714	0.0821	0.0861	0.0995	0.0899	45.40	55.62
12	1.075	22.25	0.1112	3265	0.1317	0.1461	0.1445	0.1553	0.1725	69.12	65.91

**Table B.1 Summary of Pressure Drop Measurement for Laminar/Transition Cases  
( $Re < 3,500$ ) (Continued)**

Run No.	DP <sub>predict</sub> 01 [in H <sub>2</sub> O]	DP <sub>predict</sub> 02 [in H <sub>2</sub> O]	DP <sub>predict</sub> 03 [in H <sub>2</sub> O]	DP <sub>predict</sub> 04 [in H <sub>2</sub> O]	DP <sub>predict</sub> 05 [in H <sub>2</sub> O]	DP <sub>predict</sub> 06 [in H <sub>2</sub> O]	DP <sub>predict</sub> 07 [in H <sub>2</sub> O]	DP <sub>predict</sub> 08 [in H <sub>2</sub> O]	DP <sub>predict</sub> 09 [in H <sub>2</sub> O]	DP <sub>predict</sub> 10 [in H <sub>2</sub> O]
1	0.0038	0.0057	0.0073	0.0089	0.0104	0.0119	0.0134	0.0149	0.0164	0.0179
2	0.0050	0.0075	0.0096	0.0115	0.0134	0.0153	0.0171	0.0189	0.0207	0.0226
3	0.0079	0.0118	0.0149	0.0178	0.0205	0.0231	0.0257	0.0283	0.0308	0.0334
4	0.0102	0.0150	0.0190	0.0226	0.0259	0.0291	0.0322	0.0352	0.0382	0.0412
5	0.0122	0.0180	0.0228	0.0270	0.0309	0.0346	0.0382	0.0417	0.0452	0.0486
6	0.0154	0.0227	0.0286	0.0338	0.0386	0.0432	0.0475	0.0518	0.0560	0.0601
7	0.0165	0.0242	0.0305	0.0360	0.0410	0.0457	0.0502	0.0546	0.0588	0.0630
8	0.0169	0.0247	0.0311	0.0368	0.0419	0.0467	0.0513	0.0557	0.0601	0.0643
9	0.0170	0.0249	0.0313	0.0370	0.0422	0.0470	0.0516	0.0561	0.0604	0.0647
10	0.0177	0.0259	0.0327	0.0386	0.0440	0.0490	0.0538	0.0584	0.0629	0.0674
11	0.0179	0.0262	0.0330	0.0390	0.0444	0.0495	0.0543	0.0590	0.0636	0.0680
12	0.0186	0.0273	0.0344	0.0407	0.0464	0.0517	0.0568	0.0617	0.0665	0.0712

Table B.2 Summary of Pressure Drop Measurement for Transition/Turbulent Cases  
(3,500 < Re < 35,000)

Run No.	Q <sub>L</sub> [gpm]	T <sub>L</sub> [°C]	Re <sub>L</sub>	DP4 [in H <sub>2</sub> O]	DP5 [in H <sub>2</sub> O]	DP6 [in H <sub>2</sub> O]	DP7 [in H <sub>2</sub> O]	DP8 [in H <sub>2</sub> O]
1	1.24	21.33	3691	0.138291	0.152268	0.151958	0.161425	0.187287
2	1.51	22.20	4575	0.165618	0.188675	0.198554	0.218506	0.237175
3	1.74	21.26	5165	0.184463	0.207799	0.206251	0.225312	0.268353
4	2.03	21.95	6117	0.221504	0.255889	0.239393	0.296053	0.346547
5	2.19	21.52	6539	0.215674	0.259833	0.253513	0.281718	0.352248
6	2.46	21.54	7351	0.271272	0.318396	0.319586	0.389703	0.443777
7	2.16	28.50	7612	0.186938	0.212234	0.236359	0.278526	0.313121
8	2.88	21.45	8591	0.296442	0.366747	0.355590	0.432371	0.516354
9	2.62	26.99	8915	0.200630	0.245645	0.272093	0.312979	0.370202
10	2.58	29.85	9327	0.228153	0.272748	0.325652	0.372095	0.402766
11	3.18	23.50	9948	0.295436	0.364007	0.412354	0.486381	0.533190
12	3.36	21.50	10029	0.359524	0.445292	0.442098	0.540819	0.642990
13	3.18	24.26	10147	0.295720	0.364721	0.415908	0.488187	0.536241
14	3.18	24.62	10227	0.295694	0.370755	0.419185	0.480957	0.536505
15	3.18	25.39	10402	0.298391	0.370804	0.416775	0.480554	0.535396
16	3.87	21.80	11616	0.428544	0.537398	0.542391	0.677496	0.792308
17	3.45	30.70	12726	0.374916	0.445387	0.509504	0.572919	0.658801
18	4.29	30.90	15902	0.525787	0.600060	0.730635	0.834316	0.907012
19	5.15	30.80	19044	0.691509	0.835549	0.978754	1.104205	1.261473
20	5.99	30.00	21757	0.907450	1.106163	1.287934	1.450648	1.621373
21	6.85	29.70	24730	1.164189	1.374079	1.644507	1.836463	2.059403
22	7.69	30.20	28048	1.432696	1.701099	1.999362	2.292796	2.531775
23	8.53	30.20	31111	1.735564	2.025847	2.409304	2.746395	3.074658
24	9.39	30.20	34253	2.062449	2.418464	2.858054	3.242326	3.603600

Table B.2 Summary of Pressure Drop Measurement for Transition/Turbulent Cases  
(3,500 < Re < 35,000) (Continued)

Run No.	$dp/dx_{4-5exp}$ [in H <sub>2</sub> O/m]	$dp/dx_{5-6exp}$ [in H <sub>2</sub> O/m]	$dp/dx_{6-7exp}$ [in H <sub>2</sub> O/m]	$dp/dx_{7-8exp}$ [in H <sub>2</sub> O/m]	avg. $dp/dx_{4-8exp}$ [in H <sub>2</sub> O/m]	$dp/dx_{4-8exp}$ [in H <sub>2</sub> O/m]	$dp/dx_{product}$ [in H <sub>2</sub> O/m]	Error [%]
1	0.055028	-0.001220	0.037272	0.101819	0.048224	0.048224	0.048255	-0.06
2	0.090776	0.038894	0.078551	0.073500	0.070430	0.070430	0.067292	4.46
3	0.091874	-0.006094	0.075043	0.169453	0.082569	0.082569	0.087203	-5.61
4	0.135374	-0.064945	0.223071	0.198795	0.123074	0.123074	0.113258	7.98
5	0.173854	-0.024882	0.111043	0.277677	0.134423	0.134423	0.130041	3.26
6	0.185528	0.004685	0.276051	0.212890	0.169788	0.169788	0.159438	6.10
7	0.099591	0.094980	0.166012	0.136201	0.124196	0.124196	0.121909	1.84
8	0.276791	-0.043925	0.302287	0.330642	0.216449	0.216449	0.210389	2.80
9	0.177224	0.104126	0.160969	0.225287	0.166902	0.166902	0.172051	-3.09
10	0.175571	0.208283	0.182846	0.120752	0.171863	0.171863	0.163936	4.61
11	0.269965	0.190343	0.291445	0.184287	0.234010	0.234010	0.245773	-5.03
12	0.337669	-0.012575	0.388665	0.402248	0.279002	0.279002	0.275188	1.37
13	0.271657	0.201524	0.284563	0.189189	0.236733	0.236733	0.245276	-3.61
14	0.295516	0.190669	0.243197	0.218693	0.237019	0.237019	0.244396	-3.11
15	0.285091	0.180988	0.251098	0.215913	0.233273	0.233273	0.242748	-4.06
16	0.428559	0.019657	0.531909	0.452016	0.358035	0.358035	0.350519	2.10
17	0.277445	0.252429	0.249665	0.338118	0.279414	0.279414	0.272249	2.56
18	0.292413	0.514075	0.408193	0.286205	0.375221	0.375221	0.398696	-6.26
19	0.567087	0.563799	0.493902	0.619165	0.560988	0.560988	0.548902	2.15
20	0.782335	0.715634	0.640606	0.672146	0.702680	0.702680	0.717167	-2.06
21	0.826339	1.064677	0.755732	0.877717	0.881116	0.881116	0.909125	-3.18
22	1.056705	1.174264	1.155252	0.940862	1.081771	1.081771	1.108961	-2.51
23	1.142846	1.509673	1.327130	1.292374	1.318006	1.318006	1.329490	-0.87
24	1.401634	1.730669	1.512882	1.422339	1.516881	1.516881	1.573263	-3.72



Table B.2 Summary of Pressure Drop Measurement for Transition/Turbulent Cases  
(3,500 < Re < 35,000) (Continued)

Run No.	$cf_{4-exp}$	$cf_{5-6exp}$	$cf_{6-7exp}$	$cf_{7-8exp}$	$cf_{4-8exp}$	avg. $cf_{4-8exp}$	$cf_{predict}$	Error [%]
1	1.1558E-02	-2.5635E-04	7.8286E-03	2.1386E-02	1.0129E-02	1.0129E-02	1.0148E-02	-0.19
2	1.2958E-02	5.5518E-03	1.1213E-02	1.0492E-02	1.0053E-02	1.0053E-02	9.6177E-03	4.33
3	9.8179E-03	-6.5127E-04	8.0193E-03	1.8108E-02	8.8235E-03	8.8235E-03	9.3305E-03	-5.75
4	1.0677E-02	-5.1223E-03	1.7594E-02	1.5679E-02	9.7071E-03	9.7071E-03	8.9442E-03	7.86
5	1.1745E-02	-1.6810E-03	7.5018E-03	1.8759E-02	9.0813E-03	9.0813E-03	8.7963E-03	3.14
6	9.9280E-03	2.5071E-04	1.4772E-02	1.1392E-02	9.0857E-03	9.0857E-03	8.5427E-03	5.98
7	6.9093E-03	6.5895E-03	1.1517E-02	9.4492E-03	8.6163E-03	8.6163E-03	8.4684E-03	1.72
8	1.0796E-02	-1.7132E-03	1.1790E-02	1.2896E-02	8.4422E-03	8.4422E-03	8.2162E-03	2.68
9	8.3747E-03	4.9204E-03	7.6065E-03	1.0646E-02	7.8869E-03	7.8869E-03	8.1405E-03	-3.22
10	8.6094E-03	1.0214E-02	8.9662E-03	5.9213E-03	8.4276E-03	8.4276E-03	8.0491E-03	4.49
11	8.6889E-03	6.1262E-03	9.3802E-03	5.9313E-03	7.5317E-03	7.5317E-03	7.9203E-03	-5.16
12	9.6865E-03	-3.6073E-04	1.1149E-02	1.1539E-02	8.0036E-03	8.0036E-03	7.9042E-03	1.24
13	8.7178E-03	6.4671E-03	9.1319E-03	6.0713E-03	7.5970E-03	7.5970E-03	7.8811E-03	-3.74
14	9.4990E-03	6.1289E-03	7.8173E-03	7.0297E-03	7.6187E-03	7.6187E-03	7.8658E-03	-3.24
15	9.1871E-03	5.8324E-03	8.0917E-03	6.9578E-03	7.5172E-03	7.5172E-03	7.8325E-03	-4.19
16	9.3039E-03	4.2676E-04	1.1548E-02	9.8131E-03	7.7728E-03	7.7728E-03	7.6193E-03	1.98
17	7.5800E-03	6.8965E-03	6.8210E-03	9.2376E-03	7.6338E-03	7.6338E-03	7.4474E-03	2.44
18	5.1596E-03	9.0708E-03	7.2025E-03	5.0501E-03	6.6207E-03	6.6207E-03	7.0439E-03	-6.39
19	6.9477E-03	6.9075E-03	6.0511E-03	7.5858E-03	6.8730E-03	6.8730E-03	6.7335E-03	2.03
20	7.0958E-03	6.4908E-03	5.8103E-03	6.0964E-03	6.3733E-03	6.3733E-03	6.5130E-03	-2.19
21	5.7261E-03	7.3776E-03	5.2368E-03	6.0821E-03	6.1056E-03	6.1056E-03	6.3077E-03	-3.31
22	5.8169E-03	6.4640E-03	6.3593E-03	5.1792E-03	5.9549E-03	5.9549E-03	6.1123E-03	-2.64
23	5.1133E-03	6.7546E-03	5.9378E-03	5.7823E-03	5.8970E-03	5.8970E-03	5.8100E-03	1.48
24	5.1735E-03	6.3880E-03	5.5842E-03	5.2500E-03	5.5989E-03	5.5989E-03	5.6993E-03	-1.79

### B.1.2 Single-Phase Flow Heat Transfer Measurement

In this section, a total of 38 test sets (7 test runs for laminar flow and 31 test runs for turbulent flow) were tabulated.

In the laminar flow cases, the main experimental and the calculated parameters are presented in Table B.3 with the comparison results of experimental Nusselt numbers with predictions using Siegel et al. (1958), Petukhov and Polyakov (1967), and Ghajar and Tam (1994) correlations.

In the turbulent flow cases, the test runs were grouped according to Table 5.1. The main experimental and calculated parameters are presented in Tables B.4 and B.5 with the comparison results of the experimental Nusselt numbers at thermocouple station no. 6 with the predictions using Colburn (1933), Sieder and Tate (1936), Gnielinski [1] (1976), Gnielinski [3] (1976), and Ghajar and Tam (1994) correlations.

Table B.3 Summary of Laminar Flow Heat Transfer Experimental Data

Run & St. No.	$x/D_i$	$x^+$	Re	Pr	Gr	$\mu_p/\mu_w$	$h_{top}/h_{bottom}$	$Ra_0$	$Ra$	$Nu_{exp}$	$Nu_{Seigel}$	$Nu_{Ghajar\&Tam}$	$Nu_{Petukhov\&Polyakov}$	Error <sub>s</sub> [%]	Error <sub>OT</sub> [%]	Error <sub>pp</sub> [%]	
RN1010	St. 3	24.61	0.004199	1984	5.88	213191	1.060	1.871	1965131	1253565	17.39	9.73	14.02	9.80	44.05	19.37	43.66
	St. 4	33.73	0.005761	1991	5.86	237000	1.066	2.323	1157065	1388819	15.83	8.81	13.85	9.27	44.34	12.49	41.46
	St. 5	42.84	0.007331	1997	5.84	247185	1.068	3.016	776429	1443562	15.35	8.18	13.71	9.18	46.70	10.71	40.19
	St. 6	51.96	0.008912	2004	5.81	256990	1.070	3.385	562525	1493110	14.93	7.71	13.63	9.19	48.39	8.68	38.42
	St. 7	61.08	0.010503	2010	5.79	263965	1.071	4.078	431500	1528356	14.70	7.34	13.58	9.22	50.05	7.59	37.26
	St. 8	70.19	0.012086	2017	5.77	264272	1.070	4.484	344341	1524851	14.84	7.05	13.49	9.21	52.50	9.12	37.90
	St. 3	24.61	0.004199	1977	5.86	263205	1.074	2.074	1941398	1542384	17.94	9.73	14.54	9.88	45.77	18.95	44.95
	St. 4	33.73	0.005761	1985	5.84	287395	1.079	2.510	1144784	1678387	16.67	8.81	14.38	9.52	47.16	13.75	42.89
RN1030	St. 5	42.84	0.007331	1993	5.81	298910	1.081	3.105	767119	1736668	16.26	8.18	14.24	9.49	49.69	12.41	41.63
	St. 6	51.96	0.008912	2001	5.78	309858	1.083	3.576	556582	1790980	15.90	7.71	14.18	9.52	51.52	10.81	40.14
	St. 7	61.08	0.010503	2010	5.76	319617	1.084	4.314	427559	1840994	15.63	7.35	14.16	9.56	53.00	9.41	38.87
	St. 8	70.19	0.012086	2018	5.73	320243	1.083	4.764	340719	1834990	15.82	7.05	14.06	9.55	55.42	11.10	39.63
	St. 3	24.61	0.004199	2019	5.85	290218	1.081	1.985	2005284	1697776	18.59	9.77	14.83	9.95	47.46	20.23	46.47
	St. 4	33.73	0.005761	2028	5.82	317558	1.087	2.419	1179564	1848188	17.26	8.84	14.68	9.65	48.77	14.93	44.07
	St. 5	42.84	0.007331	2037	5.79	330263	1.089	3.214	790724	1912225	16.85	8.21	14.56	9.64	51.28	13.61	42.82
	St. 6	51.96	0.008912	2046	5.76	345722	1.091	3.572	573896	1991358	16.35	7.73	14.53	9.68	52.70	11.11	40.81
RN1040	St. 7	61.08	0.010503	2055	5.73	353672	1.092	4.279	439737	2026538	16.23	7.37	14.48	9.70	54.60	10.76	40.23
	St. 8	70.19	0.012086	2064	5.71	355455	1.091	4.737	351506	2029647	16.39	7.08	14.41	9.70	56.83	12.10	40.81
	St. 3	24.61	0.004199	2029	5.80	407929	1.111	2.213	1994010	2365986	19.04	9.73	15.82	10.22	48.90	16.92	46.32
	St. 4	33.73	0.005761	2042	5.76	442668	1.117	2.685	1173342	2549769	17.94	8.81	15.72	10.15	50.89	12.39	43.41
	St. 5	42.84	0.007331	2056	5.72	461339	1.119	3.472	786780	2638859	17.59	8.18	15.63	10.18	53.49	11.13	42.15
	St. 6	51.96	0.008912	2069	5.68	482747	1.122	3.937	571167	2742003	17.18	7.71	15.64	10.22	55.15	8.99	40.51
	St. 7	61.08	0.010503	2082	5.64	496482	1.122	4.857	437725	2800159	17.07	7.34	15.62	10.25	56.99	8.51	39.92
	St. 8	70.19	0.012086	2095	5.60	499574	1.120	5.336	348952	2797616	17.33	7.05	15.54	10.25	59.33	10.33	40.84
RN1070	St. 3	24.61	0.004199	2092	5.60	965459	1.237	2.861	1978922	5406570	20.22	9.74	18.98	11.68	51.81	6.14	42.21
	St. 4	33.73	0.005761	2127	5.50	1048276	1.241	3.437	1162508	5765518	19.67	8.82	19.00	11.77	55.17	3.38	40.19
	St. 5	42.84	0.007331	2162	5.40	1107811	1.238	4.692	777681	5982179	19.64	8.18	19.02	11.81	58.33	3.18	39.84
	St. 6	51.96	0.008912	2198	5.31	1190079	1.240	5.394	564619	6319319	19.27	7.71	19.17	11.91	59.99	0.52	38.20
	St. 7	61.08	0.010503	2233	5.21	1256368	1.238	6.723	431135	6545677	19.22	7.34	19.26	11.98	61.80	-0.21	37.68
	St. 8	70.19	0.012086	2269	5.12	1306149	1.233	7.199	343320	6687483	19.45	7.05	19.30	12.02	63.78	0.77	38.19
	St. 3	24.61	0.004199	1927	6.18	90761	1.031	1.258	2034160	560901	13.27	9.79	12.44	9.80	26.20	6.27	26.18
	St. 4	33.73	0.005761	1930	6.18	103475	1.035	1.517	1200553	639477	11.71	8.87	12.11	8.90	24.24	-3.45	23.98
RN1130	St. 5	42.84	0.007331	1933	6.17	106828	1.036	2.147	805308	659130	11.40	8.24	11.84	8.37	27.75	-3.82	26.54
	St. 6	51.96	0.008912	1935	6.16	108208	1.036	2.280	584876	666561	11.31	7.76	11.63	8.11	31.38	-2.82	28.26
	St. 7	61.08	0.010503	1938	6.15	108542	1.036	2.897	448458	667535	11.33	7.39	11.47	8.01	34.74	-1.20	29.31
	St. 8	70.19	0.012086	1941	6.14	109743	1.036	2.919	357723	673824	11.26	7.10	11.36	7.98	36.97	-0.90	29.11
	St. 3	24.61	0.004199	1950	6.16	110499	1.037	1.349	2063093	680676	14.25	9.82	12.79	9.83	31.09	10.25	31.05
	St. 4	33.73	0.005761	1953	6.15	125291	1.042	1.664	1214734	770537	12.65	8.89	12.50	8.95	29.71	1.21	29.24
	St. 5	42.84	0.007331	1956	6.14	129572	1.043	2.235	815083	795571	12.31	8.25	12.25	8.50	32.94	0.52	30.97
	St. 6	51.96	0.008912	1959	6.13	131671	1.043	2.471	592149	807140	12.18	7.78	12.06	8.32	36.14	0.96	31.70
RN1150	St. 7	61.08	0.010503	1963	6.12	131843	1.043	3.031	454163	806882	12.24	7.41	11.91	8.25	39.45	2.73	32.56
	St. 8	70.19	0.012086	1966	6.11	132891	1.043	3.171	362365	811963	12.21	7.11	11.80	8.24	41.74	3.33	32.51
	Minimum	24.61	0.004199	1927	5.12	90761	1.031	1.258	340719	560901	11.26	7.05	11.36	7.98	24.24	-3.82	23.98
	Maximum	70.19	0.012086	2269	6.18	1306149	1.241	7.199	2063093	6687483	20.22	9.82	19.30	12.02	63.78	20.23	46.47
	Mean Error														46.73	7.70	37.58
	rms dev.														47.98	9.98	38.14

Table B.4 Summary of Transition/Turbulent Flow Heat Transfer Measurement Data

Run No.	Q <sub>L</sub> [gpm]	ΔT <sub>b</sub> [°F]	Avg- Re	Avg- Pr	Power [W]	Heat Balance Error [%]	At Thermocouple Station No. 6 (x/D <sub>1</sub> = 52)						
							Re	Pr	μ <sub>b</sub> /μ <sub>w</sub>	T <sub>top</sub> /T <sub>bottom</sub>	T <sub>b</sub> [°F]	T <sub>w</sub> [°F]	Nu <sub>exp</sub>
<b>TEST #3</b>													
RN2010	1.02	0.71	3286	6.19	79.00	-34.54	3291	6.18	1.016	0.999	76.61	77.89	20.57
RN2030	1.07	0.80	3434	6.18	96.80	-28.97	3440	6.17	1.018	0.998	76.82	78.27	22.01
RN2050	1.03	1.16	3344	6.13	143.38	-22.05	3352	6.11	1.028	0.999	77.45	79.64	21.67
RN2065	1.01	1.61	3304	6.07	219.45	-8.51	3314	6.05	1.041	1.000	78.12	81.3	22.68
RN0604	2.62	0.87	8770	5.91	367.65	-20.83	8776	5.90	1.027	1.003	79.91	82.03	57.59
MIN:	1.01	0.71	3286	5.91	79.00	-34.54	3291	5.90	1.016	0.998	76.61	77.89	20.57
MAX:	2.62	1.61	8770	6.19	367.65	-8.51	8776	6.18	1.041	1.003	79.91	82.03	57.59
MEAN:		1.03				-22.98							
RMS:						24.60							
<b>TEST #4</b>													
RN5168	1.28	4.90	3914	6.54	854.25	-7.40	3927	6.52	1.122	1.009	72.98	82.14	31.22
RN5169	1.76	3.46	5326	6.63	780.86	-14.27	5339	6.61	1.084	0.999	72.01	78.29	41.75
RN5105	1.73	5.61	6176	5.5	1381.95	-2.65	6197	5.48	1.130	0.992	85.4	96.07	42.83
RN2115	2.16	3.72	8351	5.02	1220.70	3.98	8369	5.01	1.088	0.998	92.32	99.97	52.38
RN0606	2.62	1.02	8850	5.85	559.15	-18.47	8860	5.84	1.039	1.003	80.68	83.82	59.08
RN0607	2.62	3.55	8993	5.74	1226.96	-10.77	9012	5.73	1.089	1.002	82.08	89.23	56.90
RN5106	2.65	3.85	9396	5.53	1390.28	-7.11	9417	5.52	1.088	1.001	84.86	92.12	63.56
RN5175	3.24	2.95	9784	6.64	1407.78	0.57	9803	6.63	1.084	0.997	71.84	78.12	77.25
MIN:	1.28	1.02	3914	5.02	559.15	-18.47	3927	5.01	1.039	0.992	71.84	78.12	31.22
MAX:	3.24	5.61	9784	6.64	1407.78	3.98	9803	6.63	1.130	1.009	92.32	99.97	77.25
MEAN:		3.63				-7.02							
RMS:						9.93							
<b>TEST #5</b>													
RN5172	2.20	5.53	6861	6.39	1609.21	2.57	6882	6.36	1.131	1.002	74.60	84.53	54.37
RN5170	2.75	4.23	8464	6.50	1523.20	-11.87	8492	6.48	1.103	0.998	73.38	81.12	66.04
RN0608	2.62	6.33	9213	5.59	2295.15	-5.57	9247	5.57	1.151	0.997	84.21	96.47	62.05
MIN:	2.20	4.23	6861	5.59	1523.20	-11.87	6882	5.57	1.103	0.997	73.38	81.12	54.37
MAX:	2.75	6.33	9213	6.50	2295.15	2.57	9247	6.48	1.151	1.002	84.21	96.47	66.04
MEAN:		5.36				-4.96							
RMS:						7.71							

Table B.4 Summary of Transition/Turbulent Flow Heat Transfer Measurement Data (Continued)

Run No.	Q <sub>L</sub> [gpm]	ΔT <sub>b</sub> [°F]	Avg. Re	Avg. Pr	Power [W]	Heat Balance Error [%]	At Thermocouple Station No. 6 (x/D <sub>i</sub> = 52)						
							Re	Pr	μ <sub>b</sub> /μ <sub>w</sub>	T <sub>top</sub> /T <sub>bottom</sub>	T <sub>b</sub> [°F]	T <sub>w</sub> [°F]	Nu <sub>exp</sub>
<b>TEST #6</b>													
RN6570	3.17	2.85	10526	5.97	1209.00	-9.33	10544	5.96	1.075	0.999	79.27	85.23	67.77
RN1503	6.45	1.01	19833	6.50	798.93	-19.30	19847	6.50	1.027	1.003	73.19	75.22	132.97
MIN:	3.17	1.01	10526	5.97	798.93	-19.30	10544	5.96	1.027	0.999	73.19	75.22	67.77
MAX:	6.45	2.85	19833	6.50	1209.00	-9.33	19847	6.50	1.075	1.003	79.27	85.23	132.97
MEAN:		1.93				-14.32							
RMS:						15.16							
<b>TEST #7</b>													
RN6580	3.17	4.98	10722	5.85	2469.75	6.50	10754	5.83	1.147	1.005	80.87	92.53	70.34
RN5104	3.02	4.34	10954	5.39	1827.87	-4.51	10981	5.37	1.101	1.001	86.91	95.32	72.05
RN5107	3.90	3.84	13916	5.49	2029.11	-7.70	13947	5.48	1.092	1.003	85.40	93.01	88.17
RN5176	4.74	2.15	14288	6.64	1511.64	1.40	14308	6.63	1.065	0.998	71.78	76.66	106.7
RN5108	5.10	2.93	18136	5.52	2045.25	-6.67	18167	5.51	1.075	1.003	85.04	91.23	108.9
RN5177	6.42	1.84	19482	6.59	1733.71	0.37	19506	6.58	1.057	0.998	72.28	76.58	138.28
MIN:	3.02	1.84	10722	5.39	1511.64	-7.70	10754	5.37	1.057	0.998	71.78	76.58	70.34
MAX:	6.42	4.98	19482	6.64	2469.75	6.50	19506	6.63	1.147	1.005	86.91	95.32	138.28
MEAN:		3.35				-1.77							
RMS:						5.30							
<b>TEST #8</b>													
RN1504	6.45	1.76	20192	6.37	1469.71	-12.89	20214	6.36	1.046	1.005	74.67	78.23	138.91
<b>TEST #9</b>													
RN2111	5.20	3.19	20040	5.03	2229.21	-8.39	20075	5.02	1.075	1.003	92.13	98.61	112.83
RN5109	6.05	2.66	21522	5.51	2075.70	-13.13	21555	5.50	1.066	1.003	85.1	90.51	126.92
RN5110	6.87	2.24	24367	5.53	2075.70	-8.14	24399	5.52	1.058	1.005	84.86	89.72	141.29
RN5178	8.10	1.52	24685	6.57	1803.80	0.10	24710	6.56	1.048	0.998	72.51	76.17	169.52
RN5111	7.69	2.06	27134	5.56	2075.70	-11.35	27167	5.55	1.054	1.003	84.40	88.84	154.67
RN5112	8.34	1.94	29443	5.56	2091.00	-12.84	29476	5.55	1.050	1.004	84.47	88.66	164.12
MIN:	5.20	1.52	20040	5.03	1803.80	-13.13	20075	5.02	1.054	0.998	72.51	76.17	112.83
MAX:	8.34	3.19	29443	6.57	2229.21	0.10	29476	6.56	1.075	1.005	92.13	98.61	169.52
MEAN:		2.27				-8.96							
RMS:						10.02							

Table B.5 Summary of Nusselt Number Comparison for Transition/Turbulent Cases at Thermocouple Station No. 6

Run No.	Experiment Nu	Sieder & Tate		Colburn		Ghajar & Tam		Gnielinski[1]		Gnielinski[3]	
		Nu	Error [%]	Nu	Error [%]	Nu	Error [%]	Nu	Error [%]	Nu	Error [%]
TEST #3											
RN2010	20.57	-	-	-	-	-	-	24.17	-17.49	21.59	-4.96
RN2030	22.01	-	-	-	-	-	-	25.48	-15.75	22.69	-3.11
RN2050	21.67	-	-	-	-	-	-	24.62	-13.60	21.95	-1.30
RN2065	22.68	-	-	-	-	-	-	24.20	-6.70	21.58	4.84
RN0604	57.59	59.55	-3.41	59.34	-3.03	-	-	66.00	-14.61	58.96	-2.38
MIN:	20.57	59.55	-3.41	59.34	-3.03	-	-	24.17	-17.49	21.58	-4.96
MAX:	57.59	59.55	-3.41	59.34	-3.03	-	-	66.00	-6.70	58.96	4.84
MEAN:			-3.41		-3.03				-13.63		-1.38
RMS:			3.41		3.03				14.12		3.60
TEST #4											
RN5168	31.22	-	-	-	-	-	-	30.29	2.97	26.91	13.82
RN5169	41.75	-	-	-	-	-	-	42.36	-1.46	37.53	10.10
RN5105	42.83	-	-	-	-	47.65	-11.25	45.98	-7.35	40.56	5.31
RN2115	52.38	54.73	-4.49	54.09	-3.27	58.23	-11.17	59.33	-13.28	52.73	-0.67
RN0606	59.08	59.91	-1.40	59.59	-0.86	-	-	66.33	-12.28	59.27	-0.31
RN0607	56.9	60.74	-6.75	60.02	-5.49	65.07	-14.36	66.91	-17.60	59.79	-5.09
RN5106	63.56	62.13	2.25	61.40	3.40	66.43	-4.52	68.72	-8.12	61.47	3.30
RN5175	77.25	68.17	11.76	67.40	12.75	73.58	4.75	76.46	1.02	68.74	11.01
MIN:	31.22	54.73	-6.75	54.09	-5.49	47.65	-14.36	30.29	-17.60	26.91	-5.09
MAX:	77.25	68.17	11.76	67.40	12.75	73.58	4.75	76.46	2.97	68.74	13.82
MEAN:			0.27		1.31		-7.31		-7.01		4.68
RMS:			6.50		6.57		10.00		9.80		7.74
TEST #5											
RN5172	54.37	-	-	-	-	54.89	-0.95	53.83	0.99	47.83	12.02
RN5170	66.04	60.45	8.46	59.63	9.71	65.17	1.31	66.29	-0.38	59.29	10.23
RN0608	62.05	61.90	0.24	60.69	2.19	66.22	-6.72	67.80	-9.26	60.61	2.32
MIN:	54.37	60.45	0.24	59.63	2.19	54.89	-6.72	53.83	-9.26	47.83	2.32
MAX:	66.04	61.90	8.46	60.69	9.71	66.22	1.31	67.80	0.99	60.61	12.02
MEAN:			4.35		5.95		-2.12		-2.88		8.19
RMS:			5.99		7.04		3.99		5.38		9.21

Table B.5 Summary of Nusselt Number Comparison for Transition/Turbulent Cases at Thermocouple Station No. 6  
(Continued)

Run No.	Experiment Nu	Sieder & Tate		Colburn		Ghajar & Tam		Gnielinski[1]		Gnielinski[3]	
		Nu	Error [%]	Nu	Error [%]	Nu	Error [%]	Nu	Error [%]	Nu	Error [%]
TEST #6											
RN6570	67.77	69.65	-2.78	68.95	-1.74	74.77	-10.33	78.52	-15.86	70.64	-4.23
RN1503	132.97	118.16	11.14	117.72	11.47			143.06	-7.59	132.00	0.73
MIN:	67.77	69.65	-2.78	68.95	-1.74	74.77	-10.33	78.52	-15.86	70.64	-4.23
MAX:	132.97	118.16	11.14	117.72	11.47	74.77	-10.33	143.06	-7.59	132.00	0.73
MEAN:			4.18		4.86		-10.33		-11.73		-1.75
RMS:			8.12		8.20		10.33		12.43		3.04
TEST #7											
RN6580	70.34	70.88	-0.77	69.54	1.14	76.00	-8.05	79.28	-12.70	71.35	-1.43
RN5104	72.05	69.73	3.22	68.80	4.51	74.45	-3.33	78.28	-8.65	70.43	2.25
RN5107	88.17	84.90	3.70	83.86	4.89	90.75	-2.92	97.84	-10.97	88.95	-0.88
RN5176	106.7	92.02	13.76	91.21	14.52	99.32	6.91	107.86	-1.08	98.31	7.86
RN5108	108.9	104.86	3.71	103.80	4.68	112.11	-2.94	123.89	-13.77	113.92	-4.61
RN5177	138.28	117.49	15.04	116.57	15.70			141.59	-2.39	130.56	5.59
MIN:	70.34	69.73	-0.77	68.80	1.14	74.45	-8.05	78.28	-13.77	70.43	-4.61
MAX:	138.28	117.49	15.04	116.57	15.70	112.11	6.91	141.59	-1.08	130.56	7.86
MEAN:			6.44		7.57		-2.07		-8.26		1.46
RMS:			8.70		9.35		4.83		9.60		4.51
TEST #8											
RN1504	138.91	119.35	14.08	118.60	14.62			144.13	-3.76	133.07	4.20
TEST #9											
RN2111	112.83	110.10	2.42	109.00	3.40	117.15	-3.83	130.19	-15.39	120.29	-6.61
RN5109	126.92	120.01	5.44	118.95	6.28	128.29	-1.08	143.78	-13.29	133.16	-4.91
RN5110	141.29	132.55	6.18	131.50	6.93			160.39	-13.52	149.29	-5.66
RN5178	169.52	141.64	16.45	140.71	16.99			173.99	-2.63	161.81	4.55
RN5111	154.67	144.62	6.50	143.57	7.18			176.45	-14.08	164.93	-6.63
RN5112	164.12	154.31	5.98	153.25	6.62			189.35	-15.38	177.55	-8.18
MIN:	112.83	110.10	2.42	109.00	3.40	117.15	-3.83	130.19	-15.39	120.29	-6.61
MAX:	169.52	154.31	16.45	153.25	16.99	128.29	-1.08	189.35	-2.63	177.55	4.55
MEAN:			7.16		7.90		-2.46		-12.38		-4.58
RMS:			8.39		8.97		2.71		13.15		6.21

### B.1.3 Two-Phase Flow Void Fraction Measurement

In this section, a total of 26 void fraction measurement data were tabulated with the main experimental and the calculated parameters. The comparison results of the experimental void fractions with the predictions using Chisholm's (1973) equation were also tabulated with the flow patterns of the void fraction measurement data.



Table B.6 Summary of Two-Phase Flow Void Fraction Measurement Data

Run No.	Q <sub>L</sub> [lpm]	Q <sub>G</sub> [gpm]	P <sub>0</sub> [psig]	T <sub>L</sub> [°C]	T <sub>G</sub> [°C]	$\dot{m}_L$ [kg/s]	$\dot{m}_G$ [kg/s]	V <sub>SL</sub> [m/s]	V <sub>SG</sub> [m/s]	Re <sub>SL</sub>	Re <sub>SG</sub>	K <sub>r</sub>	Vol <sub>L,avg</sub> [ml]	$\alpha_{exp}$	$\alpha_{predict}$	Error [%]	Flow Pattern
1	0.32	20.47	2.49	24.6	24	73.42	1.68	0.034	0.560	1043	1162	4.1574	137.7	0.6122	0.8005	-30.75	Stratified
2	0.33	40.07	4.11	25.3	24	73.73	3.61	0.034	1.095	1065	2491	5.6518	83.5	0.7648	0.8519	-11.39	Stratified
3	0.33	61.31	9.96	26.1	24	74.94	7.26	0.034	1.676	1103	5013	6.7466	51.7	0.8545	0.8788	-2.85	Stratified
4	0.51	39.61	4.72	26.6	24	116.38	3.68	0.053	1.083	1732	2543	4.5493	115.0	0.6761	0.8173	-20.89	Slug
5	0.49	59.99	9.44	27.3	24	111.88	6.95	0.051	1.640	1692	4802	5.5788	78.3	0.7793	0.8518	-9.29	Slug
6	1.25	18.57	4.35	26.8	24	281.90	1.69	0.129	0.508	4215	1169	2.2157	126.7	0.6432	0.6400	0.50	Slug
7	1.27	41.84	5.93	27.2	24	288.04	4.14	0.132	1.143	4347	2857	3.0897	146.7	0.5869	0.7376	-25.68	Slug
8	1.07	58.41	12.75	27.2	24	243.18	7.70	0.111	1.596	3670	5321	3.8584	78.7	0.7784	0.7882	-1.26	Slug
9	2.21	20.43	6.23	24.2	23	501.10	2.06	0.229	0.558	7047	1424	1.8507	206.7	0.4178	0.5686	-36.07	Slug
10	2.16	30.54	7.36	25.1	24	488.84	3.23	0.223	0.835	7025	2232	2.1693	134.2	0.6221	0.6327	-1.71	Slug
11	3.47	22.08	7.33	26.2	24	786.50	2.33	0.359	0.603	11598	1611	1.6342	143.3	0.5962	0.5067	15.02	Slug
12	3.37	29.61	9.37	26.4	24	763.63	3.42	0.349	0.809	11314	2363	1.8177	142.9	0.5974	0.5606	6.17	Slug
13	4.59	21.16	9.38	27.2	24	1038.10	2.45	0.475	0.578	15667	1690	1.4878	237.9	0.3298	0.4503	-36.53	Slug
14	4.94	31.45	11.62	27.5	25	1118.12	3.96	0.511	0.860	16991	2731	1.6347	158.1	0.5548	0.5071	8.60	Slug
15	2.07	5.27	4.56	21.6	21	469.49	0.49	0.214	0.144	6193	343	1.2926	246.9	0.3046	0.3422	-12.36	Slug
16	1.91	10.61	4.63	22.2	21	433.03	0.99	0.198	0.290	5798	692	1.5688	200.0	0.4366	0.4832	-10.67	Slug
17	2.52	4.85	5.59	23	21	571.47	0.48	0.261	0.133	7805	332	1.2276	238.8	0.3275	0.2928	10.60	Slug
18	2.47	9.83	5.58	22.7	21	560.46	0.97	0.256	0.269	7598	673	1.4303	231.9	0.3468	0.4232	-22.01	Slug
19	2.99	4.75	5.78	23.5	21	676.22	0.47	0.309	0.130	9350	329	1.1914	249.8	0.2965	0.2608	12.04	Slug
20	2.16	16.41	4.84	20.6	20	490.70	1.56	0.224	0.449	6310	1087	1.7300	177.0	0.5014	0.5365	-7.00	Slug
21	2.13	20.63	5.68	21	20	482.95	2.04	0.220	0.564	6274	1426	1.8822	162.0	0.5437	0.5761	-5.96	Slug
22	1.93	31.87	6.63	21.5	20	436.30	3.30	0.199	0.871	5740	2306	2.3092	157.3	0.5570	0.6544	-17.48	Slug
23	2.41	19.65	6.60	22	20	545.62	2.03	0.249	0.537	7269	1421	1.7733	172.5	0.5141	0.5487	-6.74	Slug
24	2.51	31.88	7.74	22.5	20	569.45	3.48	0.260	0.871	7682	2429	2.0796	156.0	0.5606	0.6171	-10.08	Slug
25	2.91	14.19	6.39	22.7	20	659.13	1.45	0.301	0.388	8936	1015	1.5112	194.5	0.4521	0.4603	-1.81	Slug
26	3.08	29.91	8.92	22.6	20	696.89	3.44	0.318	0.818	9425	2400	1.8846	181.0	0.4901	0.5769	-17.69	Slug

#### B.1.4 Two-Phase Flow Pattern Measurement

A total of 111 two-phase flow pattern measurement data were tabulated with the main experimental and the calculated parameters, and grouped by those flow patterns. For the abbreviations of the flow patterns in Table B.7, refer to the NOMENCLATURE.

Table B.7 Summary of Two-Phase Flow Pattern Experimental Data

Run No.	Q <sub>L</sub> [gpm]	Q <sub>G</sub> [lpm]	P <sub>G</sub> [psig]	T <sub>L</sub> [°C]	T <sub>G</sub> [°C]	$\dot{m}_L$ [kg/s]	$\dot{m}_G$ [kg/s]	V <sub>SL</sub> [m/s]	V <sub>SG</sub> [m/s]	Re <sub>SL</sub>	Re <sub>SG</sub>	X	F	K	B	$j^*_R$	Pattern
1	2.49	76.00	40.72	28.8	30.0	563.28	20.12	0.310	2.500	9669	15017	1.947	0.334	32.853	0.075	0.334	ABSL
2	2.58	80.80	53.71	28.8	34.0	583.86	26.04	0.321	2.658	10022	19240	1.758	0.392	39.252	0.078	0.392	ABSL
3	2.64	85.74	56.88	27.9	29.0	596.80	29.38	0.328	2.820	10039	21986	1.663	0.429	42.994	0.080	0.429	ABSL
4	3.58	84.11	65.57	26.2	28.0	810.37	32.42	0.446	2.766	13110	24316	2.135	0.446	51.116	0.105	0.446	ABSL
5	3.49	80.59	57.37	28.2	29.0	789.57	27.81	0.435	2.651	13372	20806	2.255	0.405	46.802	0.102	0.405	ABSL
6	3.58	75.66	41.22	28.2	29.0	809.74	20.28	0.446	2.488	13714	15171	2.701	0.335	39.187	0.105	0.335	ABSL
7	4.01	84.60	59.05	27.1	28.0	908.36	29.97	0.500	2.783	15004	22480	2.429	0.430	52.724	0.116	0.430	ABSL
8	4.03	82.09	55.08	27.3	33.0	912.23	27.07	0.502	2.700	15137	20053	2.574	0.403	49.573	0.117	0.403	ABSL
9	5.53	88.99	66.67	27.8	29.0	1251.26	34.65	0.689	2.927	21001	25929	2.976	0.475	68.822	0.155	0.475	ABSL
10	8.00	88.26	70.75	25.9	29.0	1810.55	36.09	0.996	2.903	29085	27001	4.118	0.483	82.306	0.217	0.483	ABSL
11	8.47	80.94	57.26	25.8	29.0	1918.03	27.88	1.055	2.662	30740	20863	5.022	0.406	71.184	0.229	0.406	ABSL
12	5.38	80.46	49.87	27.0	29.0	1216.97	24.88	0.669	2.647	20055	18619	3.491	0.382	54.152	0.151	0.382	ABSL
13	1.81	84.73	65.54	27.0	29.0	410.44	32.53	0.226	2.787	6764	24341	1.149	0.449	36.922	0.057	0.449	ABW
14	1.85	80.57	54.86	27.0	29.0	419.47	26.83	0.231	2.650	6913	20074	1.298	0.397	33.039	0.058	0.397	ABW
15	0.16	88.16	69.82	28.0	29.0	37.31	35.55	0.021	2.900	629	26603	0.125	0.479	12.010	0.007	0.479	AW
16	0.17	81.25	54.56	31.0	31.0	39.36	26.68	0.022	2.673	709	19860	0.153	0.398	10.600	0.007	0.398	AW
17	0.18	86.74	59.92	30.0	32.0	40.59	30.58	0.022	2.853	715	22708	0.144	0.440	11.780	0.007	0.440	AW
18	0.20	75.33	39.44	31.5	31.0	44.59	19.33	0.025	2.478	812	14394	0.202	0.326	9.292	0.008	0.326	AW
19	0.26	87.04	57.82	28.0	29.0	58.18	30.12	0.032	2.863	981	22535	0.201	0.438	13.709	0.010	0.438	AW
20	0.27	80.65	46.03	29.0	30.0	60.99	23.30	0.034	2.653	1052	17386	0.241	0.370	12.013	0.010	0.370	AW
21	0.45	78.99	37.44	26.0	24.0	101.26	20.11	0.056	2.598	1631	15240	0.411	0.340	13.745	0.016	0.340	AW
22	0.58	87.82	68.67	28.2	33.0	130.22	34.58	0.072	2.889	2205	25614	0.391	0.471	22.134	0.020	0.471	AW
23	0.65	81.47	50.50	28.2	31.0	147.27	25.27	0.081	2.680	2494	18815	0.514	0.388	19.368	0.023	0.388	AW
24	1.05	86.52	56.65	29.2	30.0	236.42	29.45	0.130	2.846	4094	21981	0.717	0.432	27.618	0.035	0.432	AW
25	1.19	80.92	45.10	31.2	36.0	268.62	22.65	0.148	2.662	4858	16657	0.918	0.366	25.510	0.039	0.366	AW
26	1.85	78.16	37.34	26.0	24.0	418.88	19.86	0.230	2.571	6745	15050	1.490	0.336	27.633	0.058	0.336	AW
27	0.63	65.10	6.57	26.0	24.0	143.66	6.82	0.079	2.141	2313	5172	0.955	0.180	8.647	0.022	0.180	WSL
28	0.63	60.53	5.47	28.2	28.0	143.66	5.92	0.079	1.991	2433	4442	1.042	0.162	7.967	0.022	0.162	WSL
29	0.64	50.62	3.15	28.2	27.0	143.90	4.40	0.079	1.665	2437	3312	1.286	0.127	6.288	0.022	0.127	WSL
30	1.16	61.44	5.37	30.2	31.0	262.52	5.92	0.145	2.021	4647	4406	1.772	0.163	11.093	0.038	0.163	WSL
31	1.17	68.99	8.51	30.7	34.0	264.58	7.59	0.146	2.269	4734	5611	1.521	0.195	13.442	0.038	0.195	WSL
32	1.96	69.23	12.32	26.0	24.0	442.62	9.19	0.243	2.277	7127	6964	2.264	0.215	18.165	0.061	0.215	WSL

Table B.7 Summary of Two-Phase Flow Pattern Experimental Data (Continued)

Run No.	$Q_L$ [gpm]	$Q_G$ [lpm]	$P_G$ [psig]	$T_L$ [°C]	$T_G$ [°C]	$\dot{m}_L$ [kg/s]	$\dot{m}_G$ [kg/s]	$V_{SL}$ [m/s]	$V_{SG}$ [m/s]	$Re_{SL}$	$Re_{SG}$	X	F	K	B	$j_R^*$	Pattern
33	1.81	71.16	27.07	27.4	28.0	410.34	14.31	0.226	2.341	6825	10735	1.740	0.272	22.509	0.057	0.272	BSL
34	4.46	74.33	35.10	26.6	33.0	1009.72	17.52	0.555	2.445	16487	12978	3.533	0.308	39.570	0.128	0.308	BSL
35	4.44	70.47	19.20	26.8	31.0	1005.95	11.41	0.553	2.318	16502	8496	4.293	0.242	31.092	0.128	0.242	BSL
36	5.28	75.97	37.36	27.3	28.0	1195.11	19.03	0.658	2.499	19831	14271	3.934	0.325	45.729	0.149	0.325	BSL
37	5.53	70.38	19.85	27.5	26.0	1252.32	11.81	0.689	2.315	20876	8904	5.159	0.246	35.556	0.155	0.246	BSL
38	6.98	70.84	26.24	29.5	24.0	1578.47	14.19	0.869	2.330	27517	10751	5.864	0.271	44.912	0.190	0.271	BSL
39	8.94	75.35	42.38	26.0	30.0	2023.01	20.55	1.113	2.479	32574	15334	6.166	0.336	60.658	0.240	0.336	BSL
40	9.33	70.48	31.94	26.0	29.0	2112.63	15.77	1.162	2.318	34017	11798	7.371	0.285	52.497	0.249	0.285	BSL
41	3.40	70.78	17.58	27.3	28.0	769.96	11.03	0.424	2.328	12776	8270	3.413	0.238	26.950	0.100	0.238	BSL
42	9.78	65.61	21.66	26.4	30.0	2213.96	11.42	1.218	2.158	35983	8526	9.055	0.234	44.326	0.260	0.234	BSL
43	0.18	71.19	11.24	26.0	24.0	39.75	9.08	0.022	2.342	640	6879	0.256	0.217	5.487	0.007	0.217	W
44	0.18	75.20	25.77	26.0	24.0	41.45	14.89	0.023	2.474	667	11283	0.213	0.286	7.379	0.007	0.286	W
45	0.17	71.19	20.14	31.5	30.0	38.30	11.80	0.021	2.342	697	8807	0.220	0.248	6.535	0.007	0.248	W
46	0.29	75.09	25.22	29.0	29.0	64.72	14.31	0.036	2.470	1116	10705	0.320	0.280	9.350	0.011	0.280	W
47	0.29	70.59	12.26	28.8	29.0	66.07	9.09	0.036	2.322	1134	6798	0.404	0.216	7.279	0.011	0.216	W
48	0.37	60.00	4.71	26.0	24.0	84.60	5.75	0.047	1.973	1362	4356	0.662	0.158	5.846	0.014	0.158	W
49	0.59	70.69	10.91	26.0	24.0	132.78	8.90	0.073	2.325	2138	6743	0.768	0.214	9.893	0.021	0.214	W
50	0.62	76.09	23.14	26.0	24.0	140.94	14.09	0.078	2.503	2269	10679	0.650	0.279	13.314	0.022	0.279	W
51	0.64	70.69	14.52	28.2	27.0	144.58	10.01	0.080	2.325	2449	7527	0.787	0.227	11.234	0.022	0.227	W
52	0.64	40.30	1.64	28.2	27.0	144.64	3.21	0.080	1.326	2450	2418	1.641	0.097	4.806	0.022	0.097	SL
53	0.64	29.91	0.80	28.5	27.0	145.38	2.26	0.080	0.984	2479	1703	2.201	0.070	3.495	0.022	0.070	SL
54	0.64	20.60	0.36	28.5	27.0	145.92	1.52	0.080	0.677	2488	1140	3.125	0.048	2.377	0.022	0.048	SL
55	0.65	10.24	0.00	29.2	27.0	145.99	0.74	0.080	0.337	2528	553	5.910	0.023	1.177	0.022	0.023	SL
56	1.05	49.37	3.24	26.0	24.0	237.58	4.38	0.131	1.624	3826	3319	2.060	0.125	7.756	0.035	0.125	SL
57	1.18	49.85	2.71	30.3	30.0	266.64	4.18	0.147	1.640	4730	3123	2.292	0.123	8.476	0.038	0.123	SL
58	1.19	40.66	1.53	30.5	30.0	269.72	3.19	0.149	1.337	4805	2377	2.858	0.097	6.731	0.039	0.097	SL
59	1.21	29.53	0.73	30.2	30.0	272.99	2.20	0.150	0.971	4832	1644	3.932	0.069	4.783	0.039	0.069	SL
60	1.21	20.07	0.31	30.2	30.0	273.31	1.46	0.150	0.660	4838	1087	5.634	0.046	3.208	0.039	0.046	SL
61	1.21	10.23	0.07	30.3	30.0	274.65	0.73	0.151	0.337	4872	545	10.440	0.023	1.628	0.039	0.023	SL
62	1.81	50.17	3.67	27.8	29.0	409.54	4.46	0.225	1.650	6874	3334	3.296	0.128	10.574	0.057	0.128	SL
63	1.81	60.55	6.65	28.0	29.0	408.48	6.24	0.225	1.992	6887	4669	2.614	0.166	13.763	0.057	0.166	SL
64	1.84	40.56	2.15	28.8	29.0	417.18	3.31	0.230	1.334	7161	2476	4.188	0.099	8.365	0.057	0.099	SL

Table B.7 Summary of Two-Phase Flow Pattern Experimental Data (Continued)

Run No.	Q <sub>L</sub> [gpm]	Q <sub>G</sub> [lpm]	P <sub>G</sub> [psig]	T <sub>L</sub> [°C]	T <sub>G</sub> [°C]	$\dot{m}_L$ [kg/s]	$\dot{m}_G$ [kg/s]	V <sub>SL</sub> [m/s]	V <sub>SG</sub> [m/s]	Re <sub>SL</sub>	Re <sub>SG</sub>	X	F	K	B	$j^*_R$	Pattern
65	1.86	30.87	1.22	29.2	30.0	421.61	2.37	0.232	1.015	7301	1771	5.531	0.073	6.239	0.058	0.073	SL
66	1.89	20.44	0.57	29.0	30.0	426.94	1.51	0.235	0.672	7361	1126	8.245	0.047	4.063	0.059	0.047	SL
67	1.90	10.92	0.24	29.0	30.0	430.09	0.79	0.237	0.359	7415	589	14.713	0.025	2.156	0.059	0.025	SL
68	2.57	49.62	3.77	28.5	30.0	581.88	4.42	0.320	1.632	9921	3300	4.552	0.126	12.587	0.078	0.126	SL
69	2.61	19.75	0.63	28.5	30.0	590.97	1.46	0.325	0.650	10076	1093	11.383	0.046	4.605	0.079	0.046	SL
70	2.63	60.26	6.81	28.3	30.0	595.97	6.24	0.328	1.982	10116	4657	3.679	0.165	16.640	0.079	0.165	SL
71	2.63	39.86	2.22	28.6	30.0	594.57	3.26	0.327	1.311	10160	2431	5.850	0.097	9.798	0.079	0.097	SL
72	2.64	69.14	14.13	28.5	31.0	597.78	9.53	0.329	2.274	10192	7098	2.905	0.219	22.123	0.080	0.219	SL
73	2.66	29.95	1.26	28.5	30.0	602.77	2.31	0.332	0.985	10277	1725	7.840	0.071	7.195	0.080	0.071	SL
74	3.54	40.20	2.46	26.5	28.0	801.77	3.35	0.441	1.322	13061	2515	7.575	0.099	11.315	0.104	0.099	SL
75	3.53	60.22	7.48	26.8	28.0	799.97	6.47	0.440	1.981	13123	4852	4.746	0.168	19.286	0.104	0.168	SL
76	3.58	30.01	1.53	26.5	28.0	810.34	2.37	0.446	0.987	13201	1777	10.170	0.072	8.262	0.105	0.072	SL
77	3.60	50.76	4.34	26.6	28.0	815.26	4.69	0.448	1.670	13312	3518	5.981	0.132	15.184	0.106	0.132	SL
78	3.66	20.60	0.90	26.0	28.0	827.58	1.56	0.455	0.678	13326	1174	14.782	0.048	5.590	0.107	0.048	SL
79	4.12	29.99	1.63	27.7	29.0	931.71	2.38	0.513	0.987	15602	1777	11.489	0.072	8.993	0.119	0.072	SL
80	4.11	18.76	0.87	27.9	30.0	930.04	1.41	0.512	0.617	15645	1055	17.839	0.044	5.494	0.118	0.044	SL
81	4.20	39.12	2.60	27.6	29.0	949.30	3.28	0.522	1.287	15860	2454	8.995	0.097	12.167	0.121	0.097	SL
82	4.41	64.47	10.34	26.9	29.0	997.36	7.79	0.549	2.121	16399	5825	5.191	0.191	24.477	0.126	0.191	SL
83	4.39	52.05	4.99	27.4	30.0	993.64	4.94	0.547	1.712	16526	3688	6.897	0.137	17.587	0.126	0.137	SL
84	4.54	59.84	7.65	27.1	30.0	1028.14	6.44	0.566	1.968	16983	4803	5.972	0.167	21.818	0.130	0.167	SL
85	5.47	39.92	3.49	27.9	29.0	1236.92	3.52	0.681	1.313	20807	2630	10.982	0.101	14.577	0.153	0.101	SL
86	5.56	59.81	9.92	27.6	29.0	1257.36	7.10	0.692	1.967	21007	5314	6.877	0.176	25.489	0.156	0.176	SL
87	5.43	30.52	2.27	28.8	29.0	1229.44	2.51	0.677	1.004	21103	1878	14.266	0.075	10.847	0.152	0.075	SL
88	5.61	65.79	14.43	27.6	25.0	1269.79	9.35	0.699	2.164	21215	7069	5.932	0.212	30.832	0.157	0.212	SL
89	5.65	49.73	5.44	27.8	29.0	1279.01	4.84	0.704	1.636	21466	3622	8.924	0.132	19.394	0.158	0.132	SL
90	5.54	20.50	1.45	28.8	30.0	1253.58	1.60	0.690	0.674	21518	1194	21.203	0.049	7.168	0.155	0.049	SL
91	8.04	20.61	2.73	25.6	23.0	1820.42	1.78	1.001	0.678	29038	1355	28.572	0.052	8.812	0.218	0.052	SL
92	7.61	60.77	12.08	30.4	23.0	1719.76	8.02	0.947	1.999	30574	6096	8.576	0.189	32.961	0.205	0.189	SL
93	8.04	40.82	5.42	29.9	23.0	1817.58	4.06	1.001	1.343	31964	3088	14.453	0.110	19.651	0.216	0.110	SL
94	9.98	60.50	16.54	26.6	30.0	2259.67	9.06	1.243	1.990	36897	6764	10.532	0.200	38.382	0.264	0.200	SL
95	10.34	50.62	10.66	27.0	30.0	2340.34	6.17	1.288	1.665	38569	4603	13.850	0.151	29.605	0.272	0.151	SL
96	10.55	40.24	7.84	27.6	30.0	2387.70	4.36	1.314	1.324	39893	3257	18.138	0.113	22.584	0.277	0.113	SL

Table B.7 Summary of Two-Phase Flow Pattern Experimental Data (Continued)

Run No.	$Q_L$ [gpm]	$Q_G$ [lpm]	$P_G$ [psig]	$T_L$ [°C]	$T_G$ [°C]	$\dot{m}_L$ [kg/s]	$\dot{m}_G$ [kg/s]	$V_{SL}$ [m/s]	$V_{SG}$ [m/s]	$Re_{SL}$	$Re_{SG}$	X	F	K	B	$j'_R$	Pattern
97	10.74	30.39	6.24	30.0	30.0	2428.57	3.06	1.337	1.000	42802	2287	24.295	0.082	17.036	0.280	0.082	SL
98	10.94	20.22	4.64	30.0	30.0	2473.59	1.89	1.362	0.665	43595	1407	36.772	0.053	11.001	0.285	0.053	PL
99	0.17	50.22	3.28	31.6	28.0	39.43	4.33	0.022	1.652	719	3246	0.402	0.126	3.374	0.007	0.126	ST
100	0.17	31.98	1.12	31.9	27.0	39.27	2.43	0.022	1.052	721	1831	0.632	0.075	2.022	0.007	0.075	ST
101	0.17	38.81	1.71	31.8	27.5	39.49	3.06	0.022	1.276	723	2296	0.527	0.093	2.500	0.007	0.093	ST
102	0.18	58.18	5.67	31.8	28.0	39.82	5.68	0.022	1.914	729	4261	0.338	0.155	4.191	0.007	0.155	ST
103	0.20	19.92	0.54	32.2	27.0	46.00	1.46	0.025	0.655	850	1098	1.133	0.046	1.342	0.008	0.046	ST
104	0.21	10.44	0.27	32.2	27.0	46.47	0.75	0.026	0.343	858	566	2.058	0.024	0.701	0.008	0.024	ST
105	0.28	20.32	0.01	29.5	28.0	64.24	1.43	0.035	0.668	1120	1075	1.534	0.046	1.541	0.011	0.046	ST
106	0.29	10.00	-0.25	29.6	28.0	64.88	0.69	0.036	0.329	1134	520	2.950	0.022	0.756	0.011	0.022	ST
107	0.29	50.17	2.47	29.0	27.0	66.51	4.14	0.037	1.650	1147	3115	0.660	0.123	4.165	0.011	0.123	ST
108	0.29	40.79	1.88	29.0	28.0	66.59	3.24	0.037	1.342	1148	2432	0.807	0.098	3.325	0.011	0.098	ST
109	0.29	60.14	4.80	29.0	28.0	66.69	5.62	0.037	1.978	1150	4216	0.534	0.157	5.319	0.011	0.157	ST
110	0.29	30.60	1.10	29.5	28.0	66.26	2.32	0.036	1.006	1155	1738	1.061	0.072	2.441	0.011	0.072	ST
111	0.38	30.38	0.47	26.0	24.0	85.05	2.29	0.047	0.999	1369	1732	1.351	0.071	2.629	0.014	0.071	ST

## B.2 Test Run Outputs of Single-Phase Flow Heat Transfer

This section presents the output files from program RHt98F of the all of the 38 single-phase flow heat transfer test runs which are summarized in Tables B.3, B.4 and B.5. Each output file was compressed to fit on a single page.

-----  
 RUN NUMBER 1130  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = .60 GPM  
 MASS FLOW RATE = 299.5 LBM/HR  
 MASS FLUX = 45635 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .20 FT/S  
 ROOM TEMPERATURE = 70.55 F  
 INLET TEMPERATURE = 76.30 F  
 OUTLET TEMPERATURE = 77.45 F  
 AVERAGE RE NUMBER = 1933  
 AVERAGE PR NUMBER = 6.16  
 CURRENT TO TUBE = 110.0 AMPS  
 VOLTAGE DROP IN TUBE = .88 VOLTS  
 AVERAGE HEAT FLUX = 133 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 330 BTU/HR  
 Q=M\*C\*(T2-T1) = 344 BTU/HR  
 HEAT BALANCE ERROR = -4.16 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.22	78.31	78.93	79.22	79.21	79.27	79.24	79.24	79.74	79.72
2	78.21	78.21	79.09	79.42	79.57	79.70	79.75	79.75	80.41	80.60
3	78.47	78.18	79.30	79.95	80.57	80.74	81.12	81.13	82.08	82.37
4	78.62	78.38	79.02	79.49	79.47	79.64	79.66	80.16	80.19	79.83

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.15	78.24	78.86	79.15	79.13	79.19	79.16	79.16	79.66	79.64
2	78.14	78.14	79.02	79.35	79.49	79.62	79.67	79.67	80.33	80.52
3	78.40	78.11	79.23	79.89	80.51	80.68	81.07	81.07	82.03	82.33
4	78.55	78.31	78.95	79.42	79.39	79.56	79.58	80.09	80.11	79.74

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	1965	1967	1982	1989	1989	1991	1990	1990	2002	2002
2	1964	1965	1986	1994	1998	2001	2003	2003	2019	2024
3	1971	1964	1992	2008	2023	2028	2037	2037	2061	2069
4	1975	1969	1985	1996	1996	2000	2000	2013	2013	2004

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	127	122	125	128	130	132	134	140	136	134
2	125	123	123	126	130	130	133	133	135	133
3	121	125	116	110	96	96	87	93	78	69
4	115	119	124	125	132	131	135	123	140	152

-----  
 RUN NUMBER 1130  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	71	69	55	52	56	58	63	69	56	59
2	71	74	50	48	48	48	50	52	43	42
3	59	77	44	34	26	25	21	23	16	14
4	53	65	53	46	51	49	53	41	49	64

-----  
 RUN NUMBER 1130  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	1921.78	6.20	6.4	2.171	2.119	76.38	78.31	62.25	16.59
2	1924.48	6.19	15.5	2.168	2.121	76.49	78.20	62.25	18.73
3	1927.19	6.18	24.6	2.165	2.100	76.60	79.01	62.24	13.27
4	1929.89	6.18	33.7	2.162	2.089	76.71	79.45	62.24	11.71
5	1932.60	6.17	42.8	2.159	2.084	76.82	79.63	62.24	11.40
6	1935.31	6.16	52.0	2.156	2.080	76.93	79.77	62.24	11.31
7	1938.02	6.15	61.1	2.153	2.078	77.04	79.87	62.24	11.33
8	1940.74	6.14	70.2	2.150	2.074	77.15	80.00	62.24	11.26
9	1943.45	6.13	79.3	2.147	2.061	77.26	80.53	62.24	9.80
10	1946.17	6.12	88.4	2.144	2.060	77.37	80.56	62.24	10.06

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)



-----  
 RUN NUMBER 1150  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = .61 GPM  
 MASS FLOW RATE = 302.0 LBM/HR  
 MASS FLUX = 46014 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .20 FT/S  
 ROOM TEMPERATURE = 70.64 F  
 INLET TEMPERATURE = 76.51 F  
 OUTLET TEMPERATURE = 77.87 F  
 AVERAGE RE NUMBER = 1957  
 AVERAGE PR NUMBER = 6.13  
 CURRENT TO TUBE = 125.0 AMPS  
 VOLTAGE DROP IN TUBE = .99 VOLTS  
 AVERAGE HEAT FLUX = 170 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 422 BTU/HR  
 Q=M\*C\*(T2-T1) = 410 BTU/HR  
 HEAT BALANCE ERROR = 2.85 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.75	78.90	79.63	79.94	79.97	79.99	79.97	79.96	80.47	80.46
2	78.79	78.81	79.84	80.21	80.37	80.58	80.61	80.61	81.31	81.58
3	79.20	78.83	80.23	81.04	81.74	81.98	82.39	82.46	83.41	83.83
4	79.22	78.99	79.74	80.25	80.25	80.44	80.48	80.97	81.07	80.68

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.65	78.81	79.54	79.84	79.87	79.89	79.87	79.86	80.37	80.36
2	78.70	78.72	79.75	80.11	80.27	80.48	80.51	80.51	81.21	81.48
3	79.11	78.74	80.14	80.96	81.67	81.91	82.32	82.39	83.35	83.77
4	79.13	78.90	79.65	80.15	80.15	80.34	80.38	80.87	80.97	80.57

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	1994	1998	2016	2023	2024	2025	2024	2024	2037	2036
2	1995	1995	2021	2030	2034	2039	2040	2040	2058	2065
3	2005	1996	2031	2051	2069	2075	2086	2088	2112	2123
4	2006	2000	2018	2031	2031	2036	2037	2049	2052	2042

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	164	158	162	165	166	171	172	178	176	175
2	162	159	160	165	170	168	172	173	174	172
3	153	160	147	138	123	122	113	117	103	92
4	152	155	163	164	173	171	175	164	180	194

-----  
 RUN NUMBER 1150  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	80	76	60	58	60	65	69	76	64	67
2	77	80	55	52	54	52	55	57	48	46
3	61	79	44	34	27	26	22	24	18	15
4	60	71	58	52	57	55	58	48	54	69

-----  
 RUN NUMBER 1150  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	1943.26	6.18	6.4	2.165	2.103	76.60	78.90	62.24	18.02
2	1946.49	6.17	15.5	2.161	2.106	76.73	78.79	62.24	20.11
3	1949.72	6.16	24.6	2.157	2.080	76.86	79.77	62.24	14.25
4	1952.95	6.15	33.7	2.154	2.068	76.99	80.27	62.24	12.65
5	1956.19	6.14	42.8	2.150	2.062	77.12	80.49	62.24	12.31
6	1959.42	6.13	52.0	2.147	2.058	77.26	80.66	62.24	12.18
7	1962.66	6.12	61.1	2.143	2.055	77.39	80.77	62.24	12.24
8	1965.90	6.11	70.2	2.140	2.051	77.52	80.91	62.24	12.21
9	1969.15	6.09	79.3	2.136	2.037	77.65	81.47	62.24	10.83
10	1972.39	6.08	88.4	2.133	2.035	77.78	81.55	62.23	11.00

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 1010  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = .59 GPM  
 MASS FLOW RATE = 294.7 LBM/HR  
 MASS FLUX = 44899 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .20 FT/S  
 ROOM TEMPERATURE = 71.91 F  
 INLET TEMPERATURE = 79.52 F  
 OUTLET TEMPERATURE = 82.27 F  
 AVERAGE RE NUMBER = 2000  
 AVERAGE PR NUMBER = 5.82  
 CURRENT TO TUBE = 178.0 AMPS  
 VOLTAGE DROP IN TUBE = 1.43 VOLTS  
 AVERAGE HEAT FLUX = 350 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 868 BTU/HR  
 Q=M\*C\*(T2-T1) = 809 BTU/HR  
 HEAT BALANCE ERROR = 6.83 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	82.79	83.25	84.45	84.89	84.95	85.08	85.17	85.19	85.56	85.70
2	82.87	83.25	85.04	85.47	85.90	86.38	86.60	86.67	87.46	88.05
3	84.30	83.56	86.68	88.10	89.22	89.83	90.66	90.96	91.97	92.69
4	83.95	83.38	84.81	85.49	85.60	86.05	86.32	86.76	86.89	86.88

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	82.60	83.06	84.26	84.70	84.75	84.88	84.97	84.98	85.35	85.49
2	82.67	83.06	84.85	85.27	85.70	86.18	86.40	86.46	87.26	87.85
3	84.13	83.38	86.52	87.95	89.08	89.69	90.53	90.83	91.85	92.57
4	83.77	83.19	84.61	85.29	85.39	85.84	86.11	86.56	86.68	86.66

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	2042	2054	2083	2094	2096	2099	2101	2102	2111	2114
2	2044	2054	2098	2109	2120	2132	2137	2139	2159	2174
3	2080	2062	2140	2177	2205	2221	2242	2250	2276	2295
4	2071	2057	2092	2109	2112	2123	2130	2141	2144	2144

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	337	323	334	337	342	350	354	360	363	367
2	338	325	335	348	352	349	355	357	355	351
3	300	316	279	257	236	233	218	217	204	193
4	312	322	341	347	359	357	362	355	369	380

-----  
 RUN NUMBER 1010  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	116	104	83	80	85	91	96	105	102	107
2	114	105	72	72	71	67	69	72	65	61
3	67	92	44	34	28	26	23	23	20	18
4	76	100	77	72	77	74	75	71	76	83

-----  
 RUN NUMBER 1010  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	1971.48	5.92	6.4	2.082	1.993	79.71	83.29	62.22	23.39
2	1977.95	5.90	15.5	2.075	1.995	79.97	83.17	62.21	26.17
3	1984.43	5.88	24.6	2.068	1.951	80.23	85.06	62.21	17.39
4	1990.91	5.86	33.7	2.062	1.934	80.50	85.80	62.21	15.83
5	1997.41	5.84	42.8	2.055	1.924	80.76	86.23	62.21	15.35
6	2003.91	5.81	52.0	2.048	1.914	81.03	86.65	62.20	14.93
7	2010.42	5.79	61.1	2.042	1.906	81.29	87.00	62.20	14.70
8	2016.94	5.77	70.2	2.035	1.902	81.56	87.21	62.20	14.84
9	2023.46	5.75	79.3	2.028	1.889	81.82	87.78	62.20	14.07
10	2030.00	5.73	88.4	2.022	1.881	82.08	88.14	62.19	13.85

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 1030  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = .59 GPM  
 MASS FLOW RATE = 292.9 LBM/HR  
 MASS FLUX = 44625 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .20 FT/S  
 ROOM TEMPERATURE = 72.22 F  
 INLET TEMPERATURE = 79.52 F  
 OUTLET TEMPERATURE = 82.99 F  
 AVERAGE RE NUMBER = 1997  
 AVERAGE PR NUMBER = 5.80  
 CURRENT TO TUBE = 200.0 AMPS  
 VOLTAGE DROP IN TUBE = 1.59 VOLTS  
 AVERAGE HEAT FLUX = 438 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 1085 BTU/HR  
 Q=M\*C\*(T2-T1) = 1014 BTU/HR  
 HEAT BALANCE ERROR = 6.48 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	83.54	84.14	85.45	85.88	86.05	86.13	86.25	86.29	86.71	86.85
2	83.69	84.28	86.23	86.69	87.15	87.70	88.01	88.08	89.00	89.72
3	85.82	85.04	88.67	90.15	91.39	92.14	93.17	93.55	94.70	95.28
4	84.96	84.38	85.91	86.68	86.79	87.32	87.65	88.17	88.27	88.48

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	83.29	83.90	85.21	85.63	85.80	85.88	85.99	86.03	86.45	86.58
2	83.44	84.04	85.98	86.44	86.89	87.45	87.75	87.82	88.74	89.47
3	85.60	84.81	88.47	89.96	91.21	91.97	93.01	93.39	94.55	95.13
4	84.73	84.14	85.66	86.43	86.53	87.06	87.39	87.91	88.00	88.21

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	2047	2062	2094	2105	2109	2111	2114	2115	2125	2129
2	2051	2065	2114	2125	2137	2151	2158	2160	2183	2202
3	2104	2085	2176	2214	2246	2266	2292	2302	2332	2347
4	2083	2068	2106	2125	2127	2141	2149	2162	2165	2170

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	426	411	423	427	430	442	447	454	456	464
2	431	414	428	440	446	443	450	454	450	442
3	370	389	343	321	298	292	275	273	257	254
4	399	412	436	440	455	453	459	451	469	472

-----  
 RUN NUMBER 1030  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	120	107	88	87	91	99	105	115	113	121
2	116	104	76	77	76	73	75	79	71	65
3	63	82	42	34	29	27	24	24	21	20
4	80	101	83	77	83	80	81	77	84	86

-----  
 RUN NUMBER 1030  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	1960.64	5.92	6.4	2.081	1.969	79.75	84.27	62.22	23.47
2	1968.76	5.89	15.5	2.072	1.970	80.09	84.22	62.21	25.59
3	1976.89	5.86	24.6	2.064	1.922	80.42	86.33	62.21	17.94
4	1985.03	5.84	33.7	2.055	1.904	80.75	87.11	62.21	16.67
5	1993.19	5.81	42.8	2.047	1.893	81.09	87.61	62.20	16.26
6	2001.35	5.78	52.0	2.038	1.882	81.42	88.09	62.20	15.90
7	2009.54	5.76	61.1	2.030	1.873	81.76	88.53	62.20	15.63
8	2017.73	5.73	70.2	2.022	1.867	82.09	88.79	62.19	15.82
9	2025.94	5.70	79.3	2.014	1.853	82.42	89.43	62.19	15.11
10	2034.16	5.68	88.4	2.006	1.844	82.76	89.85	62.19	14.94

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

NUV ALUMINA STAFF TRAINING

-----  
 RUN NUMBER 1040  
 TEST FLUID IS DISTILLED WATER  
 -----  
 VOLUMETRIC FLOW RATE = .60 GPM  
 MASS FLOW RATE = 298.5 LBM/HR  
 MASS FLUX = 45476 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .20 FT/S  
 ROOM TEMPERATURE = 72.42 F  
 INLET TEMPERATURE = 79.60 F  
 OUTLET TEMPERATURE = 83.40 F  
 AVERAGE RE NUMBER = 2041  
 AVERAGE PR NUMBER = 5.78  
 CURRENT TO TUBE = 213.0 AMPS  
 VOLTAGE DROP IN TUBE = 1.69 VOLTS  
 AVERAGE HEAT FLUX = 495 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 1228 BTU/HR  
 Q=M\*C\*(T2-T1) = 1132 BTU/HR  
 HEAT BALANCE ERROR = 7.80 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	83.95	84.75	86.18	86.65	86.64	86.85	86.95	87.00	87.39	87.61
2	84.04	84.88	86.94	87.46	87.98	88.66	88.89	89.00	89.99	90.79
3	86.42	85.40	89.53	91.20	92.72	93.53	94.57	95.02	96.23	96.94
4	85.40	84.98	86.64	87.44	87.54	88.18	88.49	89.04	89.20	89.26

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	83.67	84.48	85.90	86.37	86.36	86.56	86.66	86.70	87.09	87.31
2	83.76	84.61	86.66	87.17	87.69	88.37	88.60	88.71	89.70	90.50
3	86.18	85.14	89.30	90.98	92.52	93.33	94.38	94.83	96.05	96.77
4	85.14	84.71	86.36	87.15	87.24	87.89	88.19	88.75	88.90	88.95

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	2096	2116	2152	2164	2164	2169	2171	2173	2183	2188
2	2098	2119	2171	2185	2198	2215	2221	2224	2250	2271
3	2159	2133	2239	2283	2323	2345	2372	2384	2417	2436
4	2133	2122	2164	2184	2186	2203	2211	2225	2229	2230

INSIDE SURFACE HEAT FLUXES BTU/HR/FT<sup>2</sup>

	1	2	3	4	5	6	7	8	9	10
1	480	466	477	482	490	502	506	513	518	524
2	490	466	485	499	505	501	509	513	508	500
3	419	450	394	369	339	335	316	313	298	291
4	456	463	492	499	516	513	519	512	528	538

-----  
 RUN NUMBER 1040  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	125	109	89	89	97	102	109	119	120	125
2	125	106	79	80	79	74	77	81	73	68
3	66	91	45	36	30	28	25	25	22	21
4	86	103	85	80	87	82	84	80	86	92

-----  
 RUN NUMBER 1040  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	2000.56	5.91	6.4	2.078	1.959	79.86	84.69	62.21	24.88
2	2009.62	5.88	15.5	2.069	1.958	80.22	84.74	62.21	26.61
3	2018.70	5.85	24.6	2.059	1.905	80.59	87.06	62.21	18.59
4	2027.79	5.82	33.7	2.050	1.886	80.95	87.92	62.20	17.26
5	2036.91	5.79	42.8	2.041	1.874	81.32	88.45	62.20	16.85
6	2046.03	5.76	52.0	2.032	1.862	81.68	89.04	62.20	16.35
7	2055.18	5.73	61.1	2.023	1.853	82.05	89.46	62.19	16.23
8	2064.34	5.71	70.2	2.014	1.846	82.41	89.75	62.19	16.39
9	2073.51	5.68	79.3	2.005	1.832	82.78	90.44	62.19	15.70
10	2082.70	5.65	88.4	1.996	1.823	83.14	90.88	62.18	15.53

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 1060  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = .60 GPM  
 MASS FLOW RATE = 297.8 LBM/HR  
 MASS FLUX = 45368 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .20 FT/S  
 ROOM TEMPERATURE = 72.57 F  
 INLET TEMPERATURE = 79.78 F  
 OUTLET TEMPERATURE = 85.27 F  
 AVERAGE RE NUMBER = 2062  
 AVERAGE PR NUMBER = 5.70  
 CURRENT TO TUBE = 252.0 AMPS  
 VOLTAGE DROP IN TUBE = 2.01 VOLTS  
 AVERAGE HEAT FLUX = 697 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 1728 BTU/HR  
 Q=M\*C\*(T2-T1) = 1632 BTU/HR  
 HEAT BALANCE ERROR = 5.57 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	85.86	87.06	88.65	89.16	89.24	89.43	89.52	89.63	90.15	90.45
2	86.25	87.38	89.71	90.38	91.12	91.96	92.30	92.49	93.78	94.85
3	90.24	88.66	94.01	96.09	98.05	99.14	100.67	101.21	102.79	103.57
4	87.77	87.40	89.37	90.39	90.45	91.35	91.75	92.42	92.53	92.94

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	85.47	86.68	88.26	88.77	88.84	89.02	89.11	89.22	89.73	90.03
2	85.85	87.00	89.31	89.98	90.71	91.55	91.89	92.08	93.37	94.45
3	89.91	88.30	93.70	95.79	97.78	98.87	100.41	100.96	102.55	103.33
4	87.39	87.02	88.97	89.99	90.03	90.94	91.33	92.00	92.10	92.51

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	2136	2167	2207	2220	2222	2227	2229	2232	2245	2253
2	2146	2175	2234	2252	2271	2293	2301	2306	2340	2368
3	2250	2208	2349	2404	2457	2486	2528	2543	2586	2607
4	2185	2175	2226	2252	2253	2276	2287	2304	2307	2318

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	676	655	671	680	688	705	713	721	726	737
2	692	659	689	705	712	708	720	723	718	705
3	566	615	536	506	467	462	433	430	408	408
4	654	659	697	705	729	723	733	725	749	753

-----  
 RUN NUMBER 1060  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	127	109	95	96	104	113	123	134	135	143
2	121	104	85	85	84	80	84	87	79	73
3	58	80	42	36	30	28	25	25	22	22
4	90	103	89	85	93	88	91	88	96	98

-----  
 RUN NUMBER 1060  
 -----

SUMMARY

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	2003.09	5.88	6.4	2.071	1.903	80.15	87.16	62.21	24.04
2	2016.18	5.84	15.5	2.057	1.901	80.68	87.25	62.21	25.61
3	2029.30	5.80	24.6	2.044	1.840	81.21	90.06	62.20	19.04
4	2042.45	5.76	33.7	2.031	1.817	81.73	91.13	62.20	17.94
5	2055.64	5.72	42.8	2.018	1.803	82.26	91.84	62.19	17.59
6	2068.85	5.68	52.0	2.005	1.787	82.79	92.60	62.19	17.18
7	2082.11	5.64	61.1	1.992	1.776	83.32	93.19	62.18	17.07
8	2095.39	5.60	70.2	1.979	1.768	83.84	93.56	62.18	17.33
9	2108.71	5.56	79.3	1.967	1.751	84.37	94.44	62.17	16.73
10	2122.06	5.52	88.4	1.954	1.739	84.90	95.08	62.16	16.54

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 1070  
 TEST FLUID IS DISTILLED WATER  
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VOLUMETRIC FLOW RATE	=	.60	GPM
MASS FLOW RATE	=	297.8	LBM/HR
MASS FLUX	=	45367	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	.20	FT/S
ROOM TEMPERATURE	=	72.91	F
INLET TEMPERATURE	=	80.00	F
OUTLET TEMPERATURE	=	94.35	F
AVERAGE RE NUMBER	=	2179	
AVERAGE PR NUMBER	=	5.35	
CURRENT TO TUBE	=	378.0	AMPS
VOLTAGE DROP IN TUBE	=	3.04	VOLTS
AVERAGE HEAT FLUX	=	1582	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	3920	BTU/HR
Q=M*C*(T2-T1)	=	4264	BTU/HR
HEAT BALANCE ERROR	=	-8.77	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	94.11	96.38	98.56	99.28	99.17	99.70	100.17	101.02	101.43	101.57
2	95.14	98.12	100.97	102.27	103.80	105.58	106.45	107.15	109.69	112.12
3	107.20	104.80	113.94	117.53	121.81	124.20	127.63	129.05	132.09	133.69
4	97.34	97.47	100.30	102.25	102.13	104.38	105.28	106.85	106.86	108.39

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	93.23	95.51	97.68	98.39	98.27	98.78	99.24	100.08	100.48	100.60
2	94.22	97.24	100.05	101.34	102.86	104.65	105.50	106.19	108.75	111.20
3	106.51	104.06	113.28	116.90	121.23	123.63	127.09	128.52	131.58	133.17
4	96.45	96.58	99.37	101.32	101.17	103.43	104.31	105.89	105.87	107.41

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	2336	2397	2454	2473	2470	2484	2496	2519	2530	2533
2	2362	2443	2518	2553	2594	2643	2667	2686	2757	2825
3	2695	2627	2884	2988	3113	3183	3285	3327	3419	3467
4	2422	2425	2500	2552	2548	2610	2634	2677	2677	2720

INSIDE SURFACE HEAT FLUXES BTU/HR/FT<sup>2</sup>

	1	2	3	4	5	6	7	8	9	10
1	1524	1506	1529	1554	1577	1617	1630	1638	1662	1711
2	1608	1531	1607	1631	1647	1641	1670	1683	1663	1625
3	1187	1289	1131	1082	991	982	918	911	867	877
4	1551	1548	1624	1632	1690	1672	1700	1690	1737	1722

-----  
 RUN NUMBER 1070  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	124	114	109	117	133	148	163	173	196	237
2	121	102	98	100	100	97	102	108	99	91
3	46	59	38	34	28	27	24	24	21	22
4	100	108	103	100	115	107	112	110	125	122

-----  
 RUN NUMBER 1070  
 SUMMARY  
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ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	2023.27	5.82	6.4	2.050	1.691	80.97	97.60	62.20	22.93
2	2057.68	5.71	15.5	2.016	1.677	82.35	98.35	62.19	23.81
3	2092.32	5.60	24.6	1.982	1.603	83.73	102.60	62.18	20.22
4	2127.18	5.50	33.7	1.950	1.571	85.11	104.49	62.16	19.67
5	2162.26	5.40	42.8	1.918	1.549	86.49	105.88	62.15	19.64
6	2197.56	5.31	52.0	1.887	1.521	87.86	107.62	62.13	19.27
7	2233.07	5.21	61.1	1.857	1.500	89.24	109.04	62.12	19.22
8	2268.81	5.12	70.2	1.828	1.483	90.62	110.17	62.10	19.45
9	2304.75	5.03	79.3	1.799	1.461	92.00	111.67	62.09	19.31
10	2340.91	4.94	88.4	1.772	1.440	93.38	113.10	62.07	19.25

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

UPL AIRTEL STATION 11/11/1970

-----  
 RUN NUMBER 2010  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = 1.02 GPM  
 MASS FLOW RATE = 511.4 LBM/HR  
 MASS FLUX = 77916 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .35 FT/S  
 ROOM TEMPERATURE = 69.93 F  
 INLET TEMPERATURE = 76.15 F  
 OUTLET TEMPERATURE = 76.86 F  
 AVERAGE RE NUMBER = 3286  
 AVERAGE PR NUMBER = 6.19  
 CURRENT TO TUBE = 100.0 AMPS  
 VOLTAGE DROP IN TUBE = .79 VOLTS  
 AVERAGE HEAT FLUX = 108 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 269 BTU/HR  
 Q=M\*C\*(T2-T1) = 362 BTU/HR  
 HEAT BALANCE ERROR = -34.54 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	77.71	77.85	77.97	77.99	77.93	77.96	77.93	77.96	78.47	78.47
2	77.67	77.75	77.99	77.91	77.94	77.96	77.98	77.94	78.45	78.51
3	77.57	77.65	77.98	77.82	77.91	77.85	77.95	77.83	78.56	78.76
4	77.61	77.86	77.96	78.04	77.96	77.97	77.95	78.31	78.43	78.00

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	77.65	77.79	77.91	77.93	77.87	77.90	77.87	77.90	78.41	78.41
2	77.61	77.69	77.93	77.85	77.88	77.90	77.92	77.88	78.39	78.45
3	77.51	77.59	77.92	77.76	77.85	77.79	77.89	77.77	78.50	78.71
4	77.55	77.80	77.90	77.98	77.90	77.91	77.89	78.26	78.37	77.93

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	3334	3340	3345	3346	3343	3345	3343	3344	3366	3366
2	3332	3336	3346	3342	3344	3345	3345	3344	3365	3368
3	3328	3331	3345	3339	3342	3340	3344	3339	3370	3379
4	3330	3340	3345	3348	3345	3345	3344	3359	3364	3346

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	99	100	101	100	101	101	102	105	100	95
2	100	101	100	101	100	99	100	100	102	103
3	102	105	101	105	102	104	101	108	98	88
4	101	98	101	97	100	99	100	91	103	116

-----  
 RUN NUMBER 2010  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	68	65	64	66	72	74	80	85	60	59
2	71	71	63	69	71	73	76	83	62	63
3	78	79	63	77	74	83	79	99	55	46
4	75	64	64	61	70	72	78	57	63	103

-----  
 RUN NUMBER 2010  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	3273.69	6.22	6.4	2.176	2.138	76.20	77.58	62.25	19.14
2	3276.54	6.21	15.5	2.174	2.134	76.27	77.72	62.25	18.24
3	3279.39	6.21	24.6	2.172	2.129	76.33	77.92	62.25	16.74
4	3282.24	6.20	33.7	2.170	2.130	76.40	77.88	62.25	17.92
5	3285.09	6.20	42.8	2.168	2.130	76.47	77.88	62.25	18.84
6	3287.94	6.19	52.0	2.166	2.130	76.54	77.88	62.25	19.80
7	3290.79	6.18	61.1	2.164	2.130	76.61	77.89	62.24	20.57
8	3293.64	6.18	70.2	2.163	2.128	76.68	77.95	62.24	20.76
9	3296.50	6.17	79.3	2.161	2.116	76.74	78.42	62.24	15.82
10	3299.35	6.17	88.4	2.159	2.117	76.81	78.38	62.24	16.93

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 2065  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE	=	1.01	GPM
MASS FLOW RATE	=	505.4	LBM/HR
MASS FLUX	=	76993	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	.34	FT/S
ROOM TEMPERATURE	=	71.42	F
INLET TEMPERATURE	=	77.08	F
OUTLET TEMPERATURE	=	78.69	F
AVERAGE RE NUMBER	=	3304	
AVERAGE PR NUMBER	=	6.07	
CURRENT TO TUBE	=	165.0	AMPS
VOLTAGE DROP IN TUBE	=	1.33	VOLTS
AVERAGE HEAT FLUX	=	302	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	748	BTU/HR
Q=M*C*(T2-T1)	=	812	BTU/HR
HEAT BALANCE ERROR	=	-8.51	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	80.13	80.70	81.08	81.18	81.17	81.26	81.34	81.46	82.10	82.21
2	80.11	80.69	81.21	81.22	81.26	81.36	81.50	81.58	82.21	82.36
3	80.06	80.73	81.39	81.24	81.34	81.29	81.55	81.56	82.43	82.73
4	80.05	80.81	81.16	81.32	81.25	81.34	81.44	81.97	82.18	81.74

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	79.97	80.54	80.92	81.02	81.01	81.10	81.18	81.30	81.94	82.05
2	79.95	80.53	81.05	81.06	81.10	81.20	81.34	81.42	82.05	82.20
3	79.90	80.57	81.23	81.08	81.18	81.13	81.39	81.40	82.27	82.58
4	79.89	80.65	81.00	81.16	81.09	81.18	81.28	81.82	82.02	81.57

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	3391	3415	3431	3435	3435	3439	3442	3447	3474	3479
2	3390	3415	3437	3437	3439	3443	3449	3452	3479	3485
3	3388	3417	3444	3438	3442	3440	3451	3451	3489	3502
4	3388	3420	3435	3441	3438	3442	3446	3469	3478	3459

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	274	277	278	278	278	278	279	284	278	272
2	275	276	276	276	276	274	274	274	277	279
3	276	276	271	277	274	277	274	281	270	259
4	277	273	278	273	276	274	276	264	278	294

-----  
 RUN NUMBER 2065  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	98	86	81	82	86	88	91	93	79	78
2	99	86	77	81	83	84	85	87	76	77
3	102	85	72	80	81	87	83	90	70	64
4	102	82	79	77	84	85	87	74	77	98

-----  
 RUN NUMBER 2065  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	3275.83	6.13	6.4	2.149	2.076	77.19	79.93	62.24	26.34
2	3282.25	6.12	15.5	2.144	2.060	77.34	80.57	62.24	22.35
3	3288.66	6.11	24.6	2.140	2.048	77.50	81.05	62.24	20.32
4	3295.09	6.09	33.7	2.136	2.047	77.65	81.08	62.24	21.05
5	3301.52	6.08	42.8	2.132	2.047	77.81	81.09	62.23	21.94
6	3307.95	6.07	52.0	2.128	2.045	77.96	81.15	62.23	22.61
7	3314.39	6.05	61.1	2.124	2.041	78.12	81.30	62.23	22.68
8	3320.83	6.04	70.2	2.120	2.037	78.27	81.48	62.23	22.46
9	3327.28	6.03	79.3	2.115	2.022	78.43	82.07	62.23	19.80
10	3333.73	6.01	88.4	2.111	2.022	78.58	82.10	62.23	20.50

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)



-----  
 RUN NUMBER 2050  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = 1.03 GPM  
 MASS FLOW RATE = 515.4 LBM/HR  
 MASS FLUX = 78526 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .35 FT/S  
 ROOM TEMPERATURE = 70.94 F  
 INLET TEMPERATURE = 76.70 F  
 OUTLET TEMPERATURE = 77.86 F  
 AVERAGE RE NUMBER = 3344  
 AVERAGE PR NUMBER = 6.13  
 CURRENT TO TUBE = 134.0 AMPS  
 VOLTAGE DROP IN TUBE = 1.07 VOLTS  
 AVERAGE HEAT FLUX = 197 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 489 BTU/HR  
 Q=M\*C\*(T2-T1) = 597 BTU/HR  
 HEAT BALANCE ERROR = -22.05 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.96	79.32	79.57	79.64	79.64	79.66	79.70	79.76	80.36	80.39
2	78.93	79.25	79.62	79.63	79.62	79.71	79.78	79.78	80.37	80.50
3	78.86	79.21	79.68	79.54	79.66	79.61	79.78	79.73	80.54	80.81
4	78.87	79.38	79.61	79.71	79.66	79.71	79.73	80.17	80.38	79.90

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.86	79.21	79.46	79.53	79.53	79.55	79.59	79.65	80.25	80.29
2	78.82	79.14	79.51	79.52	79.51	79.61	79.67	79.67	80.26	80.39
3	78.75	79.10	79.58	79.43	79.55	79.50	79.67	79.62	80.44	80.71
4	78.76	79.28	79.50	79.61	79.55	79.61	79.62	80.07	80.27	79.79

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	3411	3427	3437	3440	3440	3441	3443	3445	3471	3472
2	3410	3424	3439	3440	3439	3443	3446	3446	3471	3477
3	3407	3422	3442	3436	3441	3439	3446	3444	3479	3491
4	3407	3429	3439	3443	3441	3443	3444	3463	3472	3451

INSIDE SURFACE HEAT FLUXES BTU/HR/FT<sup>2</sup>

	1	2	3	4	5	6	7	8	9	10
1	180	181	183	182	182	183	183	187	182	177
2	181	182	182	180	182	180	181	181	184	184
3	182	184	180	185	181	184	181	188	178	167
4	182	179	182	179	181	180	182	171	183	199

-----  
 RUN NUMBER 2050  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	86	78	74	75	78	82	85	89	70	70
2	88	80	72	75	79	79	81	85	70	70
3	92	83	70	79	77	85	81	91	64	57
4	92	75	72	71	78	79	83	68	70	99

-----  
 RUN NUMBER 2050  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	3323.74	6.17	6.4	2.160	2.106	76.78	78.80	62.24	23.53
2	3328.45	6.16	15.5	2.157	2.095	76.89	79.18	62.24	20.73
3	3333.15	6.15	24.6	2.154	2.087	77.00	79.51	62.24	18.93
4	3337.86	6.14	33.7	2.151	2.087	77.11	79.52	62.24	19.72
5	3342.57	6.13	42.8	2.148	2.086	77.22	79.54	62.24	20.54
6	3347.28	6.12	52.0	2.145	2.086	77.34	79.57	62.24	21.32
7	3352.00	6.11	61.1	2.142	2.084	77.45	79.64	62.24	21.67
8	3356.72	6.10	70.2	2.139	2.081	77.56	79.75	62.24	21.65
9	3361.44	6.09	79.3	2.136	2.067	77.67	80.31	62.23	18.04
10	3366.16	6.08	88.4	2.133	2.067	77.78	80.29	62.23	18.93

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 2030  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE	=	1.07	GPM
MASS FLOW RATE	=	533.1	LBM/HR
MASS FLUX	=	81223	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	.36	FT/S
ROOM TEMPERATURE	=	70.41	F
INLET TEMPERATURE	=	76.30	F
OUTLET TEMPERATURE	=	77.10	F
AVERAGE RE NUMBER	=	3434	
AVERAGE PR NUMBER	=	6.18	
CURRENT TO TUBE	=	110.0	AMPS
VOLTAGE DROP IN TUBE	=	.88	VOLTS
AVERAGE HEAT FLUX	=	133	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	330	BTU/HR
Q=M*C*(T2-T1)	=	425	BTU/HR
HEAT BALANCE ERROR	=	-28.97	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	77.99	78.17	78.30	78.32	78.29	78.34	78.32	78.35	78.87	78.89
2	77.95	78.05	78.31	78.23	78.28	78.33	78.37	78.34	78.84	78.90
3	77.84	77.91	78.27	78.11	78.25	78.19	78.33	78.20	78.93	79.13
4	77.89	78.16	78.28	78.36	78.31	78.34	78.35	78.69	78.84	78.40

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	77.92	78.10	78.23	78.25	78.22	78.27	78.25	78.28	78.80	78.82
2	77.88	77.98	78.24	78.16	78.21	78.26	78.30	78.27	78.77	78.83
3	77.77	77.84	78.20	78.04	78.18	78.12	78.26	78.12	78.86	79.07
4	77.82	78.09	78.21	78.29	78.24	78.27	78.28	78.62	78.77	78.32

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	3487	3495	3501	3502	3500	3503	3502	3503	3526	3527
2	3486	3490	3501	3498	3500	3502	3504	3503	3525	3527
3	3481	3484	3500	3492	3499	3496	3502	3496	3529	3538
4	3483	3495	3500	3504	3501	3503	3503	3518	3525	3505

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	120	120	122	122	122	122	123	126	121	116
2	121	122	122	122	122	120	121	120	123	125
3	124	127	123	127	123	126	123	130	120	110
4	123	119	122	119	121	120	122	112	123	137

-----  
 RUN NUMBER 2030  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	77	72	71	73	78	80	86	91	66	65
2	79	78	70	77	78	79	81	87	68	70
3	88	90	72	87	81	91	85	105	63	54
4	84	72	72	69	76	78	83	64	68	107

-----  
 RUN NUMBER 2030  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	3419.42	6.21	6.4	2.171	2.131	76.35	77.85	62.25	21.47
2	3422.77	6.20	15.5	2.169	2.127	76.43	78.00	62.25	20.40
3	3426.12	6.19	24.6	2.167	2.121	76.51	78.22	62.25	18.73
4	3429.47	6.19	33.7	2.165	2.122	76.58	78.18	62.24	20.05
5	3432.82	6.18	42.8	2.163	2.121	76.66	78.21	62.24	20.67
6	3436.17	6.17	52.0	2.161	2.121	76.74	78.23	62.24	21.50
7	3439.52	6.17	61.1	2.159	2.120	76.82	78.27	62.24	22.01
8	3442.88	6.16	70.2	2.157	2.118	76.89	78.32	62.24	22.38
9	3446.23	6.15	79.3	2.155	2.106	76.97	78.80	62.24	17.51
10	3449.59	6.15	88.4	2.152	2.107	77.05	78.76	62.24	18.71

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

\*-----\*

RUN NUMBER 5168  
TEST FLUID IS DISTILLED WATER

\*-----\*

VOLUMETRIC FLOW RATE	=	1.28	GPM
MASS FLOW RATE	=	639.5	LBM/HR
MASS FLUX	=	97433	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	.43	FT/S
ROOM TEMPERATURE	=	71.22	F
INLET TEMPERATURE	=	70.29	F
OUTLET TEMPERATURE	=	75.19	F
AVERAGE RE NUMBER	=	3914	
AVERAGE PR NUMBER	=	6.54	
CURRENT TO TUBE	=	327.3	AMPS
VOLTAGE DROP IN TUBE	=	2.61	VOLTS
AVERAGE HEAT FLUX	=	1176	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	2915	BTU/HR
Q=M*C*(T2-T1)	=	3130	BTU/HR
HEAT BALANCE ERROR	=	-7.40	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.64	80.15	81.27	81.70	81.97	82.40	82.76	83.21	83.99	84.44
2	78.73	80.27	81.56	81.92	82.35	82.87	83.32	83.65	84.54	84.96
3	78.76	80.00	81.63	82.10	82.83	83.12	83.74	83.57	84.92	85.21
4	78.58	80.46	81.47	81.90	82.31	82.70	83.10	83.93	84.40	84.06

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.01	79.52	80.64	81.07	81.33	81.76	82.12	82.57	83.35	83.81
2	78.10	79.64	80.93	81.29	81.72	82.24	82.69	83.02	83.91	84.33
3	78.13	79.37	81.00	81.47	82.21	82.49	83.12	82.94	84.30	84.59
4	77.95	79.84	80.84	81.27	81.68	82.07	82.47	83.31	83.77	83.42

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	4188	4268	4327	4350	4364	4387	4407	4431	4473	4498
2	4193	4274	4343	4362	4385	4413	4437	4455	4503	4526
3	4195	4260	4347	4372	4411	4427	4460	4450	4524	4540
4	4185	4285	4338	4361	4383	4404	4425	4470	4495	4476

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1085	1091	1093	1093	1097	1098	1100	1103	1102	1091
2	1084	1081	1084	1087	1089	1085	1087	1082	1087	1086
3	1082	1095	1084	1083	1075	1080	1075	1094	1078	1072
4	1088	1076	1087	1087	1090	1090	1092	1075	1091	1109

\*-----\*

RUN NUMBER 5168

\*-----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	146	129	120	121	124	124	126	127	122	122
2	144	126	115	117	118	117	117	118	114	114
3	144	132	114	114	110	113	111	121	108	110
4	148	123	117	117	118	119	121	114	116	129

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RUN NUMBER 5168  
SUMMARY

\*-----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	3807.01	6.75	6.4	2.340	2.125	70.62	78.05	62.29	38.54
2	3830.90	6.70	15.5	2.325	2.085	71.09	79.59	62.29	33.70
3	3854.85	6.65	24.6	2.311	2.053	71.56	80.85	62.29	30.83
4	3878.86	6.61	33.7	2.296	2.042	72.03	81.27	62.28	30.99
5	3902.93	6.56	42.8	2.282	2.031	72.50	81.73	62.28	31.01
6	3927.06	6.52	52.0	2.268	2.021	72.98	82.14	62.28	31.22
7	3951.25	6.47	61.1	2.254	2.009	73.45	82.60	62.27	31.25
8	3975.50	6.43	70.2	2.240	2.001	73.92	82.96	62.27	31.62
9	3999.81	6.38	79.3	2.227	1.980	74.39	83.83	62.26	30.28
10	4024.18	6.34	88.4	2.213	1.975	74.86	84.04	62.26	31.14

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5169  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = 1.76 GPM  
 MASS FLOW RATE = 880.5 LBM/HR  
 MASS FLUX = 134148 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .59 FT/S  
 ROOM TEMPERATURE = 72.36 F  
 INLET TEMPERATURE = 70.11 F  
 OUTLET TEMPERATURE = 73.57 F  
 AVERAGE RE NUMBER = 5326  
 AVERAGE PR NUMBER = 6.63  
 CURRENT TO TUBE = 313.6 AMPS  
 VOLTAGE DROP IN TUBE = 2.49 VOLTS  
 AVERAGE HEAT FLUX = 1075 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 2664 BTU/HR  
 Q=M\*C\*(T2-T1) = 3044 BTU/HR  
 HEAT BALANCE ERROR = -14.27 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	76.51	77.37	78.06	78.36	78.55	78.85	79.08	79.37	80.18	80.39
2	76.53	77.20	78.09	78.30	78.65	78.97	79.22	79.47	80.24	80.52
3	76.34	76.74	78.04	78.34	78.67	78.81	79.23	79.24	80.33	80.77
4	76.31	77.35	78.05	78.31	78.67	78.83	79.13	79.83	80.16	79.82

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	75.93	76.79	77.48	77.78	77.97	78.27	78.50	78.79	79.60	79.81
2	75.95	76.62	77.51	77.72	78.07	78.39	78.64	78.89	79.66	79.94
3	75.76	76.15	77.46	77.76	78.09	78.23	78.65	78.66	79.75	80.20
4	75.73	76.78	77.47	77.73	78.09	78.25	78.55	79.26	79.58	79.23

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	5617	5679	5728	5750	5764	5785	5802	5823	5882	5898
2	5618	5666	5731	5746	5771	5794	5812	5831	5887	5907
3	5605	5633	5727	5749	5772	5783	5813	5813	5893	5926
4	5602	5677	5728	5746	5772	5784	5806	5857	5881	5855

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	992	992	995	994	998	997	998	1003	997	991
2	991	991	994	997	994	992	994	992	997	998
3	996	1008	996	994	995	998	995	1006	994	982
4	997	987	995	996	994	996	997	983	999	1016

-----  
 RUN NUMBER 5169  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	177	162	153	154	158	159	162	164	151	153
2	176	166	152	156	155	155	157	159	149	151
3	183	184	154	154	155	160	157	168	147	143
4	185	161	154	155	154	159	160	149	151	172

-----  
 RUN NUMBER 5169  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	5222.29	6.77	6.4	2.348	2.186	70.34	75.84	62.30	47.69
2	5245.48	6.74	15.5	2.338	2.165	70.68	76.59	62.29	44.39
3	5268.70	6.71	24.6	2.328	2.141	71.01	77.48	62.29	40.54
4	5291.97	6.67	33.7	2.317	2.133	71.34	77.75	62.29	40.94
5	5315.28	6.64	42.8	2.307	2.125	71.67	78.06	62.29	41.09
6	5338.63	6.61	52.0	2.297	2.119	72.01	78.29	62.28	41.75
7	5362.02	6.58	61.1	2.287	2.111	72.34	78.59	62.28	41.96
8	5385.45	6.55	70.2	2.277	2.103	72.67	78.90	62.28	42.08
9	5408.92	6.51	79.3	2.267	2.083	73.00	79.65	62.28	39.44
10	5432.44	6.48	88.4	2.257	2.080	73.34	79.80	62.27	40.56

NOTE: BULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----\*  
 RUN NUMBER 5105  
 TEST FLUID IS DISTILLED WATER  
 -----\*

VOLUMETRIC FLOW RATE	=	1.73	GPM
MASS FLOW RATE	=	864.4	LBM/HR
MASS FLUX	=	131690	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	.58	FT/S
ROOM TEMPERATURE	=	70.68	F
INLET TEMPERATURE	=	82.33	F
OUTLET TEMPERATURE	=	87.94	F
AVERAGE RE NUMBER	=	6176	
AVERAGE PR NUMBER	=	5.50	
CURRENT TO TUBE	=	415.0	AMPS
VOLTAGE DROP IN TUBE	=	3.33	VOLTS
AVERAGE HEAT FLUX	=	1903	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	4715	BTU/HR
Q=M*C*(T2-T1)	=	4840	BTU/HR
HEAT BALANCE ERROR	=	-2.65	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	92.93	94.32	95.13	95.71	95.82	96.50	97.06	97.63	98.50	98.76
2	93.06	94.83	95.68	95.95	96.55	97.37	97.89	98.41	99.14	99.76
3	92.72	94.68	96.08	96.39	97.08	97.24	98.01	97.99	99.41	99.75
4	92.39	94.69	95.55	96.33	96.31	97.23	97.55	98.17	99.09	99.27

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	91.92	93.30	94.11	94.69	94.79	95.47	96.03	96.60	97.47	97.73
2	92.05	93.82	94.67	94.93	95.54	96.36	96.88	97.40	98.13	98.75
3	91.70	93.66	95.07	95.38	96.07	96.22	97.00	96.97	98.40	98.74
4	91.37	93.68	94.53	95.32	95.29	96.22	96.53	97.16	98.08	98.25

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	6683	6788	6850	6894	6903	6955	6998	7042	7109	7129
2	6693	6828	6893	6913	6959	7023	7063	7104	7160	7209
3	6667	6816	6924	6947	7001	7012	7072	7070	7181	7207
4	6641	6817	6882	6943	6941	7012	7036	7085	7156	7170

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1757	1775	1778	1777	1782	1788	1785	1785	1786	1790
2	1756	1756	1763	1768	1764	1754	1759	1753	1765	1757
3	1762	1766	1753	1759	1750	1769	1760	1776	1762	1764
4	1773	1759	1767	1759	1770	1758	1768	1759	1766	1770

-----\*  
 RUN NUMBER 5105  
 -----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	190	176	172	171	179	177	176	176	170	176
2	188	166	162	166	165	160	160	160	159	157
3	195	169	155	159	156	163	159	169	154	157
4	204	168	164	160	169	162	166	164	159	165

-----\*  
 RUN NUMBER 5105  
 SUMMARY  
 -----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	5999.28	5.68	6.4	2.007	1.804	82.71	91.76	62.19	50.48
2	6038.57	5.64	15.5	1.994	1.767	83.25	93.61	62.18	44.10
3	6077.97	5.60	24.6	1.981	1.748	83.79	94.59	62.18	42.31
4	6117.46	5.56	33.7	1.968	1.738	84.33	95.08	62.17	42.50
5	6157.05	5.52	42.8	1.955	1.732	84.87	95.42	62.17	43.27
6	6196.74	5.48	52.0	1.943	1.720	85.40	96.07	62.16	42.83
7	6236.53	5.44	61.1	1.930	1.709	85.94	96.61	62.15	42.80
8	6276.41	5.40	70.2	1.918	1.701	86.48	97.03	62.15	43.26
9	6316.39	5.36	79.3	1.906	1.683	87.02	98.02	62.14	41.51
10	6356.47	5.33	88.4	1.894	1.677	87.56	98.37	62.14	42.22

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5172  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE	=	2.20	GPM
MASS FLOW RATE	=	1097.3	LBM/HR
MASS FLUX	=	167185	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	.74	FT/S
ROOM TEMPERATURE	=	75.28	F
INLET TEMPERATURE	=	71.93	F
OUTLET TEMPERATURE	=	76.81	F
AVERAGE RE NUMBER	=	6861	
AVERAGE PR NUMBER	=	6.39	
CURRENT TO TUBE	=	449.5	AMPS
VOLTAGE DROP IN TUBE	=	3.58	VOLTS
AVERAGE HEAT FLUX	=	2216	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	5490	BTU/HR
Q=M*C*(T2-T1)	=	5349	BTU/HR
HEAT BALANCE ERROR	=	2.57	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	82.27	83.49	84.35	84.85	85.13	85.60	86.01	86.55	86.96	87.52
2	82.22	83.38	84.44	84.81	85.30	85.82	86.29	86.75	87.69	88.19
3	81.47	83.42	84.55	84.99	85.47	85.76	86.33	86.66	87.38	88.10
4	81.70	83.38	84.39	84.79	85.26	85.68	86.10	87.00	87.59	87.32

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	81.09	82.30	83.16	83.66	83.94	84.41	84.82	85.36	85.76	86.33
2	81.04	82.19	83.25	83.62	84.11	84.63	85.10	85.56	86.51	87.01
3	80.27	82.23	83.36	83.80	84.28	84.57	85.14	85.47	86.19	86.92
4	80.51	82.19	83.20	83.60	84.07	84.49	84.91	85.82	86.41	86.12

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	7467	7578	7658	7704	7730	7773	7812	7862	7900	7953
2	7462	7568	7666	7700	7746	7794	7838	7881	7970	8017
3	7392	7572	7676	7717	7762	7789	7842	7872	7940	8008
4	7414	7568	7661	7698	7742	7781	7820	7905	7960	7934

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2043	2050	2056	2054	2060	2060	2062	2066	2076	2066
2	2042	2055	2055	2058	2056	2053	2054	2054	2046	2049
3	2063	2052	2051	2050	2051	2056	2054	2063	2065	2051
4	2055	2055	2056	2058	2057	2056	2059	2048	2048	2072

-----  
 RUN NUMBER 5172  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	231	214	206	205	210	210	211	210	213	209
2	232	217	204	206	206	204	204	205	194	194
3	257	215	201	202	202	206	204	207	203	196
4	249	217	205	207	207	208	209	199	197	214

-----  
 RUN NUMBER 5172  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	6675.45	6.58	6.4	2.290	2.056	72.26	80.73	62.28	63.74
2	6716.63	6.54	15.5	2.275	2.018	72.73	82.23	62.28	56.83
3	6757.92	6.50	24.6	2.262	1.994	73.20	83.24	62.27	53.75
4	6799.30	6.45	33.7	2.248	1.983	73.67	83.67	62.27	53.95
5	6840.79	6.41	42.8	2.234	1.973	74.14	84.10	62.27	54.15
6	6882.38	6.36	52.0	2.221	1.963	74.60	84.53	62.26	54.37
7	6924.08	6.32	61.1	2.207	1.952	75.07	84.99	62.26	54.36
8	6965.87	6.28	70.2	2.194	1.939	75.54	85.55	62.25	53.87
9	7007.76	6.24	79.3	2.181	1.924	76.01	86.22	62.25	52.82
10	7049.75	6.20	88.4	2.168	1.916	76.48	86.59	62.25	53.29

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

\*-----\*

RUN NUMBER 2115  
TEST FLUID IS DISTILLED WATER

\*-----\*

VOLUMETRIC FLOW RATE = 2.16 GPM  
MASS FLOW RATE = 1077.4 LBM/HR  
MASS FLUX = 164144 LBM/(SQ.FT-HR)  
FLUID VELOCITY = .73 FT/S  
ROOM TEMPERATURE = 78.07 F  
INLET TEMPERATURE = 90.28 F  
OUTLET TEMPERATURE = 94.00 F  
AVERAGE RE NUMBER = 8351  
AVERAGE PR NUMBER = 5.02  
CURRENT TO TUBE = 390.0 AMPS  
VOLTAGE DROP IN TUBE = 3.13 VOLTS  
AVERAGE HEAT FLUX = 1681 BTU/(SQ.FT-HR)  
Q=AMP\*VOLT = 4165 BTU/HR  
Q=M\*C\*(T2-T1) = 3999 BTU/HR  
HEAT BALANCE ERROR = 3.98 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	97.30	98.57	99.30	99.89	99.92	100.72	101.14	101.60	102.29	102.57
2	97.47	98.86	99.55	99.69	100.25	100.87	101.40	101.83	102.53	102.89
3	96.79	97.79	99.57	100.11	100.64	100.88	101.63	101.64	102.84	103.07
4	96.93	98.47	99.24	100.08	100.13	101.01	101.10	101.83	102.53	102.51

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	96.40	97.67	98.40	98.99	99.02	99.82	100.24	100.70	101.39	101.67
2	96.58	97.97	98.65	98.79	99.35	99.97	100.50	100.93	101.63	101.99
3	95.89	96.88	98.67	99.21	99.75	99.98	100.74	100.74	101.95	102.18
4	96.03	97.58	98.34	99.18	99.23	100.11	100.20	100.93	101.63	101.61

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	8758	8880	8951	9009	9011	9089	9130	9175	9243	9270
2	8775	8910	8976	8989	9044	9104	9156	9198	9267	9302
3	8708	8804	8978	9030	9082	9105	9179	9179	9298	9320
4	8722	8871	8945	9027	9032	9118	9126	9198	9267	9264

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1558	1565	1566	1564	1571	1571	1568	1572	1573	1571
2	1550	1545	1560	1572	1565	1563	1565	1560	1568	1565
3	1571	1585	1559	1558	1553	1566	1556	1571	1559	1558
4	1564	1555	1568	1562	1568	1560	1573	1560	1568	1575

\*-----\*

RUN NUMBER 2115

\*-----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	265	230	218	211	222	209	207	205	196	198
2	256	218	210	218	211	204	200	197	190	189
3	293	264	209	204	199	204	193	203	182	184
4	284	232	221	206	215	200	209	197	190	200

\*-----\*

RUN NUMBER 2115  
SUMMARY

\*-----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	8199.97	5.13	6.4	1.830	1.717	90.53	96.22	62.10	70.36
2	8233.60	5.10	15.5	1.822	1.692	90.89	97.52	62.10	60.40
3	8267.28	5.08	24.6	1.815	1.674	91.25	98.52	62.10	55.14
4	8301.01	5.06	33.7	1.808	1.665	91.60	99.04	62.09	53.88
5	8334.79	5.03	42.8	1.800	1.659	91.96	99.34	62.09	54.34
6	8368.63	5.01	52.0	1.793	1.648	92.32	99.97	62.08	52.38
7	8402.51	4.99	61.1	1.786	1.640	92.68	100.42	62.08	51.76
8	8436.45	4.97	70.2	1.779	1.633	93.03	100.83	62.08	51.42
9	8470.44	4.94	79.3	1.772	1.619	93.39	101.65	62.07	48.53
10	8504.48	4.92	88.4	1.764	1.615	93.75	101.86	62.07	49.39

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5170  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = 2.75 GPM  
 MASS FLOW RATE = 1375.7 LBM/HR  
 MASS FLUX = 209590 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .93 FT/S  
 ROOM TEMPERATURE = 73.75 F  
 INLET TEMPERATURE = 71.06 F  
 OUTLET TEMPERATURE = 75.29 F  
 AVERAGE RE NUMBER = 8469  
 AVERAGE PR NUMBER = 6.50  
 CURRENT TO TUBE = 437.7 AMPS  
 VOLTAGE DROP IN TUBE = 3.48 VOLTS  
 AVERAGE HEAT FLUX = 2098 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 5197 BTU/HR  
 Q=M\*C\*(T2-T1) = 5813 BTU/HR  
 HEAT BALANCE ERROR = -11.87 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	79.95	80.74	81.26	81.66	81.89	82.28	82.61	82.99	83.83	84.22
2	79.87	80.81	81.27	81.51	81.92	82.28	82.64	83.04	83.89	84.29
3	79.81	80.81	81.32	81.47	81.95	82.13	82.61	82.83	84.03	84.58
4	79.43	80.70	81.22	81.58	81.93	82.28	82.51	83.30	83.80	83.51

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.83	79.61	80.13	80.54	80.76	81.15	81.48	81.86	82.70	83.10
2	78.74	79.68	80.14	80.38	80.79	81.15	81.51	81.91	82.76	83.16
3	78.69	79.68	80.19	80.34	80.82	81.00	81.48	81.70	82.91	83.46
4	78.30	79.57	80.09	80.45	80.80	81.15	81.38	82.18	82.67	82.37

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	9103	9192	9251	9297	9323	9366	9406	9450	9547	9593
2	9093	9200	9252	9280	9327	9368	9410	9456	9554	9600
3	9086	9200	9258	9275	9330	9351	9406	9431	9570	9635
4	9042	9187	9247	9288	9328	9368	9395	9486	9543	9509

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1934	1943	1943	1941	1945	1945	1944	1950	1947	1939
2	1941	1942	1944	1945	1944	1943	1944	1942	1948	1950
3	1937	1941	1941	1946	1944	1949	1944	1954	1942	1930
4	1953	1944	1945	1943	1944	1943	1948	1936	1950	1970

-----  
 RUN NUMBER 5170  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	258	247	243	243	249	250	252	254	240	239
2	262	244	243	248	248	249	251	251	238	239
3	263	244	241	250	247	255	252	260	233	228
4	280	248	245	246	248	249	256	242	241	267

-----  
 RUN NUMBER 5170  
 SUMMARY  
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ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	8268.46	6.67	6.4	2.317	2.110	71.34	78.64	62.29	70.14
2	8312.98	6.63	15.5	2.305	2.084	71.75	79.64	62.29	64.87
3	8357.61	6.59	24.6	2.293	2.071	72.16	80.14	62.28	64.08
4	8402.33	6.56	33.7	2.280	2.063	72.56	80.43	62.28	65.03
5	8447.15	6.52	42.8	2.268	2.054	72.97	80.80	62.28	65.33
6	8492.07	6.48	52.0	2.256	2.046	73.38	81.12	62.27	66.04
7	8537.08	6.44	61.1	2.244	2.037	73.79	81.47	62.27	66.51
8	8582.18	6.40	70.2	2.233	2.026	74.19	81.91	62.27	66.14
9	8627.38	6.36	79.3	2.221	2.005	74.60	82.76	62.26	62.58
10	8672.68	6.33	88.4	2.209	1.999	75.01	83.02	62.26	63.68

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)



-----  
 RUN NUMBER 604  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = 2.62 GPM  
 MASS FLOW RATE = 1308.6 LBM/HR  
 MASS FLUX = 199378 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .88 FT/S  
 ROOM TEMPERATURE = 72.56 F  
 INLET TEMPERATURE = 79.27 F  
 OUTLET TEMPERATURE = 80.43 F  
 AVERAGE RE NUMBER = 8770  
 AVERAGE PR NUMBER = 5.91  
 CURRENT TO TUBE = 215.0 AMPS  
 VOLTAGE DROP IN TUBE = 1.71 VOLTS  
 AVERAGE HEAT FLUX = 506 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 1254 BTU/HR  
 Q=M\*C\*(T2-T1) = 1515 BTU/HR  
 HEAT BALANCE ERROR = -20.83 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	81.75	81.91	82.07	82.21	82.21	82.35	82.40	82.45	82.83	82.94
2	81.70	81.86	82.10	82.11	82.25	82.33	82.43	82.42	82.80	82.91
3	81.52	81.69	82.07	81.99	82.19	82.14	82.28	82.16	82.82	83.12
4	81.57	81.91	82.08	82.26	82.28	82.38	82.37	82.62	82.82	82.56

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	81.48	81.64	81.80	81.94	81.94	82.08	82.13	82.18	82.56	82.67
2	81.43	81.59	81.83	81.84	81.98	82.06	82.16	82.15	82.53	82.64
3	81.25	81.42	81.80	81.72	81.92	81.87	82.01	81.88	82.55	82.85
4	81.30	81.64	81.81	81.99	82.01	82.11	82.10	82.35	82.55	82.28

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	8947	8965	8982	8998	8998	9013	9019	9024	9066	9078
2	8942	8959	8986	8987	9002	9011	9022	9021	9063	9075
3	8922	8940	8982	8973	8995	8990	9005	8992	9065	9098
4	8928	8965	8983	9003	9006	9017	9015	9043	9065	9035

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	466	468	470	468	470	469	469	471	469	464
2	467	467	468	469	468	467	467	466	470	472
3	471	474	470	474	471	474	472	478	469	460
4	470	466	469	465	467	466	468	461	469	481

-----  
 RUN NUMBER 604  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	218	215	211	207	219	216	222	230	202	200
2	224	219	207	217	214	217	218	230	205	206
3	248	242	211	233	222	242	237	272	203	183
4	241	214	209	201	211	211	225	207	203	249

-----  
 RUN NUMBER 604  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	8715.75	5.95	6.4	2.091	2.040	79.35	81.36	62.22	60.66
2	8727.85	5.94	15.5	2.088	2.035	79.46	81.57	62.22	57.91
3	8739.95	5.93	24.6	2.085	2.029	79.57	81.81	62.22	54.66
4	8752.05	5.92	33.7	2.083	2.027	79.68	81.87	62.22	55.87
5	8764.16	5.91	42.8	2.080	2.025	79.79	81.96	62.22	56.42
6	8776.28	5.90	52.0	2.077	2.023	79.91	82.03	62.21	57.59
7	8788.41	5.90	61.1	2.074	2.022	80.02	82.10	62.21	58.74
8	8800.54	5.89	70.2	2.071	2.021	80.13	82.14	62.21	60.74
9	8812.68	5.88	79.3	2.068	2.011	80.24	82.55	62.21	53.01
10	8824.82	5.87	88.4	2.065	2.009	80.35	82.61	62.21	54.11

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

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-----*
                RUN NUMBER 606
                TEST FLUID IS DISTILLED WATER
-----*
VOLUMETRIC FLOW RATE = 2.62 GPM
MASS FLOW RATE       = 1308.5 LBM/HR
MASS FLUX            = 199364 LBM/(SQ.FT-HR)
FLUID VELOCITY       = .88 FT/S
ROOM TEMPERATURE    = 72.57 F
INLET TEMPERATURE   = 79.73 F
OUTLET TEMPERATURE  = 81.46 F
AVERAGE RE NUMBER   = 8850
AVERAGE PR NUMBER   = 5.85
CURRENT TO TUBE     = 265.0 AMPS
VOLTAGE DROP IN TUBE = 2.11 VOLTS
AVERAGE HEAT FLUX   = 770 BTU/(SQ.FT-HR)
Q=AMP*VOLT           = 1907 BTU/HR
Q=M*C*(T2-T1)        = 2260 BTU/HR
HEAT BALANCE ERROR  = -18.47 %

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OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	83.37	83.64	83.88	84.06	84.14	84.28	84.40	84.50	84.93	85.06
2	83.31	83.61	83.92	83.94	84.14	84.28	84.44	84.49	84.88	85.03
3	83.07	83.42	83.83	83.79	84.06	84.06	84.33	84.25	84.92	85.14
4	83.09	83.61	83.84	84.10	84.14	84.32	84.36	84.63	84.89	84.68

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	82.96	83.23	83.47	83.65	83.73	83.87	83.99	84.09	84.52	84.65
2	82.90	83.20	83.51	83.53	83.73	83.87	84.03	84.08	84.47	84.62
3	82.66	83.00	83.42	83.37	83.65	83.64	83.92	83.83	84.51	84.73
4	82.68	83.20	83.43	83.69	83.73	83.91	83.95	84.22	84.48	84.26

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	9109	9139	9165	9185	9194	9210	9223	9234	9282	9297
2	9103	9136	9170	9172	9194	9210	9228	9233	9276	9293
3	9076	9114	9160	9155	9185	9185	9215	9206	9281	9306
4	9078	9136	9161	9190	9194	9214	9219	9249	9277	9253

INSIDE SURFACE HEAT FLUXES BTU/HR/FT<sup>2</sup>

	1	2	3	4	5	6	7	8	9	10
1	709	713	714	713	714	714	714	715	713	709
2	711	711	712	713	713	711	712	711	715	716
3	716	718	715	719	716	720	716	722	713	707
4	716	711	714	709	713	710	714	708	715	725

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-----*
                RUN NUMBER 606
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PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	227	221	217	215	222	224	227	232	213	214
2	233	223	214	224	221	223	223	231	217	218
3	255	240	220	237	228	242	233	255	214	208
4	253	223	220	212	221	219	230	220	216	248

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-----*
                RUN NUMBER 606
                SUMMARY
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ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	8769.22	5.91	6.4	2.078	2.005	79.85	82.80	62.21	62.98
2	8787.30	5.90	15.5	2.074	1.996	80.01	83.16	62.21	59.10
3	8805.40	5.88	24.6	2.070	1.989	80.18	83.45	62.21	56.73
4	8823.50	5.87	33.7	2.066	1.986	80.35	83.56	62.21	57.81
5	8841.63	5.86	42.8	2.061	1.983	80.51	83.71	62.21	58.14
6	8859.77	5.84	52.0	2.057	1.980	80.68	83.82	62.21	59.08
7	8877.92	5.83	61.1	2.053	1.976	80.84	83.97	62.21	59.43
8	8896.08	5.82	70.2	2.049	1.974	81.01	84.05	62.20	61.01
9	8914.26	5.80	79.3	2.045	1.964	81.18	84.49	62.20	56.02
10	8932.46	5.79	88.4	2.040	1.962	81.34	84.56	62.20	57.65

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

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-----*
                RUN NUMBER 606
                TEST FLUID IS DISTILLED WATER
-----*
VOLUMETRIC FLOW RATE = 2.62 GPM
MASS FLOW RATE       = 1308.5 LBM/HR
MASS FLUX            = 199364 LBM/(SQ.FT-HR)
FLUID VELOCITY       = .88 FT/S
ROOM TEMPERATURE    = 72.57 F
INLET TEMPERATURE   = 79.73 F
OUTLET TEMPERATURE  = 81.46 F
AVERAGE RE NUMBER   = 8850
AVERAGE PR NUMBER   = 5.85
CURRENT TO TUBE      = 265.0 AMPS
VOLTAGE DROP IN TUBE = 2.11 VOLTS
AVERAGE HEAT FLUX   = 770 BTU/(SQ.FT-HR)
Q=AMP*VOLT           = 1907 BTU/HR
Q=M*C*(T2-T1)        = 2260 BTU/HR
HEAT BALANCE ERROR   = -18.47 %

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OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	83.37	83.64	83.88	84.06	84.14	84.28	84.40	84.50	84.93	85.06
2	83.31	83.61	83.92	83.94	84.14	84.28	84.44	84.49	84.88	85.03
3	83.07	83.42	83.83	83.79	84.06	84.06	84.33	84.25	84.92	85.14
4	83.09	83.61	83.84	84.10	84.14	84.32	84.36	84.63	84.89	84.68

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	82.96	83.23	83.47	83.65	83.73	83.87	83.99	84.09	84.52	84.65
2	82.90	83.20	83.51	83.53	83.73	83.87	84.03	84.08	84.47	84.62
3	82.66	83.00	83.42	83.37	83.65	83.64	83.92	83.83	84.51	84.73
4	82.68	83.20	83.43	83.69	83.73	83.91	83.95	84.22	84.48	84.26

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	9109	9139	9165	9185	9194	9210	9223	9234	9282	9297
2	9103	9136	9170	9172	9194	9210	9228	9233	9276	9293
3	9076	9114	9160	9155	9185	9185	9215	9206	9281	9306
4	9078	9136	9161	9190	9194	9214	9219	9249	9277	9253

INSIDE SURFACE HEAT FLUXES BTU/HR/FT<sup>2</sup>

	1	2	3	4	5	6	7	8	9	10
1	709	713	714	713	714	714	714	715	713	709
2	711	711	712	713	713	711	712	711	715	716
3	716	718	715	719	716	720	716	722	713	707
4	716	711	714	709	713	710	714	708	715	725

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-----*
                RUN NUMBER 606
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PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	227	221	217	215	222	224	227	232	213	214
2	233	223	214	224	221	223	223	231	217	218
3	255	240	220	237	228	242	233	255	214	208
4	253	223	220	212	221	219	230	220	216	248

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-----*
                RUN NUMBER 606
                SUMMARY
-----*

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ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	8769.22	5.91	6.4	2.078	2.005	79.85	82.80	62.21	62.98
2	8787.30	5.90	15.5	2.074	1.996	80.01	83.16	62.21	59.10
3	8805.40	5.88	24.6	2.070	1.989	80.18	83.45	62.21	56.73
4	8823.50	5.87	33.7	2.066	1.986	80.35	83.56	62.21	57.81
5	8841.63	5.86	42.8	2.061	1.983	80.51	83.71	62.21	58.14
6	8859.77	5.84	52.0	2.057	1.980	80.68	83.82	62.21	59.08
7	8877.92	5.83	61.1	2.053	1.976	80.84	83.97	62.21	59.43
8	8896.08	5.82	70.2	2.049	1.974	81.01	84.05	62.20	61.01
9	8914.26	5.80	79.3	2.045	1.964	81.18	84.49	62.20	56.02
10	8932.46	5.79	88.4	2.040	1.962	81.34	84.56	62.20	57.65

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----\*

RUN NUMBER 607  
TEST FLUID IS DISTILLED WATER

-----\*

VOLUMETRIC FLOW RATE = 2.62 GPM  
 MASS FLOW RATE = 1308.5 LBM/HR  
 MASS FLUX = 199352 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .88 FT/S  
 ROOM TEMPERATURE = 72.96 F  
 INLET TEMPERATURE = 80.13 F  
 OUTLET TEMPERATURE = 83.68 F  
 AVERAGE RE NUMBER = 8993  
 AVERAGE PR NUMBER = 5.74  
 CURRENT TO TUBE = 392.0 AMPS  
 VOLTAGE DROP IN TUBE = 3.13 VOLTS  
 AVERAGE HEAT FLUX = 1690 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 4186 BTU/HR  
 Q=M\*C\*(T2-T1) = 4637 BTU/HR  
 HEAT BALANCE ERROR = -10.77 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	87.62	88.79	89.05	89.54	89.50	90.13	90.35	90.63	91.22	91.32
2	87.94	88.76	89.31	89.40	89.71	90.24	90.56	90.99	91.34	91.76
3	87.47	88.50	89.10	89.47	89.87	89.94	90.63	90.49	91.57	91.79
4	87.20	88.59	89.12	89.73	89.60	90.25	90.27	90.79	91.40	91.46

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	86.72	87.89	88.14	88.63	88.59	89.22	89.44	89.72	90.31	90.41
2	87.04	87.86	88.41	88.49	88.81	89.34	89.66	90.09	90.43	90.86
3	86.56	87.59	88.19	88.56	88.97	89.03	89.73	89.58	90.67	90.89
4	86.29	87.68	88.22	88.83	88.69	89.35	89.36	89.89	90.49	90.55

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	9527	9658	9687	9743	9738	9810	9835	9866	9933	9945
2	9563	9655	9717	9727	9762	9823	9859	9908	9947	9996
3	9510	9625	9693	9735	9781	9788	9867	9850	9974	9999
4	9479	9636	9696	9765	9750	9824	9825	9885	9954	9961

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1565	1564	1572	1569	1572	1572	1571	1576	1574	1578
2	1556	1564	1562	1571	1568	1564	1568	1559	1572	1565
3	1569	1572	1571	1571	1563	1577	1564	1580	1565	1566
4	1575	1569	1567	1562	1570	1563	1575	1564	1570	1573

-----\*

RUN NUMBER 607

-----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	246	218	221	216	229	219	223	226	218	226
2	233	218	212	221	221	215	216	212	214	211
3	253	228	219	219	216	226	213	231	206	210
4	266	225	218	210	225	215	226	219	212	221

-----\*

RUN NUMBER 607  
SUMMARY

-----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	8825.52	5.87	6.4	2.065	1.914	80.37	86.65	62.21	64.85
2	8862.73	5.84	15.5	2.056	1.890	80.71	87.75	62.21	57.87
3	8900.00	5.81	24.6	2.048	1.879	81.05	88.24	62.20	56.70
4	8937.33	5.79	33.7	2.039	1.871	81.39	88.63	62.20	56.31
5	8974.72	5.76	42.8	2.031	1.868	81.73	88.76	62.20	57.94
6	9012.17	5.73	52.0	2.022	1.857	82.08	89.23	62.19	56.90
7	9049.68	5.70	61.1	2.014	1.851	82.42	89.55	62.19	57.11
8	9087.25	5.68	70.2	2.005	1.845	82.76	89.82	62.19	57.65
9	9124.88	5.65	79.3	1.997	1.831	83.10	90.48	62.18	55.19
10	9162.58	5.63	88.4	1.989	1.827	83.44	90.68	62.18	56.25

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----\*  
 RUN NUMBER 608  
 TEST FLUID IS DISTILLED WATER  
 -----\*  
 VOLUMETRIC FLOW RATE = 2.62 GPM  
 MASS FLOW RATE = 1308.3 LBM/HR  
 MASS FLUX = 199333 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .88 FT/S  
 ROOM TEMPERATURE = 73.32 F  
 INLET TEMPERATURE = 80.74 F  
 OUTLET TEMPERATURE = 87.07 F  
 AVERAGE RE NUMBER = 9213  
 AVERAGE PR NUMBER = 5.59  
 CURRENT TO TUBE = 535.0 AMPS  
 VOLTAGE DROP IN TUBE = 4.29 VOLTS  
 AVERAGE HEAT FLUX = 3161 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 7831 BTU/HR  
 Q=M\*C\*(T2-T1) = 8267 BTU/HR  
 HEAT BALANCE ERROR = -5.57 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	93.99	95.63	96.36	97.01	97.01	97.88	98.40	98.97	99.78	100.26
2	94.21	96.01	96.72	96.94	97.56	98.30	98.89	99.53	100.20	100.90
3	93.67	95.70	96.86	97.19	97.87	98.23	99.10	99.25	100.59	101.33
4	93.24	95.59	96.49	97.23	97.37	98.22	98.53	99.30	100.04	100.34

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	92.31	93.94	94.67	95.32	95.31	96.18	96.71	97.27	98.08	98.56
2	92.53	94.33	95.03	95.25	95.87	96.61	97.20	97.85	98.51	99.21
3	91.98	94.01	95.18	95.50	96.19	96.54	97.42	97.56	98.91	99.65
4	91.54	93.90	94.80	95.54	95.68	96.53	96.64	97.61	98.35	98.64

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	10161	10349	10434	10509	10509	10610	10671	10738	10833	10889
2	10186	10394	10476	10501	10574	10660	10729	10805	10883	10966
3	10123	10357	10493	10531	10610	10652	10754	10771	10930	11018
4	10073	10345	10449	10535	10551	10651	10687	10778	10864	10899

INSIDE SURFACE HEAT FLUXES BTU/HR/FT<sup>2</sup>

	1	2	3	4	5	6	7	8	9	10
1	2923	2938	2942	2939	2950	2949	2949	2953	2953	2954
2	2920	2925	2933	2941	2934	2933	2936	2931	2943	2942
3	2932	2937	2929	2934	2927	2940	2930	2946	2931	2926
4	2946	2936	2939	2933	2940	2935	2946	2937	2947	2957

-----\*  
 RUN NUMBER 608  
 -----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	262	241	239	238	251	246	248	249	245	247
2	257	233	231	240	239	236	237	235	235	234
3	271	240	229	234	232	238	232	242	227	224
4	283	242	236	233	243	238	245	241	239	246

-----\*  
 RUN NUMBER 608  
 SUMMARY  
 -----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	8911.67	5.80	6.4	2.045	1.798	81.17	92.09	62.20	69.71
2	8978.30	5.75	15.5	2.030	1.759	81.77	94.04	62.20	62.10
3	9045.13	5.71	24.6	2.015	1.742	82.38	94.92	62.19	60.77
4	9112.15	5.66	33.7	2.000	1.732	82.99	95.40	62.18	61.35
5	9179.36	5.61	42.8	1.985	1.725	83.60	95.76	62.18	62.56
6	9246.76	5.57	52.0	1.971	1.712	84.21	96.47	62.17	62.05
7	9314.36	5.52	61.1	1.956	1.701	84.82	97.04	62.17	62.21
8	9382.14	5.48	70.2	1.942	1.691	85.43	97.57	62.16	62.58
9	9450.11	5.43	79.3	1.928	1.675	86.04	98.46	62.15	61.15
10	9518.27	5.39	88.4	1.914	1.665	86.64	99.02	62.15	61.39

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5106  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = 2.65 GPM  
 MASS FLOW RATE = 1322.1 LBM/HR  
 MASS FLUX = 201436 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = .89 FT/S  
 ROOM TEMPERATURE = 71.18 F  
 INLET TEMPERATURE = 82.75 F  
 OUTLET TEMPERATURE = 86.60 F  
 AVERAGE RE NUMBER = 9396  
 AVERAGE PR NUMBER = 5.53  
 CURRENT TO TUBE = 417.5 AMPS  
 VOLTAGE DROP IN TUBE = 3.33 VOLTS  
 AVERAGE HEAT FLUX = 1915 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 4743 BTU/HR  
 Q=M\*C\*(T2-T1) = 5081 BTU/HR  
 HEAT BALANCE ERROR = -7.11 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	90.86	91.56	92.21	92.65	92.71	93.12	93.56	93.90	94.54	94.96
2	90.72	91.47	92.27	92.40	92.85	93.24	93.66	93.97	94.59	94.99
3	90.43	91.12	92.31	92.43	92.82	93.00	93.60	93.68	94.66	95.09
4	90.22	91.36	92.13	92.54	92.77	93.22	93.52	94.02	94.63	94.45

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	89.84	90.53	91.18	91.62	91.68	92.09	92.53	92.87	93.51	93.94
2	89.69	90.44	91.24	91.37	91.82	92.21	92.63	92.94	93.56	93.96
3	89.40	90.09	91.28	91.40	91.79	91.97	92.57	92.65	93.63	94.07
4	89.19	90.33	91.10	91.51	91.74	92.19	92.49	93.00	93.60	93.41

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	9983	10063	10138	10189	10195	10243	10294	10334	10408	10458
2	9966	10052	10145	10159	10212	10257	10306	10342	10414	10461
3	9933	10011	10149	10163	10208	10229	10299	10308	10422	10473
4	9908	10040	10128	10176	10202	10255	10289	10348	10419	10397

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1770	1778	1782	1778	1786	1786	1785	1787	1787	1780
2	1778	1778	1782	1786	1781	1779	1782	1780	1786	1787
3	1781	1789	1780	1784	1783	1789	1784	1793	1784	1776
4	1791	1781	1786	1783	1783	1780	1786	1779	1785	1800

-----  
 RUN NUMBER 5106  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	259	248	239	236	248	247	244	245	237	234
2	266	251	237	246	242	241	240	242	235	234
3	278	266	236	245	244	251	243	254	232	229
4	290	256	242	241	245	242	245	240	233	254

-----  
 RUN NUMBER 5106  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	9210.17	5.66	6.4	1.999	1.851	83.01	89.53	62.18	70.78
2	9251.46	5.63	15.5	1.990	1.834	83.38	90.35	62.18	66.22
3	9292.82	5.60	24.6	1.982	1.816	83.75	91.20	62.18	61.94
4	9334.25	5.58	33.7	1.973	1.810	84.12	91.48	62.17	62.73
5	9375.76	5.55	42.8	1.964	1.804	84.49	91.76	62.17	63.47
6	9417.33	5.52	52.0	1.955	1.797	84.86	92.12	62.17	63.56
7	9458.98	5.49	61.1	1.947	1.788	85.23	92.56	62.16	62.95
8	9500.70	5.47	70.2	1.938	1.782	85.60	92.86	62.16	63.47
9	9542.48	5.44	79.3	1.930	1.768	85.97	93.58	62.15	60.62
10	9584.34	5.41	88.4	1.921	1.763	86.34	93.84	62.15	61.43

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5175  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE	=	3.24	GPM
MASS FLOW RATE	=	1620.4	LBM/HR
MASS FLUX	=	246881	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	1.09	FT/S
ROOM TEMPERATURE	=	74.32	F
INLET TEMPERATURE	=	70.22	F
OUTLET TEMPERATURE	=	73.17	F
AVERAGE RE NUMBER	=	9784	
AVERAGE PR NUMBER	=	6.64	
CURRENT TO TUBE	=	426.6	AMPS
VOLTAGE DROP IN TUBE	=	3.30	VOLTS
AVERAGE HEAT FLUX	=	1939	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	4803	BTU/HR
Q=M*C*(T2-T1)	=	4776	BTU/HR
HEAT BALANCE ERROR	=	.57	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	77.63	78.11	78.49	78.77	78.97	79.27	79.48	79.75	79.99	80.43
2	77.47	78.02	78.43	78.64	78.94	79.24	79.47	79.75	80.58	80.91
3	77.33	78.05	78.45	78.58	78.96	79.07	79.41	79.57	80.14	80.78
4	77.06	78.02	78.39	78.66	78.94	79.19	79.35	80.13	80.48	80.14

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	76.57	77.04	77.42	77.70	77.90	78.20	78.41	78.68	78.91	79.36
2	76.40	76.95	77.36	77.57	77.87	78.17	78.40	78.68	79.52	79.84
3	76.26	76.98	77.38	77.51	77.89	78.00	78.34	78.49	79.06	79.71
4	75.98	76.95	77.32	77.59	77.87	78.12	78.28	79.07	79.42	79.06

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	10421	10484	10534	10572	10598	10638	10666	10702	10733	10793
2	10399	10472	10526	10554	10594	10634	10665	10702	10815	10858
3	10381	10476	10529	10546	10597	10611	10657	10678	10754	10841
4	10344	10472	10521	10557	10594	10628	10649	10754	10801	10754

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1832	1840	1841	1840	1843	1842	1842	1849	1859	1848
2	1841	1844	1844	1844	1844	1842	1843	1842	1832	1838
3	1840	1841	1842	1845	1843	1847	1844	1854	1855	1839
4	1852	1844	1845	1843	1844	1843	1846	1833	1835	1857

-----  
 RUN NUMBER 5175  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	298	290	286	286	290	289	292	294	298	289
2	307	295	289	292	291	290	293	293	268	267
3	314	293	288	295	290	299	296	304	290	272
4	332	295	291	291	291	293	299	275	272	305

-----  
 RUN NUMBER 5175  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	9620.57	6.77	6.4	2.346	2.173	70.42	76.30	62.30	82.58
2	9656.95	6.74	15.5	2.337	2.154	70.70	76.98	62.29	77.41
3	9693.40	6.71	24.6	2.328	2.144	70.99	77.37	62.29	76.11
4	9729.89	6.68	33.7	2.320	2.138	71.27	77.59	62.29	76.83
5	9766.45	6.65	42.8	2.311	2.130	71.55	77.88	62.29	76.73
6	9803.05	6.63	52.0	2.302	2.123	71.84	78.12	62.28	77.25
7	9839.72	6.60	61.1	2.294	2.117	72.12	78.36	62.28	77.83
8	9876.44	6.57	70.2	2.285	2.107	72.40	78.73	62.28	76.73
9	9913.21	6.54	79.3	2.277	2.094	72.69	79.23	62.28	74.22
10	9950.04	6.52	88.4	2.268	2.087	72.97	79.49	62.28	74.39

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 6570  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE	=	3.17	GPM
MASS FLOW RATE	=	1584.7	LBM/HR
MASS FLUX	=	241438	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	1.07	FT/S
ROOM TEMPERATURE	=	73.49	F
INLET TEMPERATURE	=	77.71	F
OUTLET TEMPERATURE	=	80.56	F
AVERAGE RE NUMBER	=	10526	
AVERAGE PR NUMBER	=	5.97	
CURRENT TO TUBE	=	390.0	AMPS
VOLTAGE DROP IN TUBE	=	3.10	VOLTS
AVERAGE HEAT FLUX	=	1665	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	4125	BTU/HR
Q=M*C*(T2-T1)	=	4509	BTU/HR
HEAT BALANCE ERROR	=	-9.33	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	84.72	85.14	85.58	85.84	86.01	86.15	86.37	86.62	87.38	87.66
2	84.66	84.92	85.64	85.72	85.97	86.19	86.40	86.67	87.38	87.61
3	84.49	84.77	85.64	85.77	85.96	86.04	86.39	86.44	87.50	87.99
4	84.24	84.87	85.52	85.75	85.94	86.11	86.26	86.95	87.31	86.87

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	83.83	84.25	84.68	84.95	85.12	85.25	85.48	85.72	86.48	86.77
2	83.77	84.02	84.75	84.82	85.07	85.30	85.50	85.78	86.48	86.71
3	83.60	83.87	84.75	84.88	85.06	85.14	85.50	85.54	86.61	87.10
4	83.34	83.97	84.62	84.85	85.04	85.21	85.36	86.06	86.41	85.96

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	11148	11205	11263	11299	11321	11340	11370	11403	11507	11545
2	11140	11175	11271	11282	11316	11346	11374	11411	11507	11537
3	11117	11154	11272	11289	11315	11325	11373	11379	11523	11591
4	11083	11168	11255	11286	11312	11335	11355	11449	11497	11436

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1540	1541	1548	1545	1547	1548	1548	1554	1549	1540
2	1545	1548	1547	1550	1549	1546	1548	1546	1551	1555
3	1546	1550	1546	1547	1548	1551	1547	1558	1546	1531
4	1556	1549	1550	1549	1549	1548	1552	1538	1553	1574

-----  
 RUN NUMBER 6570  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	259	253	248	248	252	258	261	263	242	240
2	263	264	245	254	254	256	259	259	242	245
3	271	272	245	251	255	264	260	272	237	227
4	286	267	251	252	256	260	266	246	245	281

-----  
 RUN NUMBER 6570  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	10365.25	6.07	6.4	2.129	1.984	77.90	83.63	62.23	70.47
2	10400.99	6.05	15.5	2.122	1.975	78.18	84.03	62.23	68.98
3	10436.77	6.03	24.6	2.115	1.959	78.45	84.70	62.23	64.62
4	10472.61	6.00	33.7	2.108	1.955	78.72	84.87	62.23	65.64
5	10508.49	5.98	42.8	2.100	1.950	79.00	85.07	62.22	66.42
6	10544.42	5.96	52.0	2.093	1.947	79.27	85.23	62.22	67.77
7	10580.40	5.93	61.1	2.086	1.941	79.55	85.46	62.22	68.23
8	10616.42	5.91	70.2	2.079	1.934	79.82	85.77	62.22	67.75
9	10652.50	5.89	79.3	2.072	1.918	80.09	86.50	62.21	63.01
10	10688.62	5.87	88.4	2.065	1.915	80.37	86.64	62.21	64.34

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)



-----  
 RUN NUMBER 6580  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE	=	3.17	GPM
MASS FLOW RATE	=	1584.6	LBM/HR
MASS FLUX	=	241423	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	1.07	FT/S
ROOM TEMPERATURE	=	74.06	F
INLET TEMPERATURE	=	78.14	F
OUTLET TEMPERATURE	=	83.12	F
AVERAGE RE NUMBER	=	10722	
AVERAGE PR NUMBER	=	5.85	
CURRENT TO TUBE	=	555.0	AMPS
VOLTAGE DROP IN TUBE	=	4.45	VOLTS
AVERAGE HEAT FLUX	=	3402	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	8427	BTU/HR
Q=M*C*(T2-T1)	=	7879	BTU/HR
HEAT BALANCE ERROR	=	6.50	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	90.77	92.40	92.65	93.02	92.03	94.29	94.16	95.27	95.59	95.60
2	91.41	92.65	93.97	93.01	94.22	94.17	95.13	95.86	96.23	95.60
3	91.09	92.87	93.17	94.12	93.97	94.77	95.46	95.26	96.41	96.54
4	90.53	91.68	92.81	93.89	92.97	94.15	94.22	95.91	95.70	97.04

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	88.95	90.59	90.82	91.20	90.19	92.47	92.34	93.44	93.77	93.77
2	89.60	90.83	92.17	91.19	92.42	92.35	93.32	94.05	94.42	93.78
3	89.28	91.06	91.35	92.31	92.16	92.96	93.66	93.43	94.60	94.73
4	88.71	89.85	90.99	92.08	91.15	92.33	92.39	94.10	93.88	95.24

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	11843	12068	12100	12152	12013	12330	12310	12465	12510	12511
2	11932	12102	12287	12151	12322	12312	12448	12550	12601	12511
3	11887	12134	12174	12307	12286	12398	12495	12464	12627	12645
4	11809	11966	12124	12275	12146	12309	12319	12557	12526	12717

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	3152	3144	3171	3164	3193	3151	3169	3173	3168	3178
2	3134	3149	3124	3167	3120	3164	3146	3142	3152	3171
3	3143	3131	3157	3135	3141	3138	3134	3173	3146	3152
4	3157	3175	3155	3144	3153	3164	3171	3140	3166	3133

-----  
 RUN NUMBER 6580  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	300	270	278	280	325	271	288	273	276	289
2	281	265	245	280	259	275	262	257	260	288
3	291	258	264	252	266	259	254	273	255	264
4	308	291	272	258	293	276	287	255	273	251

-----  
 RUN NUMBER 6580  
 SUMMARY  
 -----

ST	RE	PR	K/D	MUB	MUW	TB	TW	DENS	NU
1	10439.42	6.02	6.4	2.114	1.860	78.48	89.13	62.23	77.00
2	10502.07	5.98	15.5	2.102	1.829	78.95	90.58	62.22	70.60
3	10564.87	5.94	24.6	2.089	1.813	79.43	91.33	62.22	68.99
4	10627.81	5.90	33.7	2.077	1.806	79.91	91.69	62.21	69.66
5	10690.90	5.87	42.8	2.064	1.810	80.39	91.48	62.21	73.94
6	10754.13	5.83	52.0	2.052	1.789	80.87	92.53	62.21	70.34
7	10817.52	5.79	61.1	2.040	1.781	81.35	92.93	62.20	70.81
8	10881.04	5.75	70.2	2.028	1.764	81.83	93.76	62.20	68.71
9	10944.72	5.71	79.3	2.017	1.756	82.31	94.17	62.19	69.10
10	11008.53	5.68	88.4	2.005	1.752	82.78	94.38	62.19	70.65

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5104  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = 3.02 GPM  
 MASS FLOW RATE = 1504.7 LBM/HR  
 MASS FLUX = 229256 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 1.02 FT/S  
 ROOM TEMPERATURE = 73.66 F  
 INLET TEMPERATURE = 84.53 F  
 OUTLET TEMPERATURE = 88.87 F  
 AVERAGE RE NUMBER = 10954  
 AVERAGE PR NUMBER = 5.39  
 CURRENT TO TUBE = 478.5 AMPS  
 VOLTAGE DROP IN TUBE = 3.82 VOLTS  
 AVERAGE HEAT FLUX = 2517 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 6236 BTU/HR  
 Q=M\*C\*(T2-T1) = 6518 BTU/HR  
 HEAT BALANCE ERROR = -4.51 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	94.29	94.92	95.62	96.13	96.17	96.67	97.14	97.56	98.23	98.66
2	94.14	94.87	95.68	95.86	96.33	96.72	97.22	97.55	98.30	98.71
3	93.65	94.51	95.88	96.00	96.37	96.59	97.18	97.35	98.39	98.89
4	93.53	94.66	95.57	95.98	96.24	96.69	97.02	97.58	98.11	98.07

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	92.95	93.57	94.27	94.78	94.82	95.32	95.79	96.21	96.88	97.31
2	92.79	93.52	94.33	94.51	94.98	95.37	95.87	96.20	96.95	97.36
3	92.30	93.16	94.53	94.65	95.02	95.24	95.83	96.00	97.04	97.55
4	92.17	93.31	94.22	94.63	94.89	95.34	95.67	96.23	96.76	96.71

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	11771	11854	11947	12015	12020	12087	12150	12206	12296	12355
2	11750	11847	11955	11978	12042	12094	12161	12205	12306	12361
3	11685	11799	11982	11997	12047	12076	12155	12178	12318	12386
4	11668	11819	11940	11995	12029	12090	12133	12209	12280	12273

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2332	2341	2347	2342	2351	2350	2349	2350	2351	2345
2	2340	2341	2349	2353	2346	2346	2348	2348	2352	2353
3	2349	2352	2340	2346	2346	2352	2348	2356	2346	2339
4	2356	2347	2352	2350	2349	2347	2353	2347	2357	2370

-----  
 RUN NUMBER 5104  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	287	281	272	269	282	279	277	277	269	268
2	293	282	270	279	276	277	274	277	267	268
3	314	297	263	273	275	282	276	285	264	260
4	320	290	274	274	279	278	282	276	274	291

-----  
 RUN NUMBER 5104  
 SUMMARY  
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ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	10713.09	5.52	6.4	1.956	1.788	84.82	92.55	62.17	78.42
2	10766.51	5.49	15.5	1.947	1.772	85.24	93.39	62.16	74.39
3	10820.04	5.46	24.6	1.937	1.753	85.66	94.34	62.16	69.85
4	10873.67	5.43	33.7	1.927	1.747	86.07	94.64	62.15	70.74
5	10927.40	5.40	42.8	1.918	1.741	86.49	94.93	62.15	71.83
6	10981.24	5.37	52.0	1.909	1.734	86.91	95.32	62.14	72.05
7	11035.17	5.34	61.1	1.899	1.725	87.33	95.79	62.14	71.56
8	11089.21	5.31	70.2	1.890	1.718	87.74	96.16	62.13	71.94
9	11143.35	5.29	79.3	1.881	1.704	88.16	96.91	62.13	69.23
10	11197.58	5.26	88.4	1.872	1.698	88.58	97.23	62.13	69.94

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

\*-----\*  
 RUN NUMBER 5107  
 TEST FLUID IS DISTILLED WATER  
 \*-----\*

VOLUMETRIC FLOW RATE = 3.90 GPM  
 MASS FLOW RATE = 1945.4 LBM/HR  
 MASS FLUX = 296391 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 1.32 FT/S  
 ROOM TEMPERATURE = 71.73 F  
 INLET TEMPERATURE = 83.30 F  
 OUTLET TEMPERATURE = 87.14 F  
 AVERAGE RE NUMBER = 13916  
 AVERAGE PR NUMBER = 5.49  
 CURRENT TO TUBE = 503.5 AMPS  
 VOLTAGE DROP IN TUBE = 4.03 VOLTS  
 AVERAGE HEAT FLUX = 2795 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 6923 BTU/HR  
 Q=M\*C\*(T2-T1) = 7456 BTU/HR  
 HEAT BALANCE ERROR = -7.70 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	92.34	92.93	93.53	94.09	94.05	94.62	95.03	95.43	96.00	96.35
2	92.18	92.79	93.54	93.67	94.09	94.54	94.98	95.34	95.95	96.37
3	91.90	92.40	93.69	93.87	94.12	94.33	94.97	95.03	96.10	96.53
4	91.60	92.64	93.43	93.88	94.01	94.55	94.81	95.31	95.84	95.97

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	90.85	91.44	92.04	92.60	92.55	93.13	93.54	93.94	94.51	94.86
2	90.69	91.30	92.04	92.17	92.59	93.05	93.48	93.85	94.45	94.87
3	90.41	90.90	92.20	92.38	92.63	92.83	93.48	93.53	94.61	95.04
4	90.10	91.14	91.93	92.38	92.51	93.06	93.31	93.82	94.34	94.47

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	14861	14960	15062	15159	15151	15249	15319	15388	15486	15547
2	14832	14936	15064	15085	15158	15235	15310	15372	15477	15550
3	14785	14869	15090	15120	15163	15198	15309	15318	15504	15578
4	14733	14910	15045	15122	15144	15237	15281	15367	15456	15479

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2580	2587	2594	2587	2596	2594	2594	2595	2597	2595
2	2590	2590	2597	2603	2596	2595	2598	2595	2602	2601
3	2592	2601	2589	2593	2594	2602	2595	2606	2594	2591
4	2605	2594	2599	2598	2598	2595	2602	2596	2605	2612

\*-----\*  
 RUN NUMBER 5107  
 \*-----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	353	344	335	326	345	336	334	333	324	325
2	363	351	335	346	343	339	336	336	327	325
3	378	373	327	336	341	350	337	352	320	317
4	398	359	340	336	347	339	345	338	332	344

\*-----\*  
 RUN NUMBER 5107  
 SUMMARY  
 \*-----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	13641.94	5.62	6.4	1.986	1.830	83.56	90.51	62.18	96.58
2	13702.69	5.59	15.5	1.977	1.816	83.93	91.20	62.17	92.38
3	13763.54	5.56	24.6	1.969	1.798	84.30	92.05	62.17	86.58
4	13824.51	5.53	33.7	1.960	1.792	84.67	92.38	62.17	87.00
5	13885.57	5.51	42.8	1.951	1.788	85.04	92.57	62.16	89.04
6	13946.74	5.48	52.0	1.943	1.779	85.40	93.01	62.16	88.17
7	14008.01	5.45	61.1	1.934	1.770	85.77	93.45	62.16	87.37
8	14069.38	5.43	70.2	1.926	1.764	86.14	93.78	62.15	87.80
9	14130.86	5.40	79.3	1.917	1.750	86.51	94.48	62.15	84.21
10	14192.44	5.37	88.4	1.909	1.744	86.88	94.81	62.14	84.58

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----\*

RUN NUMBER 5176  
TEST FLUID IS DISTILLED WATER

-----\*

VOLUMETRIC FLOW RATE = 4.74 GPM  
 MASS FLOW RATE = 2366.9 LBM/HR  
 MASS FLUX = 360610 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 1.60 FT/S  
 ROOM TEMPERATURE = 75.43 F  
 INLET TEMPERATURE = 70.60 F  
 OUTLET TEMPERATURE = 72.75 F  
 AVERAGE RE NUMBER = 14288  
 AVERAGE PR NUMBER = 6.64  
 CURRENT TO TUBE = 442.0 AMPS  
 VOLTAGE DROP IN TUBE = 3.42 VOLTS  
 AVERAGE HEAT FLUX = 2082 BTU/(SQ.FT-HR)  
 Q-AMP\*VOLT = 5157 BTU/HR  
 Q-M\*C\*(T2-T1) = 5085 BTU/HR  
 HEAT BALANCE ERROR = 1.40 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	76.69	76.97	77.28	77.55	77.71	77.92	78.06	78.27	78.48	78.81
2	76.57	76.42	77.23	77.40	77.63	77.81	77.99	78.25	78.96	79.18
3	76.59	76.61	77.26	77.48	77.65	77.73	77.95	78.10	78.52	79.07
4	76.17	76.42	77.17	77.34	77.68	77.76	77.92	78.66	78.91	78.42

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	75.55	75.83	76.13	76.40	76.56	76.77	76.91	77.12	77.33	77.66
2	75.42	75.27	76.08	76.25	76.48	76.66	76.84	77.10	77.82	78.04
3	75.45	75.47	76.11	76.33	76.50	76.58	76.80	76.95	77.37	77.93
4	75.02	75.27	76.02	76.19	76.53	76.61	76.77	77.52	77.77	77.26

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	15025	15080	15138	15191	15221	15262	15289	15329	15369	15434
2	15001	14972	15128	15161	15206	15240	15275	15326	15465	15507
3	15006	15010	15134	15177	15209	15225	15267	15296	15377	15486
4	14923	14972	15117	15149	15215	15231	15261	15406	15455	15357

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1966	1961	1974	1971	1975	1973	1974	1982	1989	1978
2	1976	1984	1977	1979	1978	1977	1977	1976	1966	1972
3	1969	1970	1974	1973	1977	1978	1977	1986	1988	1971
4	1987	1984	1978	1980	1976	1978	1979	1965	1967	1991

-----\*

RUN NUMBER 5176

-----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	409	401	396	391	395	395	400	402	403	391
2	422	459	401	405	402	404	407	402	362	363
3	418	436	398	397	400	411	410	417	400	370
4	465	459	406	410	398	409	413	369	366	427

-----\*

RUN NUMBER 5176  
SUMMARY

-----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	14113.56	6.73	6.4	2.336	2.199	70.74	75.36	62.29	112.92
2	14152.35	6.71	15.5	2.329	2.196	70.95	75.46	62.29	115.57
3	14191.19	6.69	24.6	2.323	2.179	71.16	76.09	62.29	105.66
4	14230.07	6.67	33.7	2.317	2.173	71.36	76.29	62.29	105.63
5	14269.00	6.65	42.8	2.310	2.167	71.57	76.52	62.29	105.23
6	14307.97	6.63	52.0	2.304	2.163	71.78	76.66	62.29	106.70
7	14346.98	6.61	61.1	2.298	2.158	71.99	76.83	62.28	107.38
8	14386.03	6.59	70.2	2.292	2.149	72.19	77.17	62.28	104.51
9	14425.13	6.57	79.3	2.285	2.138	72.40	77.57	62.28	100.65
10	14464.27	6.55	88.4	2.279	2.134	72.61	77.72	62.28	101.70

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----\*  
 RUN NUMBER 5108  
 TEST FLUID IS DISTILLED WATER  
 -----\*

VOLUMETRIC FLOW RATE = 5.10 GPM  
 MASS FLOW RATE = 2545.3 LBM/HR  
 MASS FLUX = 387785 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 1.72 FT/S  
 ROOM TEMPERATURE = 72.07 F  
 INLET TEMPERATURE = 83.43 F  
 OUTLET TEMPERATURE = 86.36 F  
 AVERAGE RE NUMBER = 18136  
 AVERAGE PR NUMBER = 5.52  
 CURRENT TO TUBE = 505.0 AMPS  
 VOLTAGE DROP IN TUBE = 4.05 VOLTS  
 AVERAGE HEAT FLUX = 2817 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 6978 BTU/HR  
 Q=M\*C\*(T2-T1) = 7444 BTU/HR  
 HEAT BALANCE ERROR = -6.67 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	91.20	91.50	91.94	92.48	92.34	92.89	93.19	93.47	93.99	94.22
2	90.99	91.28	91.95	92.04	92.40	92.75	93.09	93.32	93.83	94.15
3	90.88	91.07	92.10	92.23	92.43	92.52	93.02	93.03	93.98	94.34
4	90.44	91.14	91.84	92.27	92.32	92.77	92.90	93.35	93.77	93.77

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	89.70	90.00	90.44	90.98	90.84	91.39	91.69	91.97	92.49	92.72
2	89.49	89.78	90.45	90.53	90.90	91.25	91.59	91.82	92.32	92.64
3	89.38	89.56	90.60	90.73	90.93	91.01	91.52	91.52	92.48	92.84
4	88.93	89.63	90.33	90.77	90.82	91.27	91.39	91.85	92.26	92.26

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	19189	19254	19351	19472	19440	19562	19629	19692	19808	19860
2	19140	19205	19353	19372	19453	19531	19606	19658	19771	19843
3	19117	19158	19387	19415	19460	19479	19591	19592	19806	19887
4	19017	19173	19328	19424	19435	19535	19563	19665	19758	19757

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2593	2598	2606	2599	2609	2605	2604	2606	2606	2605
2	2606	2606	2609	2616	2607	2608	2610	2608	2615	2614
3	2601	2610	2602	2606	2606	2615	2609	2618	2606	2601
4	2621	2610	2612	2610	2610	2607	2615	2607	2616	2625

-----\*  
 RUN NUMBER 5108  
 -----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	426	426	417	399	428	410	408	409	394	397
2	444	444	417	431	424	419	416	419	405	403
3	452	461	406	416	422	437	420	442	395	389
4	494	455	425	414	430	418	430	417	410	430

-----\*  
 RUN NUMBER 5108  
 SUMMARY  
 -----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	17863.29	5.61	6.4	1.985	1.854	83.63	89.37	62.18	117.41
2	17923.94	5.59	15.5	1.978	1.847	83.91	89.74	62.17	115.63
3	17984.68	5.57	24.6	1.971	1.832	84.19	90.45	62.17	107.74
4	18045.49	5.55	33.7	1.964	1.825	84.47	90.75	62.17	107.45
5	18106.38	5.53	42.8	1.958	1.823	84.75	90.87	62.17	110.31
6	18167.36	5.51	52.0	1.951	1.815	85.04	91.23	62.16	108.90
7	18228.41	5.49	61.1	1.945	1.809	85.32	91.55	62.16	108.26
8	18289.54	5.47	70.2	1.938	1.804	85.60	91.79	62.16	108.93
9	18350.75	5.45	79.3	1.932	1.792	85.88	92.39	62.15	103.61
10	18412.04	5.43	88.4	1.925	1.787	86.16	92.62	62.15	104.46

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5177  
 TEST FLUID IS DISTILLED WATER  
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VOLUMETRIC FLOW RATE = 6.42 GPM  
 MASS FLOW RATE = 3205.6 LBM/HR  
 MASS FLUX = 488385 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 2.17 FT/S  
 ROOM TEMPERATURE = 76.95 F  
 INLET TEMPERATURE = 71.27 F  
 OUTLET TEMPERATURE = 73.11 F  
 AVERAGE RE NUMBER = 19482  
 AVERAGE PR NUMBER = 6.59  
 CURRENT TO TUBE = 472.4 AMPS  
 VOLTAGE DROP IN TUBE = 3.67 VOLTS  
 AVERAGE HEAT FLUX = 2388 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 5915 BTU/HR  
 Q=M\*C\*(T2-T1) = 5893 BTU/HR  
 HEAT BALANCE ERROR = .37 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	77.06	77.31	77.54	77.76	77.87	78.02	78.11	78.28	78.52	78.80
2	76.93	77.04	77.39	77.53	77.75	77.91	78.02	78.25	78.96	79.21
3	76.74	77.13	77.28	77.91	77.72	77.83	77.97	78.08	78.49	79.08
4	76.84	77.04	77.39	77.45	77.80	77.79	77.95	78.69	78.85	78.36

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	75.75	76.00	76.23	76.45	76.56	76.71	76.80	76.97	77.20	77.49
2	75.62	75.73	76.08	76.21	76.44	76.60	76.71	76.94	77.65	77.90
3	75.43	75.82	75.97	76.60	76.41	76.52	76.66	76.76	77.17	77.77
4	75.53	75.73	76.08	76.13	76.49	76.48	76.64	77.39	77.54	77.04

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	20403	20468	20528	20586	20614	20654	20677	20720	20783	20858
2	20368	20396	20488	20524	20582	20624	20653	20713	20901	20967
3	20318	20421	20459	20626	20574	20603	20640	20667	20775	20932
4	20344	20396	20488	20502	20595	20592	20634	20831	20872	20740

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2252	2250	2253	2251	2256	2254	2255	2264	2269	2260
2	2256	2261	2258	2265	2259	2258	2259	2257	2248	2253
3	2260	2255	2260	2247	2259	2259	2259	2269	2270	2252
4	2258	2261	2258	2268	2258	2262	2261	2246	2251	2275

-----  
 RUN NUMBER 5177  
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PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	516	507	502	497	505	508	519	522	516	501
2	533	544	521	528	521	522	531	524	464	458
3	560	530	535	480	524	532	537	549	520	470
4	546	544	521	538	514	538	540	472	475	561

-----  
 RUN NUMBER 5177  
 SUMMARY  
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ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	19279.55	6.67	6.4	2.316	2.193	71.39	75.58	62.29	141.99
2	19324.67	6.65	15.5	2.310	2.186	71.57	75.82	62.29	139.96
3	19369.83	6.63	24.6	2.305	2.179	71.75	76.09	62.29	136.95
4	19415.04	6.62	33.7	2.300	2.172	71.92	76.35	62.28	134.30
5	19460.29	6.60	42.8	2.294	2.168	72.10	76.47	62.28	135.95
6	19505.58	6.58	52.0	2.289	2.165	72.28	76.58	62.28	138.28
7	19550.91	6.57	61.1	2.284	2.162	72.46	76.70	62.28	139.95
8	19596.29	6.55	70.2	2.278	2.153	72.63	77.01	62.28	135.62
9	19641.70	6.53	79.3	2.273	2.143	72.81	77.39	62.28	129.62
10	19687.16	6.52	88.4	2.268	2.139	72.99	77.55	62.28	130.15

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----\*  
 RUN NUMBER 1503  
 TEST FLUID IS DISTILLED WATER  
 -----\*

VOLUMETRIC FLOW RATE = 6.45 GPM  
 MASS FLOW RATE = 3222.8 LBM/HR  
 MASS FLUX = 491008 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 2.18 FT/S  
 ROOM TEMPERATURE = 73.22 F  
 INLET TEMPERATURE = 72.64 F  
 OUTLET TEMPERATURE = 73.65 F  
 AVERAGE RE NUMBER = 19833  
 AVERAGE PR NUMBER = 6.50  
 CURRENT TO TUBE = 318.3 AMPS  
 VOLTAGE DROP IN TUBE = 2.51 VOLTS  
 AVERAGE HEAT FLUX = 1100 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 2726 BTU/HR  
 Q=M\*C\*(T2-T1) = 3252 BTU/HR  
 HEAT BALANCE ERROR = -19.30 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	75.28	75.46	75.58	75.71	75.80	75.87	75.91	76.02	76.61	76.73
2	75.23	75.30	75.52	75.61	75.75	75.83	75.88	75.99	76.57	76.72
3	75.17	74.97	75.47	75.50	75.72	75.72	75.84	75.88	76.68	76.96
4	75.20	75.44	75.54	75.66	75.81	75.83	75.86	76.40	76.54	76.12

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	74.69	74.87	74.99	75.12	75.21	75.28	75.32	75.42	76.02	76.14
2	74.64	74.71	74.92	75.01	75.15	75.24	75.28	75.40	75.97	76.12
3	74.57	74.37	74.87	74.90	75.12	75.12	75.24	75.28	76.09	76.37
4	74.60	74.85	74.95	75.07	75.22	75.24	75.26	75.81	75.94	75.51

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	20234	20281	20312	20346	20369	20388	20398	20426	20582	20614
2	20220	20239	20296	20320	20356	20377	20390	20419	20571	20610
3	20205	20151	20283	20290	20348	20348	20379	20389	20600	20675
4	20212	20276	20301	20333	20372	20377	20385	20528	20563	20450

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	1022	1021	1022	1022	1023	1023	1023	1028	1023	1017
2	1023	1021	1024	1023	1024	1023	1024	1023	1026	1027
3	1024	1033	1025	1027	1025	1026	1024	1032	1021	1011
4	1024	1018	1023	1022	1022	1023	1024	1013	1027	1042

-----\*  
 RUN NUMBER 1503  
 -----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	516	495	490	482	485	491	505	505	404	397
2	531	537	506	507	497	501	513	509	412	404
3	549	660	520	539	505	532	524	545	392	362
4	540	498	501	494	482	501	519	418	417	539

-----\*  
 RUN NUMBER 1503  
 SUMMARY  
 -----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	19721.06	6.54	6.4	2.276	2.220	72.71	74.62	62.28	140.44
2	19746.13	6.53	15.5	2.273	2.218	72.81	74.70	62.28	142.24
3	19771.21	6.52	24.6	2.270	2.211	72.90	74.93	62.28	132.59
4	19796.30	6.51	33.7	2.267	2.209	73.00	75.02	62.28	132.88
5	19821.41	6.50	42.8	2.265	2.204	73.10	75.17	62.27	129.51
6	19846.53	6.50	52.0	2.262	2.203	73.19	75.22	62.27	132.97
7	19871.66	6.49	61.1	2.259	2.202	73.29	75.28	62.27	135.45
8	19896.81	6.48	70.2	2.256	2.196	73.39	75.48	62.27	128.77
9	19921.96	6.47	79.3	2.253	2.181	73.48	76.00	62.27	106.82
10	19947.14	6.46	88.4	2.250	2.180	73.58	76.04	62.27	109.62

NOTE: TBLK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 2111  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = 5.20 GPM  
 MASS FLOW RATE = 2590.0 LBM/HR  
 MASS FLUX = 394607 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 1.75 FT/S  
 ROOM TEMPERATURE = 77.37 F  
 INLET TEMPERATURE = 90.38 F  
 OUTLET TEMPERATURE = 93.57 F  
 AVERAGE RE NUMBER = 20040  
 AVERAGE PR NUMBER = 5.03  
 CURRENT TO TUBE = 527.0 AMPS  
 VOLTAGE DROP IN TUBE = 4.23 VOLTS  
 AVERAGE HEAT FLUX = 3070 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 7606 BTU/HR  
 Q=M\*C\*(T2-T1) = 8244 BTU/HR  
 HEAT BALANCE ERROR = -8.39 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	98.78	99.02	99.45	99.94	100.07	100.36	100.80	101.06	101.65	101.91
2	98.48	99.13	99.39	99.54	99.88	100.29	100.60	100.94	101.49	101.92
3	98.17	98.65	99.54	99.52	99.99	100.02	100.54	100.63	101.64	102.05
4	97.83	98.74	99.26	99.72	99.84	100.34	100.49	100.83	101.48	101.37

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	97.15	97.38	97.81	98.30	98.43	98.72	99.16	99.42	100.01	100.27
2	96.84	97.49	97.75	97.90	98.24	98.65	98.96	99.30	99.85	100.28
3	96.53	97.01	97.90	97.88	98.35	98.38	98.90	98.99	100.00	100.42
4	96.18	97.10	97.62	98.08	98.20	98.70	98.85	99.19	99.84	99.72

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	21228	21282	21382	21497	21527	21594	21698	21758	21997	21958
2	21157	21309	21368	21402	21482	21578	21650	21730	21858	21959
3	21085	21195	21404	21398	21508	21514	21636	21656	21894	21992
4	21004	21217	21337	21445	21472	21590	21624	21704	21856	21828

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2836	2851	2851	2847	2850	2855	2850	2853	2855	2853
2	2852	2846	2857	2860	2860	2854	2859	2855	2863	2861
3	2852	2861	2849	2858	2852	2864	2857	2864	2855	2849
4	2869	2856	2861	2855	2860	2852	2862	2858	2863	2875

-----  
 RUN NUMBER 2111  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	432	440	431	419	431	433	423	427	410	412
2	456	431	436	448	445	437	438	435	421	413
3	480	468	425	449	436	458	442	458	410	403
4	513	460	446	434	448	433	446	443	421	451

-----  
 RUN NUMBER 2111  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	19727.46	5.12	6.4	1.829	1.708	90.59	96.68	62.10	120.38
2	19796.80	5.10	15.5	1.822	1.697	90.90	97.25	62.10	115.39
3	19866.22	5.08	24.6	1.816	1.688	91.21	97.77	62.10	111.56
4	19935.74	5.06	33.7	1.810	1.683	91.51	98.04	62.09	112.16
5	20005.36	5.04	42.8	1.803	1.678	91.82	98.31	62.09	112.86
6	20075.06	5.02	52.0	1.797	1.672	92.13	98.61	62.09	112.83
7	20144.85	5.00	61.1	1.791	1.666	92.44	98.97	62.08	111.99
8	20214.73	4.98	70.2	1.785	1.661	92.74	99.22	62.08	112.81
9	20284.71	4.97	79.3	1.778	1.649	93.05	99.92	62.08	106.38
10	20354.78	4.95	88.4	1.772	1.645	93.36	100.17	62.07	107.28

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)



\*-----\*  
 RUN NUMBER 1504  
 TEST FLUID IS DISTILLED WATER  
 \*-----\*

VOLUMETRIC FLOW RATE = 6.45 GPM  
 MASS FLOW RATE = 3220.1 LBM/HR  
 MASS FLUX = 490596 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 2.18 FT/S  
 ROOM TEMPERATURE = 75.48 F  
 INLET TEMPERATURE = 73.71 F  
 OUTLET TEMPERATURE = 75.47 F  
 AVERAGE RE NUMBER = 20192  
 AVERAGE PR NUMBER = 6.37  
 CURRENT TO TUBE = 431.0 AMPS  
 VOLTAGE DROP IN TUBE = 3.41 VOLTS  
 AVERAGE HEAT FLUX = 2024 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 5014 BTU/HR  
 Q=M\*C\*(T2-T1) = 5661 BTU/HR  
 HEAT BALANCE ERROR = -12.89 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	78.44	78.78	78.96	79.16	79.28	79.41	79.52	79.70	80.31	80.50
2	78.34	78.55	78.84	78.97	79.19	79.35	79.45	79.66	80.24	80.47
3	78.24	78.47	78.76	78.85	79.16	79.19	79.41	79.50	80.39	80.86
4	78.29	78.68	78.83	79.01	79.24	79.33	79.41	79.97	80.18	79.89

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	77.35	77.69	77.87	78.07	78.19	78.32	78.43	78.61	79.22	79.41
2	77.25	77.46	77.75	77.88	78.10	78.26	78.36	78.57	79.15	79.38
3	77.15	77.38	77.67	77.76	78.07	78.10	78.32	78.40	79.30	79.78
4	77.20	77.59	77.74	77.92	78.15	78.24	78.32	78.88	79.09	78.79

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	20916	21005	21053	21106	21138	21172	21201	21248	21411	21463
2	20889	20944	21021	21055	21113	21156	21182	21238	21392	21453
3	20862	20922	20999	21023	21105	21113	21172	21194	21433	21560
4	20875	20979	21018	21066	21127	21151	21172	21322	21376	21296

INSIDE SURFACE HEAT FLUXES BTU/HR/FT<sup>2</sup>

	1	2	3	4	5	6	7	8	9	10
1	1877	1877	1878	1877	1880	1880	1880	1885	1881	1875
2	1880	1883	1882	1882	1883	1881	1883	1881	1886	1889
3	1882	1885	1883	1885	1883	1886	1883	1890	1879	1866
4	1882	1879	1882	1881	1881	1881	1883	1873	1887	1903

\*-----\*  
 RUN NUMBER 1504  
 \*-----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	533	508	507	502	510	515	524	524	466	461
2	549	544	525	531	524	524	535	529	475	469
3	567	557	538	551	528	551	542	557	456	421
4	558	523	527	525	516	528	542	484	483	554

\*-----\*  
 RUN NUMBER 1504  
 SUMMARY  
 \*-----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	19994.29	6.44	6.4	2.243	2.147	73.83	77.24	62.27	144.93
2	20038.20	6.42	15.5	2.238	2.139	74.00	77.53	62.27	139.87
3	20082.15	6.40	24.6	2.233	2.133	74.17	77.76	62.27	137.59
4	20126.14	6.39	33.7	2.228	2.129	74.34	77.91	62.26	138.31
5	20170.17	6.37	42.8	2.224	2.123	74.51	78.13	62.26	136.36
6	20214.23	6.36	52.0	2.219	2.121	74.67	78.23	62.26	138.91
7	20258.34	6.34	61.1	2.214	2.117	74.84	78.36	62.26	140.54
8	20302.48	6.33	70.2	2.209	2.110	75.01	78.62	62.26	136.99
9	20346.66	6.31	79.3	2.204	2.095	75.18	79.19	62.26	123.22
10	20390.88	6.30	88.4	2.199	2.091	75.35	79.34	62.26	123.80

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----\*  
 RUN NUMBER 5109  
 TEST FLUID IS DISTILLED WATER  
 -----\*  
 VOLUMETRIC FLOW RATE = 6.05 GPM  
 MASS FLOW RATE = 3017.7 LBM/HR  
 MASS FLUX = 459757 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 2.04 FT/S  
 ROOM TEMPERATURE = 72.49 F  
 INLET TEMPERATURE = 83.64 F  
 OUTLET TEMPERATURE = 86.30 F  
 AVERAGE RE NUMBER = 21522  
 AVERAGE PR NUMBER = 5.51  
 CURRENT TO TUBE = 510.0 AMPS  
 VOLTAGE DROP IN TUBE = 4.07 VOLTS  
 AVERAGE HEAT FLUX = 2859 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 7082 BTU/HR  
 Q=M\*C\*(T2-T1) = 8012 BTU/HR  
 HEAT BALANCE ERROR = -13.13 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	90.83	90.94	91.41	91.87	91.88	92.19	92.54	92.78	93.27	93.50
2	90.52	90.76	91.36	91.45	91.75	92.06	92.32	92.50	93.07	93.41
3	90.47	90.60	91.63	91.67	91.79	91.88	92.29	92.30	93.22	93.65
4	90.10	90.58	91.26	91.58	91.78	92.06	92.25	92.57	92.91	92.78

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	89.31	89.41	89.88	90.34	90.35	90.66	91.01	91.25	91.74	91.97
2	88.99	89.23	89.82	89.91	90.22	90.53	90.79	90.97	91.53	91.87
3	88.94	89.07	90.10	90.14	90.26	90.34	90.76	90.76	91.69	92.12
4	88.56	89.04	89.72	90.04	90.25	90.53	90.71	91.04	91.37	91.23

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	22645	22673	22796	22918	22919	23001	23093	23157	23286	23348
2	22562	22625	22782	22805	22884	22966	23034	23082	23232	23322
3	22550	22583	22854	22864	22895	22918	23027	23028	23273	23388
4	22451	22577	22755	22839	22892	22966	23015	23101	23189	23153

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2643	2650	2656	2649	2656	2656	2653	2654	2654	2651
2	2659	2657	2662	2667	2661	2659	2662	2661	2666	2666
3	2652	2659	2650	2655	2658	2664	2660	2666	2655	2647
4	2671	2662	2665	2663	2660	2659	2664	2659	2670	2682

-----\*  
 RUN NUMBER 5109  
 -----\*

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	481	496	478	460	482	477	469	470	451	453
2	514	515	484	500	495	489	490	496	470	463
3	518	532	459	478	490	507	492	517	455	441
4	563	535	494	488	492	489	497	490	484	524

-----\*  
 RUN NUMBER 5109  
 SUMMARY  
 -----\*

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	21227.63	5.60	6.4	1.980	1.864	83.82	88.95	62.18	134.13
2	21292.97	5.58	15.5	1.974	1.858	84.07	89.19	62.17	134.52
3	21358.39	5.56	24.6	1.968	1.844	84.33	89.88	62.17	123.91
4	21423.89	5.54	33.7	1.962	1.839	84.59	90.11	62.17	124.52
5	21489.46	5.52	42.8	1.956	1.835	84.84	90.27	62.17	126.75
6	21555.11	5.50	52.0	1.950	1.830	85.10	90.51	62.16	126.92
7	21620.84	5.48	61.1	1.944	1.824	85.35	90.82	62.16	125.82
8	21686.64	5.47	70.2	1.938	1.820	85.61	91.00	62.16	127.38
9	21752.52	5.45	79.3	1.932	1.808	85.87	91.58	62.15	120.18
10	21818.48	5.43	88.4	1.926	1.804	86.12	91.80	62.15	120.97

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5110  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE = 6.87 GPM  
 MASS FLOW RATE = 3425.6 LBM/HR  
 MASS FLUX = 521905 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 2.32 FT/S  
 ROOM TEMPERATURE = 72.83 F  
 INLET TEMPERATURE = 83.63 F  
 OUTLET TEMPERATURE = 85.87 F  
 AVERAGE RE NUMBER = 24367  
 AVERAGE PR NUMBER = 5.53  
 CURRENT TO TUBE = 510.0 AMPS  
 VOLTAGE DROP IN TUBE = 4.07 VOLTS  
 AVERAGE HEAT FLUX = 2859 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 7082 BTU/HR  
 Q=M\*C\*(T2-T1) = 7659 BTU/HR  
 HEAT BALANCE ERROR = -8.14 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	90.14	90.36	90.68	91.12	91.06	91.41	91.65	91.85	92.26	92.40
2	90.03	90.03	90.69	90.72	90.95	91.27	91.46	91.68	92.09	92.35
3	89.71	89.75	90.73	90.95	91.03	91.05	91.50	91.35	92.26	92.52
4	89.46	89.92	90.54	90.92	90.92	91.29	91.36	91.71	92.04	92.04

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	88.61	88.83	89.15	89.59	89.53	89.88	90.12	90.32	90.73	90.87
2	88.50	88.50	89.16	89.18	89.42	89.74	89.93	90.15	90.55	90.82
3	88.18	88.21	89.20	89.42	89.50	89.51	89.97	89.81	90.73	90.99
4	87.92	88.39	89.00	89.39	89.39	89.76	89.82	90.18	90.50	90.50

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	25501	25567	25660	25792	25773	25877	25949	26009	26131	26173
2	25468	25467	25663	25670	25740	25835	25891	25958	26079	26157
3	25372	25383	25675	25740	25764	25769	25904	25857	26131	26210
4	25297	25434	25618	25731	25730	25841	25861	25967	26064	26063

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2645	2645	2655	2649	2654	2654	2652	2654	2655	2655
2	2652	2656	2657	2665	2660	2657	2661	2656	2664	2662
3	2656	2661	2654	2654	2655	2664	2656	2668	2655	2651
4	2667	2659	2661	2660	2660	2656	2664	2655	2665	2671

-----  
 RUN NUMBER 5110  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	547	546	537	513	543	528	525	527	508	515
2	562	590	537	560	557	544	548	546	527	522
3	604	631	532	531	546	572	542	589	508	503
4	644	605	555	536	561	542	560	543	533	558

-----  
 RUN NUMBER 5110  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	24085.99	5.60	6.4	1.981	1.878	83.78	88.30	62.18	152.06
2	24148.43	5.58	15.5	1.976	1.874	84.00	88.48	62.17	153.23
3	24210.94	5.57	24.6	1.971	1.860	84.21	89.13	62.17	139.87
4	24273.51	5.55	33.7	1.966	1.854	84.43	89.39	62.17	138.40
5	24336.14	5.54	42.8	1.960	1.853	84.64	89.46	62.17	142.76
6	24398.84	5.52	52.0	1.955	1.847	84.86	89.72	62.17	141.29
7	24461.59	5.50	61.1	1.950	1.842	85.07	89.96	62.16	140.64
8	24524.41	5.49	70.2	1.945	1.839	85.29	90.11	62.16	142.37
9	24587.29	5.47	79.3	1.940	1.828	85.50	90.63	62.16	134.07
10	24650.23	5.46	88.4	1.936	1.824	85.72	90.79	62.16	135.38

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5178  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE =	8.10	GPM
MASS FLOW RATE =	4048.3	LBM/HR
MASS FLUX =	616782	LBM/(SQ.FT-HR)
FLUID VELOCITY =	2.73	FT/S
ROOM TEMPERATURE =	77.64	F
INLET TEMPERATURE =	71.68	F
OUTLET TEMPERATURE =	73.20	F
AVERAGE RE NUMBER =	24685	
AVERAGE PR NUMBER =	6.57	
CURRENT TO TUBE =	482.3	AMPS
VOLTAGE DROP IN TUBE =	3.74	VOLTS
AVERAGE HEAT FLUX =	2484	BTU/(SQ.FT-HR)
Q=AMP*VOLT =	6154	BTU/HR
Q=M*C*(T2-T1) =	6148	BTU/HR
HEAT BALANCE ERROR =	.10	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	76.95	76.98	77.17	77.37	77.53	77.64	77.73	77.85	78.45	78.65
2	76.80	76.64	77.12	77.25	77.42	77.54	77.61	77.83	78.81	79.00
3	76.79	76.76	77.13	77.36	77.44	77.48	77.59	77.68	78.40	78.88
4	76.47	76.64	77.08	77.18	77.51	77.47	77.59	78.54	78.72	77.92

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	75.59	75.62	75.80	76.01	76.16	76.28	76.37	76.48	77.08	77.29
2	75.43	75.27	75.75	75.88	76.05	76.17	76.24	76.46	77.45	77.64
3	75.43	75.40	75.76	76.00	76.07	76.11	76.22	76.31	77.03	77.52
4	75.10	75.27	75.71	75.81	76.14	76.10	76.22	77.18	77.36	76.54

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	25713	25723	25784	25850	25903	25939	25969	26006	26205	26274
2	25662	25608	25767	25810	25866	25906	25929	26002	26328	26390
3	25659	25649	25771	25847	25873	25886	25922	25949	26188	26351
4	25552	25608	25754	25786	25896	25882	25922	26240	26298	26027

INSIDE SURFACE HEAT FLUXES BTU/HR/FT<sup>2</sup>

	1	2	3	4	5	6	7	8	9	10
1	2344	2343	2351	2349	2352	2350	2350	2363	2363	2350
2	2354	2358	2354	2356	2355	2354	2355	2353	2345	2349
3	2348	2349	2352	2349	2354	2354	2354	2367	2364	2344
4	2362	2358	2354	2358	2353	2356	2355	2334	2348	2377

-----  
 RUN NUMBER 5178  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	616	635	630	620	619	624	634	643	572	561
2	644	705	640	643	639	643	657	643	521	517
3	644	677	637	622	635	654	660	676	580	530
4	712	705	647	656	623	656	661	533	533	690

-----  
 RUN NUMBER 5178  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	24473.34	6.63	6.4	2.304	2.198	71.78	75.39	62.29	171.90
2	24520.50	6.62	15.5	2.299	2.198	71.93	75.39	62.28	179.00
3	24567.71	6.60	24.6	2.295	2.188	72.07	75.76	62.28	168.14
4	24614.94	6.59	33.7	2.291	2.183	72.22	75.92	62.28	167.26
5	24662.22	6.57	42.8	2.286	2.178	72.37	76.11	62.28	165.52
6	24709.53	6.56	52.0	2.282	2.177	72.51	76.17	62.28	169.52
7	24756.88	6.55	61.1	2.278	2.174	72.66	76.26	62.28	171.78
8	24804.27	6.53	70.2	2.273	2.164	72.81	76.61	62.28	162.81
9	24851.69	6.52	79.3	2.269	2.148	72.95	77.23	62.28	144.81
10	24899.15	6.50	88.4	2.265	2.147	73.10	77.25	62.27	149.27

NOTE: TBUK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5111  
 TEST FLUID IS DISTILLED WATER  
 -----  
 VOLUMETRIC FLOW RATE = 7.69 GPM  
 MASS FLOW RATE = 3835.2 LBM/HR  
 MASS FLUX = 584314 LBM/(SQ.FT-HR)  
 FLUID VELOCITY = 2.60 FT/S  
 ROOM TEMPERATURE = 72.78 F  
 INLET TEMPERATURE = 83.27 F  
 OUTLET TEMPERATURE = 85.33 F  
 AVERAGE RE NUMBER = 27134  
 AVERAGE PR NUMBER = 5.56  
 CURRENT TO TUBE = 510.0 AMPS  
 VOLTAGE DROP IN TUBE = 4.07 VOLTS  
 AVERAGE HEAT FLUX = 2859 BTU/(SQ.FT-HR)  
 Q=AMP\*VOLT = 7082 BTU/HR  
 Q=M\*C\*(T2-T1) = 7886 BTU/HR  
 HEAT BALANCE ERROR = -11.35 %

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	89.58	89.56	89.93	90.29	90.24	90.54	90.76	90.97	91.34	91.59
2	89.25	89.32	89.93	89.89	90.23	90.34	90.60	90.69	91.19	91.30
3	89.02	89.04	90.10	90.03	90.15	90.24	90.53	90.52	91.24	91.53
4	88.92	89.18	89.79	90.06	90.16	90.38	90.52	90.88	91.03	90.91

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	88.06	88.03	88.40	88.76	88.71	89.01	89.23	89.44	89.81	90.06
2	87.72	87.79	88.40	88.35	88.70	88.81	89.07	89.16	89.66	89.76
3	87.49	87.50	88.57	88.50	88.62	88.71	89.00	88.98	89.71	90.00
4	87.38	87.65	88.25	88.53	88.63	88.85	88.99	89.35	89.49	89.37

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	28366	28359	28480	28600	28582	28683	28756	28826	28949	29034
2	28254	28278	28479	28465	28579	28615	28701	28731	28897	28933
3	28178	28184	28537	28513	28552	28582	28678	28674	28915	29013
4	28144	28231	28432	28522	28555	28629	28674	28795	28843	28801

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2641	2646	2653	2647	2655	2651	2651	2652	2652	2645
2	2655	2653	2657	2662	2655	2657	2658	2658	2660	2664
3	2656	2660	2649	2654	2657	2659	2657	2664	2654	2647
4	2664	2657	2661	2658	2657	2656	2660	2653	2664	2675

-----  
 RUN NUMBER 5111  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	568	597	577	556	589	575	572	571	550	543
2	616	634	578	612	590	603	594	609	570	582
3	651	682	555	590	601	617	604	636	562	550
4	670	657	598	587	600	597	606	582	592	640

-----  
 RUN NUMBER 5111  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	26845.54	5.63	6.4	1.990	1.892	83.41	87.66	62.18	161.73
2	26909.72	5.61	15.5	1.985	1.890	83.61	87.74	62.18	166.22
3	26973.96	5.60	24.6	1.980	1.875	83.80	88.41	62.18	149.47
4	27038.26	5.58	33.7	1.976	1.873	84.00	88.53	62.17	151.69
5	27102.62	5.57	42.8	1.971	1.870	84.20	88.66	62.17	154.07
6	27167.03	5.55	52.0	1.966	1.866	84.40	88.84	62.17	154.67
7	27231.51	5.54	61.1	1.962	1.861	84.60	89.07	62.17	153.65
8	27296.04	5.53	70.2	1.957	1.857	84.80	89.23	62.17	154.86
9	27360.64	5.51	79.3	1.952	1.848	84.99	89.67	62.16	147.01
10	27425.29	5.50	88.4	1.948	1.845	85.19	89.80	62.16	149.09

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

-----  
 RUN NUMBER 5112  
 TEST FLUID IS DISTILLED WATER  
 -----

VOLUMETRIC FLOW RATE	=	8.34	GPM
MASS FLOW RATE	=	4157.5	LBM/HR
MASS FLUX	=	633420	LBM/(SQ.FT-HR)
FLUID VELOCITY	=	2.81	FT/S
ROOM TEMPERATURE	=	72.72	F
INLET TEMPERATURE	=	83.41	F
OUTLET TEMPERATURE	=	85.35	F
AVERAGE RE NUMBER	=	29443	
AVERAGE PR NUMBER	=	5.56	
CURRENT TO TUBE	=	510.0	AMPS
VOLTAGE DROP IN TUBE	=	4.10	VOLTS
AVERAGE HEAT FLUX	=	2880	BTU/(SQ.FT-HR)
Q=AMP*VOLT	=	7134	BTU/HR
Q=M*C*(T2-T1)	=	8051	BTU/HR
HEAT BALANCE ERROR	=	-12.84	%

OUTSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	89.45	89.45	89.78	90.13	90.07	90.37	90.56	90.73	91.13	91.35
2	89.16	89.16	89.73	89.75	89.96	90.17	90.36	90.48	90.96	91.13
3	88.90	88.87	89.88	89.92	90.00	90.02	90.31	90.26	91.04	91.31
4	88.73	89.06	89.62	89.90	89.94	90.21	90.29	90.60	90.87	90.70

INSIDE SURFACE TEMPERATURES - DEGREES F

	1	2	3	4	5	6	7	8	9	10
1	87.93	87.92	88.25	88.60	88.54	88.84	89.03	89.20	89.60	89.82
2	87.63	87.63	88.20	88.21	88.43	88.64	88.83	88.95	89.43	89.59
3	87.37	87.33	88.35	88.39	88.47	88.48	88.78	88.72	89.51	89.78
4	87.19	87.53	88.08	88.37	88.41	88.68	88.76	89.07	89.33	89.16

REYNOLDS NUMBER AT THE INSIDE TUBE WALL

	1	2	3	4	5	6	7	8	9	10
1	30703	30703	30820	30946	30924	31032	31101	31162	31306	31387
2	30597	30597	30801	30807	30883	30959	31027	31070	31243	31304
3	30504	30492	30856	30870	30898	30904	31009	30990	31273	31372
4	30441	30561	30761	30861	30876	30974	31001	31114	31210	31146

INSIDE SURFACE HEAT FLUXES BTU/HR/FT2

	1	2	3	4	5	6	7	8	9	10
1	2640	2645	2652	2647	2652	2651	2650	2651	2652	2646
2	2654	2654	2657	2662	2657	2656	2658	2657	2661	2662
3	2655	2660	2650	2653	2654	2660	2657	2664	2654	2647
4	2665	2656	2660	2658	2658	2655	2660	2653	2663	2674

-----  
 RUN NUMBER 5112  
 -----

PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/(SQ.FT-HR-F)

	1	2	3	4	5	6	7	8	9	10
1	602	630	611	588	623	607	606	609	580	574
2	649	680	620	647	642	638	638	648	605	608
3	693	737	597	618	634	663	645	687	593	580
4	730	699	637	623	645	631	649	628	619	679

-----  
 RUN NUMBER 5112  
 SUMMARY  
 -----

ST	RE	PR	X/D	MUB	MUW	TB	TW	DENS	NU
1	29147.98	5.62	6.4	1.987	1.895	83.54	87.53	62.18	172.40
2	29213.54	5.60	15.5	1.982	1.893	83.73	87.60	62.18	177.33
3	29279.16	5.59	24.6	1.978	1.879	83.91	88.22	62.17	159.63
4	29344.84	5.58	33.7	1.973	1.876	84.10	88.39	62.17	160.13
5	29410.56	5.56	42.8	1.969	1.874	84.29	88.46	62.17	164.67
6	29476.35	5.55	52.0	1.964	1.870	84.47	88.66	62.17	164.12
7	29542.20	5.54	61.1	1.960	1.866	84.66	88.85	62.17	164.07
8	29608.10	5.52	70.2	1.956	1.863	84.85	88.98	62.17	165.98
9	29674.05	5.51	79.3	1.951	1.852	85.03	89.47	62.16	154.93
10	29740.07	5.49	88.4	1.947	1.850	85.22	89.59	62.16	157.18

NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT  
 MUB AND MUW ARE GIVEN IN LBM/(FT\*HR)

## APPENDIX C

### COMPUTER PROGRAMS

#### C.1 Program Dated98F

Dated98F reduces the data obtained from the data logger (MAC-14) and creates an output file which will be used as an input file for Program RHt98 for the calculation of heat balance error, Nusselt number, heat transfer coefficient, and several other flow parameters. The original code was developed by Y. H. Zurigat in 1989 and modified by D. Kim and V. K. Ryali in 1998 for specific application to the test runs presented in Appendix B. The following is a complete listing of this modified program.

```
C*****
C
C                               DATARED98F.FOR
C
C   THIS PROGRAM TAKES A DATA FILE FROM THE DATA LOGGER AND CONVERTS
C   IT TO A FORM THAT THE HT PROGRAM CAN READ.
C   NOTE: THE AMBIENT TEMPERATURE IS #15
C
C*****

CHARACTER FNAME*10, ONAME*10, JUNK*4, RUN*4
DIMENSION T(45), SUM(45), x(10)

PRINT*, ' '
PRINT*, ' '
PRINT*, ' ENTER THE RUN NUMBER (4 digits) '
10  READ(*,10) RUN
    FORMAT(A4)

FNAME='RN'//RUN//'.TMP'
OPEN (UNIT=5, FILE=FNAME, STATUS='OLD')

DO 20 I=1,45
    SUM(I) = 0.0
20  CONTINUE
```

```

READ(5,30) JUNK
30  FORMAT(4(/),A4)
    NPTS=0

    DO 60 WHILE(.NOT.EOF(5))
      READ(5,40) (T(I),I=1,45)
      FORMAT(11X,45(F10.5,1X))
40    DO 50 I=1,45
        SUM(I)=SUM(I)+T(I)
50    CONTINUE
        NPTS=NPTS+1
      Write(*,*) 'Reading Line =',NPTS
60    CONTINUE
      WRITE(*,*) T(2)
      pause

      DO 70 I = 1,45
        T(I) = SUM(I)/NPTS
70    CONTINUE

kdw  convert temp's from 'C to 'F
      Do k=1,45
      T(K)=1.8*T(k)+32.0
      enddo

80  PRINT*, ' '
      PRINT*, ' '
      PRINT*, 'FLUID INDEX (1 = water, 2 = ethylene glycol)'
      READ*, IFLUID

      IF (IFLUID.EQ.1) THEN
        ETH = 0.0
      ELSEIF (IFLUID.EQ.2) THEN
        PRINT*, ' '
        PRINT*, ' '
        PRINT*, 'MASS CONCENTRATION OF ETHYLENE GLYCOL (0 < X <= 1)'
        READ*, ETH
      ELSE
        PRINT*, ' '
        PRINT*, ' '
        PRINT*, 'MUST ENTER EITHER 1 OR 2'
        GOTO 80
      ENDIF

      PRINT*, ' '
      PRINT*, ' '
      PRINT*, 'FLOW RATE (gal/min)'
      READ*, FLOW

      PRINT*, ' '
      PRINT*, ' '
      PRINT*, 'CURRENT (amps)'
      READ*, CURR

      PRINT*, ' '
      PRINT*, ' '
      PRINT*, 'VOLTAGE DROP ACROSS TEST SECTION (volts)'
      READ*, VOLT

      ONAME='RN'//RUN//'.DAT'
      OPEN (UNIT=3,FILE=ONAME)

```



```

WRITE (3,100) RUN, IFLUID, ETH, FLOW, CURR, VOLT, T(42), T(43), T(44)
90  FORMAT(3(/), 1X, A4, 1X, '03', /, 2X, I1, 2X, F6.4, 2X, F6.4, 2X, F6.2, 2X,
+      F6.2, 2X, F6.2, 2X, F6.2, 2X, F6.2)
100 FORMAT(A4, 1X, '10', /, 1X, I1, 2X, F3.2, 2X, F6.4, 2X, F6.2, 2X, F6.2,
+      2X, F6.2, 2X, F6.2, 2X, F6.2)

kim 2) Calculate the local length      x(10)
      x(1)=7.0
      Do J=2,10
      x(J)=x(j-1)+10.0
      Write(*,*) x(j)
      Enddo

      Initial=2
      Do J=1,10
      WRITE (3,120) J,X(J), (T(I), I=Initial,Initial+3)
      Initial=Initial+4
      Enddo
      Write(3,123)
123  Format(2x, '0')
110  FORMAT(2X, '16', 2X, '4', 3X, '144.00', 2X, 4(F6.2, 2X))
120  FORMAT(1X, I2, 2X, '4', 3X, F6.2, 2X, 4(F6.2, 2X))

      STOP
      END

```

## C.2 Program RHt98F

Program Rht98F takes the output file obtained from program Dated98F, and then calculates the heat balance error, Nusselt number, and several other flow parameters as explained in Chapter IV. This code was first developed by the students of Dr. J. D. Parker and Dr. K. J. Bell. It was later modified by Y.H. Zurigat and Mailello in 1989. It has been modified for the test cases presented herein by D. Kim and V. K. Ryali (1999).

The following is complete listing of this modified program.

```

C *****
C *                                     " HT "                                     *
C *
C *   A PROGRAM TO CALCULATE THE INSIDE WALL TEMPERATURES AND
C *   LOCAL HEAT TRANSFER COEFFICIENTS FOR GIVEN OUTSIDE WALL
C *   TEMPERATURES FOR SINGLE PHASE HEAT TRANSFER STUDIES IN
C *   HORIZONTAL TUBES.  THE PROGRAM ALSO CALCULATES THE PERTINENT
C *   FLUID FLOW & HEAT TRANSFER DIMENSIONLESS NUMBERS.
C *
C *   THE MATHEMATICAL ALGORITHM OF THIS PROGRAM HAS BEEN DEVELOPED
C *   BY THE STUDENTS OF DR. J.D. PARKER & DR. K.J. BELL OF
C *   OKLAHOMA STATE UNIVERSITY.
C *
C *   THE PROGRAM WAS MODIFIED BY:
C *
C *           Y. H. ZURIGAT  (APRIL 1989)
C *
C *   AND REMODIFIED FOR INTERACTIVE USE ON PC's BY:
C *
C *           D. R. MAIELLO  (DECEMBER 1989)
C *
C *   AND REMODIFIED FOR A SPECIFIC PURPOSE BY:
C *
C *           DARREN WARNECKER  (NOVEMBER 1994)
C *
C *   UNDER THE SUPERVISION OF: DR. A.J. GHAJAR
C *                               SCHOOL OF MECHANICAL &
C *                               AEROSPACE ENGINEERING
C *                               OKLAHOMA STATE UNIVERSITY
C *                               STILLWATER, OK 74078
C *
C *****
C *****
C *
C *                                     SUBROUTINE LISTING
C *
C *   NAME      FUNCTION
C *   -----
C *   GEOM      Prompts for pipe dimensions and
C *             calculates geometry for finite
C *             differencing
C *

```

```

C *      BET          Calculates fluid Thermal Expansion Coefficient *
C *
C *      CONDFL       Calculates fluid Thermal Conductivity *
C *
C *      DENS         Calculates fluid Density *
C *
C *      MEW          Calculates fluid Viscosity *
C *
C *      PRNUM        Calculates fluid Prandtl Number *
C *
C *      SPHEAT       Calculates fluid Specific Heat *
C *
C *      PRNT         Prints calculated data to output files *
C *
C *****
C
C *****
C *
C *
C *      MAIN PROGRAM *
C *
C *****
C
C CHARACTER INFILE*36,SUMFILE*11,FNAME*4,RUN*4
C DIMENSION TCHCK1(8),TCHCK2(8),QAVG(31),DELX(10),
+          CONDK(31,8),RSVTY(31,8)
C INTEGER RSWT,STN
C COMMON/STATION/STN
C
C COMMON /PRINT/ IPICK,REN(31,8),TBULK(31),VEL,REYNO,PRNO,GW,
+          HTCOFF(31,8),H(31),RENO(31),GRNO(31),PR(31),
+          SNUS(31),VISBW(31),SHTHB(32),QFLXID(31,8),QFLXAV,
+          QGEXPT,QBALC,QPCT,IPMAX,TAVG(31),VISCA(31),
+          VISWLA(31),ROWA(31)
C /INPUT/ TROOM,VOLTS,TAMPS,RMFL,MFLUID,X2,FLOWRT,NRUN,VFLOW,
+          TIN,TOUT,TOSURF(31,8),TISURF(31,8),IP(32),KST(32)
C /TEMP1/ TWALL(31,8),AMPS(31,8),RESIS(31,8),POWERS(32),
+          TPOWER
C /MAIN1/ IST,KOUNT,NSTN
C /GEOM1/ XAREA(31),R(31),LTP(32),LTH(32),DELZ(31),LHEAT,
+          LTEST,LOD(31),DOUT,DIN,DELR,NODES,NSLICE,PI
C
C REAL*4 LTH,LTP,LTEST,LHEAT,H,HTCOFF,LOD,LENGTH
C DATA DELX/6.75,16.75,26.75,36.75,46.75,56.75,66.75,76.75,86.75
+          ,96.75/
C
C DELX, LENGTH WERE CREATED BY RYALI TO CALCULATE THE TBULK FOR HIS
C SETUP
C LENGTH=103.5D0
C -----
C ----- INITIALIZE OUTPUT DATA ARRAYS TO ZERO -----
C -----
C WRITE(*,*) 'ENTER THE STATION NUMBER TO CALCULATE'
C READ(*,*)STN
C
C OPEN(8,FILE="STN.DAT")
C
C 1200 WRITE(*,*)
C
C 1 DO 101 I=1,8
C     DO 101 J=1,31

```

```

        TOSURF(J,I)=0.
        TISURF(J,I)=0.
        REN(J,I)=0.
        QFLXID(J,I)=0.
101      HTCOFF(J,I)=0.

        G=32.174

C -----
C ----- ASSIGN FOR INPUT DATA FILE NAME -----
C -----

        PRINT*, ' '
        PRINT*, ' '
        PRINT*, 'Enter the file number.'
        READ(*,1003) RUN

        DO 2 J=1,18
2 INFILE='RN'//RUN//'.DAT'
        OPEN(5,FILE=INFILE)

        READ(5,1003) FNAME
        REWIND 5

C -----
C ----- ASSIGN FILE NAMES TO VARIABLES AND OPEN OUTPUT FILES -----
C -----

C$$$$$ *.CMP CREATED BY RYALI TO PRINT OUT THE hSP VALUES WITH OTHER
C$$$$$ CORRELATIONS

        SUMFILE='RN'//FNAME//'.HTI'
        OPEN(6,FILE=SUMFILE)
        SUMFILE='RN'//FNAME//'.CMP'
        OPEN(7,FILE=SUMFILE)

C -----
C ----- ASSIGN FOR UNITS INPUT -----
C -----

        7 IPICK = 1

C -----
C ----- READ RUN NUMBER AND # STATIONS FROM INPUT FILE -----
C -----

        8 READ(5,1004) NRUN,NSTN

C -----
C ----- CHECK FOR END OF FILE -----
C -----

        IF (NRUN .EQ. 0) GO TO 99

C -----
C ----- READ DATA FROM INPUT FILE -----
C -----

        X2=0.0
        IPMAX=0
        READ(5,1005)MFLUID,X2,FLOWRT,TAMPS,VOLTS,TIN,TOUT,TROOM
        Write(*,*) 'Tin =', Tin
C      Pause

```

```

IF(X2.LT.0.0.OR.X2.GT.1.0)THEN
WRITE(*,*)' WARNING : MASS CONCENTRATION IS OUT OF RANGE'
STOP
END IF

DO 9 IST=1,NSTN
READ(5,1006)KST(IST),IP(IST),LTH(IST),
+ (TOSURF(IST,IPR),IPR=1,IP(IST))
IF(IST.NE.1)THEN
IF(IP(IST).GE.IPMAX)IPMAX=IP(IST)
ELSE
9 ENDIF

VFLOW=FLOWRT

C -----
C -----CALCULATION OF MASS FLOW RATE IN LBM/HR -----
C -----

CALL DENS(TIN,MFLUID,X2,ROW)
RMFL=VFLOW*0.133666*60.0*ROW

C -----
C -----
CALL GEOM
C -----

NNODE=NODES-1

C -----
C ----- START SOLUTION WITH STATION 1 -----
C -----

DO 30 IST=1,NSTN
IPP= IP(IST)
DO 10 IPR=1,IPP
10 TCHCK1(IPR)=0.0

C -----
C ----- SET ALL RADIAL TEMPERATURES EQUAL -----
C ----- TO THE OUTSIDE SURFACE TEMPERATURES -----
C -----

DO 11 ISL=1,NODES
DO 11 IPR=1,IPP
11 TWALL(ISL,IPR)=TOSURF(IST,IPR)
KOUNT=1

C -----
C ----- CALCULATE THERMAL CONDUCTIVITY OF STAINLESS STEEL -----
C ----- FOR EACH NODE IN BTU/(HR-FT-DEGF) -----
C -----

12 DO 13 ISL=1,NODES
DO 13 IPR=1,IPP
CONDK(ISL,IPR)=7.27+0.0038*TWALL(ISL,IPR)
13 CONTINUE

C -----
C ----- CALCULATE ELECTRICAL RESISTIVITY OF STAINLESS STEEL -----
C ----- FOR EACH NODE IN OHMS-SQIN/IN -----
C -----

DO 14 ISL=1,NODES

```

```

      IPP= IP(IST)
      DO 14 IPR=1,IPP
        RSVTY(ISL,IPR)=(27.67+0.0213*TWALL(ISL,IPR))/1.E6
14 CONTINUE

C -----
C ----- CALCULATE RESISTANCE FOR EACH SEGMENT, ALSO -----
C ----- CALCULATE EQUIVALENT RESISTANCE FOR PARALLEL CIRCUITS -----
C -----

      DELR = (DOUT-DIN)/2.0/NSLICE
      R(1) = DOUT/2.0
      DO 15 I=1,NSLICE
15      R(I+1)=R(I)-DELR
      IPP= IP(IST)
      XAREA(1)=(R(1)-DELR/4.0)*PI*DELR/IPP
      XAREA(NODES)=(R(NODES)+DELR/4.0)*PI*DELR/IPP
      DO 16 I=2,NSLICE
16      XAREA(I)= 2.0*R(I)*PI*DELR/IPP

      RINV = 0.0
      DO 17 ISL=1,NODES
        DO 17 IPR=1,IPP
          RESIS(ISL,IPR) = RSVTY(ISL,IPR)*DELZ(IST)/XAREA(ISL)
          RINV = RINV +1.0/RESIS(ISL,IPR)
17 CONTINUE

C -----
C ----- CALCULATE CURRENT FOR EACH SEGMENT -----
C -----

      OHMS = 1.0/RINV
      AMP=0.0
      DO 18 ISL=1,NODES
        DO 18 IPR=1,IPP
          AMPS(ISL,IPR) = TAMPS*OHMS/RESIS(ISL,IPR)
          AMP=AMP+AMPS(ISL,IPR)
18 CONTINUE

C -----
C ----- CALCULATE TEMPERATURES AT NODE 2 -----
C ----- TEMPERATURES AT NODE 1 ARE OUTSIDE WALL TEMPERATURES -----
C -----

      ISL=1
      DO 20 IPR=1,IPP
        ITHCTL=IPP
        IMINS=IPR-1
        IPLUS=IPR+1
        NMINS = ISL - 1
        NPLUS = ISL + 1
        IF(IMINS.EQ.0 .AND. IPP.EQ. ITHCTL) IMINS=ITHCTL
        IF(IPLUS.EQ.(ITHCTL+1) .AND. IPP.EQ. ITHCTL) IPLUS=1
        A= 3.41214*12.0*AMPS(ISL,IPR)*AMPS(ISL,IPR)
        +      *RSVTY(ISL,IPR)/XAREA(ISL)
        B = IPP*DELR*(CONDK(ISL,IPR)+CONDK(ISL,IPLUS))
        +      *(TWALL(ISL,IPR)-TWALL(ISL,IPLUS))/(8.0*PI*R(ISL))
        C = IPP*DELR*(CONDK(ISL,IPR)+CONDK(ISL,IMINS))
        +      *(TWALL(ISL,IPR)-TWALL(ISL,IMINS))/(8.0*PI*R(ISL))
        X = PI*(R(ISL)-DELR/2.0)*(CONDK(ISL,IPR)+CONDK(NPLUS,IPR))
        +      /(IPP*DELR)
20      TWALL(NPLUS,IPR) = TWALL(ISL,IPR)-(A-B-C)/X

```

```

C -----
C ----- CALCULATE REMAINING NODAL TEMPERATURES -----
C -----

      DO 21 ISL=2,NNODE
      DO 21 IPR=1,IPP
      ITHCTL=IPP
      IMINS=IPR-1
      IPLUS=IPR+1
      NMINS=ISL-1
      NPLUS=ISL+1
      IF(IMINS.EQ.0 .AND. IPP .EQ. ITHCTL) IMINS=ITHCTL
      IF(IPLUS.EQ.(ITHCTL+1) .AND. IPP .EQ. ITHCTL) IPLUS=1
      A= 3.41214*12.0*AMPS(ISL,IPR)*AMPS(ISL,IPR)
+      *RSVTY(ISL,IPR)/XAREA(ISL)
      B =PI*(R(ISL)+DELR/2.)*(CONDK(ISL,IPR)+CONDK(NMINS,IPR))
+      *(TWALL(ISL,IPR)-TWALL(NMINS,IPR))/(IPP*DELR)
      C = IPP*DELR*(CONDK(ISL,IPR)+CONDK(ISL,IPLUS))
+      *(TWALL(ISL,IPR)-TWALL(ISL,IPLUS))/(4.0*PI*R(ISL))
      D = IPP*DELR*(CONDK(ISL,IPR)+CONDK(ISL,IMINS))
+      *(TWALL(ISL,IPR)-TWALL(ISL,IMINS))/(4.0*PI*R(ISL))
+      X =PI*(R(ISL)-DELR/2.)*(CONDK(ISL,IPR)+CONDK(NPLUS,IPR))
+      / (IPP*DELR)
21      TWALL(NPLUS,IPR) = TWALL(ISL,IPR) - (A-B-C-D)/X

C -----
C ----- CHECK FOR THE CONVERGENCE OF THE WALL TEMPERATURES -----
C -----

      TCHCK = 0.0
      DO 22 IPR=1,IPP
      TCHCK2(IPR)=TWALL(NODES,IPR)
22      TCHCK = TCHCK + ABS(TCHCK2(IPR)-TCHCK1(IPR))
      IF (TCHCK .GT. 0.001) GO TO 23
      GO TO 26
23      DO 24 IPR=1,IPP
24      TCHCK1(IPR) = TCHCK2(IPR)
      KOUNT = KOUNT+1
      GO TO 12
      WRITE(6,1007) IST,KOUNT
26      DO 27 IPR=1,IPP
27      TISURF(IST,IPR)=TWALL(NODES,IPR)

C -----
C ----- CALCULATE POWER GENERATED IN EACH SEGMENT IN BTU/HOUR -----
C -----

      POWER =0.0
      DO 28 ISL=1,NODES
      DO 28 IPR=1,IPP
      POWER=POWER+AMPS(ISL,IPR)*AMPS(ISL,IPR)*RESIS(ISL,IPR)
28      CONTINUE

      POWERS(IST)=POWER*3.41214

C -----
C ----- CALCULATE HEAT FLUX AT INSIDE SURFACE -----
C -----

      ISL=NODES
      IPP= IP(IST)
      ITHCTL=IPP
      DO 29 IPR=1,IPP

```

```

IPLUS=IPR+1
IMINS=IPR-1
IF(IMINS.EQ.0 .AND. IPP .EQ. ITHCTL) IMINS=ITHCTL
IF(IPLUS.EQ.(ITHCTL+1).AND. IPP.EQ. ITHCTL) IPLUS=1
Q1 = PI*(CONDK(ISL-1,IPR)+CONDK(ISL,IPR))*(R(ISL-1)-DELR/2.0)*
+ (TWALL(ISL,IPR)-TWALL(ISL-1,IPR))/(IPP*DELR)
Q2 = IPP*(CONDK(ISL,IPLUS)+CONDK(ISL,IPR))*DELR
+ (TWALL(ISL,IPR)-TWALL(ISL,IPLUS))/(PI*R(ISL)*8.0)
Q4 = IPP*(CONDK(ISL,IPR)+CONDK(ISL,IMINS))*DELR
+ (TWALL(ISL,IPR)-TWALL(ISL,IMINS))/(PI*R(ISL)*8.0)
QGEN=3.41214*12.0*AMPS(ISL,IPR)*AMPS(ISL,IPR)
+ *RSVTY(ISL,IPR)/XAREA(ISL)
29 QFLXID(IST,IPR) =(QGEN-Q1-Q2-Q4)*IPP*12.0/(2.0*PI*R(ISL))

30 CONTINUE

C -----
C ----- CALCULATE REYNOLDS NUMBERS AT INSIDE TUBE SURFACE -----
C -----

DO 40 IST=1,NSTN
  IPP= IP(IST)
  DO 40 IPR=1,IPP
    TR=TISURF(IST,IPR)
    CALL MEW(TR,MFLUID,X2,VISS)
    REN(IST,IPR)=RMFL*48.0/(PI*DIN*VISS)

40 CONTINUE

C -----
C ----- CALCULATE TOTAL POWER GENERATED IN BTU/HOUR -----
C -----

TPOWER=0.0
DO 45 IST=1,NSTN
45 TPOWER=TPOWER+POWERS(IST)

C -----
C ----- CALCULATE BULK FLUID TEMPERATURE AT EACH STATION, DEG.F -----
C -----

TBULK(1)=TIN+(TOUT-TIN)*LTP(1)/LTEST
DO 50 IST =2,NSTN
50 TBULK(IST) = TBULK(IST-1) + (TOUT-TIN)*LTP(IST)/LTEST

C -----
C ----- CALCULATION OF INPUT AND OUTPUT HEAT TRANSFER RATE,BTU/HR -----
C ----- AND OVERALL AVERAGE REYNOLDS AND PRANDTL NUMBERS -----
C -----

QGCALC=TPOWER
QGEXPT =TAMPS*VOLTS*3.41214
QIN=QGEXPT
QFLXAV=QIN/(3.1416*DIN/12.0*(LHEAT/12.0))

C ----- CALCULATE FLUID PROPERTIES AT TAVE -----

T=(TOUT+TIN)/2.0
CALL SPHEAT(T,MFLUID,X2,SPHT)
CALL MEW(T,MFLUID,X2,VISC)
CALL CONDFL(T,MFLUID,X2,COND)

QBALC=RMFL*SPHT*(TOUT-TIN)

```



```

QPCT=(QIN-QBALC)*100.0/QIN
AID=PI*DIN*DIN/4.0/144.0
GW=RMFL/AID
REYNO=GW*DIN/12.0/VISC
PRNO=VISC*SPHT/COND

```

```

C -----
C ----- CALCULATION OF PERIPHERAL HEAT TRANSFER COEFFICIENT -----
C ----- FROM EXPERIMENTAL DATA, BTU/ (HR-SQ. FT-DEG. F) -----
C -----

```

```

DO 55 IST=1,NSTN
  IPP= IP(IST)
  DO 55 IPR=1,IPP
    HTCOFF(IST,IPR) =QFLXID(IST,IPR) / (TISURF(IST,IPR)-TBULK(IST))
55 CONTINUE

```

```

C -----
C ----- CALCULATE RATIO OF TOP/BOTTOM HEAT TRANSFER COEFFICIENTS -----
C -----

```

```

DO 65 IST=1,NSTN
  IPP= IP(IST)
  IF (IPP.EQ. 4) GO TO 60
    SHTHB(IST)=HTCOFF(IST,1)/HTCOFF(IST,2)
    GO TO 65
60  SHTHB(IST)=HTCOFF(IST,1)/HTCOFF(IST,3)
65 CONTINUE

```

```

C -----
C ----- CALCULATION OF OVERALL HEAT TRANSFER COEFFICIENT -----
C -----

```

```

DO 75 IST=1,NSTN
  QQ=0.0
  TT=0.0
  IPP= IP(IST)
  DO 70 J=1,IPP
    TT=TT+TISURF(IST,J)
    QQ=QQ+QFLXID(IST,J)
70  CONTINUE
  TAVG(IST)=TT/IPP
  QAVG(IST)=QQ/IPP
  H(IST)=QAVG(IST) / (TAVG(IST)-TBULK(IST))

75 CONTINUE

```

```

C -----
C ----- CALCULATE FLUID PROPERTIES -----
C -----

```

```

DO 85 IST=1,NSTN
  T=TBULK(IST)
  CALL MEW(T,MFLUID,X2,VISC)
  CALL SPHEAT(T,MFLUID,X2,SPHT)
  CALL CONDFL(T,MFLUID,X2,COND)
  CALL DENS(T,MFLUID,X2,ROW)
  CALL BET(T,MFLUID,X2,BETA)
  VISCA(IST)=VISC
  ROWA(IST) =ROW
  PR(IST) = VISC*SPHT/COND
  RENO(IST) = GW*DIN/(12.0*VISC)
  GRNO(IST)=G*BETA*ROW**2*(DIN/12)**3*(TAVG(IST)-TBULK(IST))

```

```

+          /VISC**2 *3600.0**2
  TIS=0.0
  IPP= IP(IST)
  DO 80 IPR=1,IPP
80      TIS=TIS+TISURF(IST,IPR)
        T=TIS/IPP
        CALL MEW(T,MFLUID,X2,VISWL)
        VISWLA(IST)= VISWL
        VISBW(IST) = VISC/VISWL
        SNUS(IST)=H(IST)*DIN/(12.0*COND)
        TWALL(IST,1)=TAVG(IST)
85 CONTINUE

C -----
C ----- CALCULATE FLUID VELOCITY IN FT/SEC -----
C -----

        VEL = VFLOW/(2.462557*DIN*DIN)

C -----
C ----- PRODUCE OUTPUT -----
C -----

        CALL PRNT

C -----
C ----- PROMPT USER FOR PROGRAM TERMINATION OR CONTINUATION -----
C -----

        WRITE(*,*)'WANT TO PROCEED PRESS 1 ELSE 0'
        READ(*,*)RSWT

        IF(RSWT.EQ.1)THEN
          GOTO 1200
        ENDIF

        KEEP = 2
        GO TO 8

99 STOP

1002 FORMAT(A36)
1003 FORMAT(A4)
1004 FORMAT(I4,I3)
1005 FORMAT(I2,F5.2,F8.4,5F8.2)
1006 FORMAT(I3,I3,F9.2,8F8.2)
1007 FORMAT(/5X,'TEMPERATURES AT STATION',I3,' DO NOT CONVERGE AFTER',
+          I3,' ITERATIONS. JUMP TO NEXT STATION')
1008 FORMAT(//////////,6X,'DATA REDUCTION COMPLETED FOR RUN # ',I4,
+          //////////)
        CLOSE(6)
        CLOSE(7)
        END

C *****
C *
C *          SUBROUTINE GEOM
C *
C *          ALL LENGTH IN INCHES
C *
C *****

SUBROUTINE GEOM

```

```

COMMON /MAIN1/ IST,KOUNT,NSTN
+       /GEOM1/ XAREA(31),R(31),LTP(32),LTH(32),DELZ(31),LHEAT,
+       LTEST,LOD(31),DOUT,DIN,DELR,NODES,NSLICE,PI

REAL*4 LTH,LTP,LTEST,LHEAT,LOD

NSLICE=10
NODES= NSLICE + 1

C -----
C ----- PROMPT FOR PIPE SIZE -----
C -----

1 IPSO = 2

DOUT=1.315
DIN=1.097
LHEAT=103.5

C -----
C ----- CALCULATE GEOMETRY FOR FINITE DIFFERENCING -----
C -----

2 PI = 3.141592654
LTEST = LHEAT+0.5

DO 3 I=1,NSTN
3   LOD(I)=LTH(I)/DIN
   LTH(NSTN+1)=LHEAT
   LTP(1)=LTH(1)
   SUM=LTP(1)
   DO 4 I=2,NSTN
   LTP(I) = LTH(I)-LTH(I-1)
4   SUM=SUM+LTP(I)
   LTP(NSTN+1)=LHEAT-SUM
DELZ(1) = LTH(1)+( LTH(2)-LTH(1))/2.0
DO 5 I=2,NSTN
5   DELZ(I) = ( LTH(I+1)-LTH(I-1))/2.0
RETURN
END

C *****
C *
C *                               SUBROUTINE BET                               *
C *
C *   CALCULATES THE THERMAL EXPANSION COEFFICIENT (BETA) FOR PURE           *
C *   WATER AND ANY CONCENTRATION OF ETHYLENE GLYCOL/WATER SOLUTION.       *
C *   THE INPUT IS TEMPERATURE IN DEGREES F AND THE OUTPUT IS 1/F.        *
C *
C *   *****
C *****

SUBROUTINE BET(TF,MFLUID,X,BETA)
T = (TF-32.0)/1.8

C ----- PURE WATER -----

IF(MFLUID.GT.1)GO TO 1
PDRT=0.0615-0.01693*T+2.06E-4*T**2-1.77E-6*T**3+6.3E-9*T**4
GO TO 2

C ----- ETHYLENE GLYCOL -----

1 PDRTA = -1.2379*1.E-4 - 9.9189*1.E-4*X +4.1024*1.E-4*X*X

```

```

PDRTB = 2.*((-2.9837E-06*T+2.4614E-06*X*T -9.5278E-8*X*X*T))
PDRT=(PDRTA+PDRTB)*1000.
2 CALL DENS(TF,MFLUID,X,ROW)
ROW=ROW/.062427
BETAC= -(1.0/ROW)*(PDRT)
BETAF =(1.0/BETAC)*1.8
BETA  = 1.0/BETAF

RETURN
END

```

```

C *****
C *
C *                      SUBROUTINE CONDFL                      *
C *
C *    CALCULATES THE THERMAL CONDUCTIVITY (COND) FOR PURE WATER *
C *    AND ANY CONCENTRATION OF ETHYLENE GLYCOL/WATER SOLUTION. *
C *    THE INPUT IS TEMPERATURE IN DEGREES F                    *
C *    AND THE OUTPUT IS IN BTU/HR-FT-'F                       *
C *
C *    TEMPERATURE RANGE:                                       *
C *    PURE WATER          0 - 100 C                             *
C *    E.G. MIXTURES      0 - 150 C                             *
C *
C *****

```

```

SUBROUTINE CONDFL(TF,MFLUID,X,COND)

```

```

T=(TF-32.0)/1.8
CONW=0.56276+1.874E-3*T-6.8E-6*T**2

```

```

IF(MFLUID.GT.1) GO TO 1

```

```

C ----- PURE WATER -----

```

```

IF(T.LT.0.0.OR.T.GT.115.0)THEN
WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE CONDFL'
STOP
END IF

```

```

COND=CONW*0.5778
GO TO 2

```

```

C ----- ETHYLENE GLYCOL -----

```

```

1 IF(T.LT.0.0.OR.T.GT.150.0)THEN
WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE CONDFL'
STOP
END IF

```

```

CETH=0.24511+0.0001755*T-8.52E-7*T*T
CF=0.6635-0.3698*X-0.000885*T
COND=(1.0-X)*CONW+X*CETH-CF*(CONW-CETH)*(1.0-X)*X
COND=COND*0.5778

```

```

2 RETURN
END

```

```

C *****
C *
C *                      SUBROUTINE DENS                      *
C *
C *    CALCULATES THE FLUID DENSITY (ROW) FOR PURE WATER      *

```

```

C *      AND ANY CONCENTRATION OF ETHYLENE GLYCOL/WATER SOLUTION.      *
C * THE INPUT IS TEMPERATURE IN DEGREES F AND THE OUTPUT IS LB/FT**3. *
C *
C *      TEMPERATURE RANGE:
C *      PURE WATER          0 - 100 C
C *      E.G. MIXTURES      0 - 150 C
C *
C *****
SUBROUTINE DENS(TF,MFLUID,X,ROW)
DIMENSION D(3,3),AD(3,3)

T=(TF-32.0)/1.8
IF(MFLUID.GT.1) GO TO 1

C ----- PURE WATER -----

IF(T.LT.0..OR.T.GT.115.0)THEN
WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE DENS'
STOP
END IF

ROWSI=999.86+.061464*T-.0084648*T**2+6.8794E-5*T**3-4.4214E-7
+ *T**4+1.2505E-9*T**5
ROW=ROWSI*0.062427
C CALCULATING THE ROW WITH T IF DEGREE F
C BY RYALI
C ROW=1/(2.101E-8*TF**2-1.303E-6*TF+0.01602)

GO TO 4

C ----- ETHYLENE GLYCOL -----

1 IF(T.LT.0.0.OR.T.GT.150.0)THEN
WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE DENS'
STOP
END IF

AD(1,1)=1.0004
AD(1,2)=0.17659
AD(1,3)=-0.049214
AD(2,1)=-1.2379E-04
AD(2,2)=-9.9189E-04
AD(2,3)= 4.1024E-04
AD(3,1)=-2.9837E-06
AD(3,2)= 2.4614E-06
AD(3,3)= -9.5278E-08

DO 2 I=1,3
DO 2 J=1,3
2 D(I,J)=AD(I,J)*X**(J-1)*T**(I-1)
SUM=0.0
DO 3 I=1,3
DO 3 J=1,3
3 SUM=SUM+D(I,J)
SUM=SUM*1.E6/1000.0
ROW=SUM*0.062427

4 RETURN
END

C *****
C *

```

```

C *          SUBROUTINE MEW          *
C *          *                      *
C *          CALCULATES THE DYNAMIC VISCOSITY (VISC) FOR PURE WATER *
C *          AND ANY CONCENTRATION OF ETHYLENE GLYCOL/WATER SOLUTION. *
C *          THE INPUT IS TEMPERATURE IN DEGREES F AND THE OUTPUT IS LB/HR.FT. *
C *          *                      *
C *          TEMPERATURE RANGE:    *
C *          PURE WATER            10 - 100 C *
C *          E.G. MIXTURES        0 - 150 C *
C *          *                      *
C *****
SUBROUTINE MEW(TF,MFLUID,X,VISC)
DIMENSION V(3,3),AV(3,3),V2(3)

T=(TF-32.0)/1.8
IF(MFLUID.GT.1) GO TO 1

C ----- PURE WATER -----

IF(T.LT.10..OR.T.GT.115.0)THEN
WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE MEW'
STOP
END IF

VISC=2.4189*1.0019*10.0**((1.3272*(20.0-T)-0.001053*(20-T)
+ **2)/(T+105.0))
GO TO 4

C ----- ETHYLENE GLYCOL -----

1 IF(T.LT.0..OR.T.GT.150.0)THEN
WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE MEW'
STOP
END IF

AV(1,1)=0.55164
AV(1,2)=2.6492
AV(1,3)=0.82935
AV(2,1)=-0.027633
AV(2,2)=-0.031496
AV(2,3)= 0.0048136
AV(3,1)= 6.0629E-17
AV(3,2)= 2.2389E-15
AV(3,3)= 5.879E-16

DO 2 I=1,2
DO 2 J=1,3
V(I,J)=AV(I,J)*X**(J-1)*T**(I-1)
2 V2(J)=AV(3,J)*X**(J-1)

SUM=0.0
DO 3 I=1,3
3 SUM=SUM+V2(I)
V3=SUM**0.25*T*T
VISC=V3 + V(1,1)+V(1,2)+V(1,3)+V(2,1)+V(2,2)+V(2,3)
VISC=EXP(VISC)*2.4189

4 RETURN
END

C *****
C *

```

```

C *          SUBROUTINE PRNUM          *
C *          *                          *
C *          CALCULATES THE PRANDTL NO. (PRN) FOR PURE WATER *
C *          AND ANY CONCENTRATION OF ETHYLENE GLYCOL/WATER SOLUTION. *
C *          THE INPUT IS TEMPERATURE IN DEGREES F. *
C *          *                          *
C *          TEMPERATURE RANGE: *
C *          PURE WATER          10 - 100 C *
C *          E.G. MIXTURES      0 - 150 C *
C *          *                          *
C *****

```

```

SUBROUTINE PRNUM(TF,MFLUID,X,PRN)
DIMENSION P(3,3),AP(3,3),P2(3)

```

```

T=(TF-32.0)/1.8
IF(MFLUID.GT.1) GO TO 1

```

```

C ----- PURE WATER -----

```

```

IF(T.LT.10.OR.T.GT.115.0)THEN
WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE PRNUM'
STOP
END IF

```

```

CALL SPHEAT(TF,MFLUID,X,SPHT)
CALL MEW(TF,MFLUID,X,VISC)
CALL CONDFL(TF,MFLUID,X,COND)
PRN=SPHT*VISC/COND
RETURN

```

```

C ----- ETHYLENE GLYCOL -----

```

```

1 IF(T.LT.0.0.OR.T.GT.150.0)THEN
WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE PRNUM'
STOP
END IF

```

```

AP(1,1)=2.5735
AP(1,2)=3.0411
AP(1,3)=0.60237
AP(2,1)=-0.031169
AP(2,2)=-0.025424
AP(2,3)= 0.0037454
AP(3,1)= 1.1605E-16
AP(3,2)= 2.5283E-15
AP(3,3)= 2.3777E-16

```

```

DO 2 I=1,2
DO 2 J=1,3
P(I,J)=AP(I,J)*X**(J-1)*T**(I-1)
2 P2(J)=AP(3,J)*X**(J-1)

```

```

SUM=0.0

```

```

DO 3 I=1,3
3 SUM=SUM+P2(I)
P3=SUM**0.25*T*T
PRN=P3+P(1,1)+P(1,2)+P(1,3)+P(2,1)+P(2,2)+P(2,3)
PRN=EXP(PRN)

```

```

RETURN
END

```

```

C *****
C *
C *          SUBROUTINE SPHEAT          *
C *
C *          CALCULATES THE SPECIFIC HEAT (SPHT) FOR PURE WATER
C *          AND ANY CONCENTRATION OF ETHYLENE GLYCOL/WATER SOLUTION.
C *          THE INPUT IS TEMPERATURE IN DEGREES F
C *          AND THE OUTPUT IS IN BTU/(LBM-DEGF) .
C *
C *          TEMPERATURE RANGE:
C *          PURE WATER          0 - 100 C
C *          E.G. MIXTURES      0 - 150 C
C *
C *****

SUBROUTINE SPHEAT(TF,MFLUID,X,SPHT)

T=(TF-32.0)/1.8
IF(MFLUID .GT. 1.0)GO TO 1

C ----- PURE WATER -----

IF(T.LT.0.0.OR.T.GT.115.0)THEN
  WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE SPHT'
  STOP
END IF

SPHT=-1.475E-7*T**3+3.66E-5*T*T-.0022*T+4.216
SPHT=SPHT/4.1868

RETURN

C ----- ETHYLENE GLYCOL -----

1 IF(T.LT.0.0.OR.T.GT.150.0)THEN
  WRITE(*,*)' TEMPERATURE IS OUT OF RANGE IN SUBROUTINE SPHT'
  STOP
END IF

CALL MEW(TF,MFLUID,X,VISC)
CALL CONDFL(TF,MFLUID,X,COND)
CALL PRNUM(TF,MFLUID,X,PRN)
SPHT = PRN*COND/VISC
RETURN
END

C *****
C *
C *          SUBROUTINE PRINT-OUT      *
C *
C *          PRINTS DATA TO OUTPUT FILES:
C *
C *          "RN(run #).SUM"          - Device #6
C *          "RN(run #).DAT"          - Device #9
C *
C *****

SUBROUTINE PRNT

INTEGER IREN(31,8),IDFLX(31,8),hHAU(10,4),hSDT(10,4)
INTEGER STN
COMMON /PRINT/ IPICK,REN(31,8),TBULK(31),VEL,REYNO,PRNO,GW,

```



```

+           HTC OFF (31,8), H(31), RENO(31), GRNO(31), PR(31),
+           SNUS(31), VISBW(31), SH THB(32), QFLXID(31,8), QFLXAV,
+           QGEXPT, QBALC, QPCT, IPMAX, TAVG(31), VISCA(31),
+           VISWLA(31), ROWA(31)
+           /INPUT/ TROOM, VOLTS, TAMP S, RMFL, MFLUID, X2, FLOWRT, NRUN, VFLOW,
+           TIN, TOUT, TOSURF(31,8), TISURF(31,8), IP(32), KST(32)
+           /TEMP1/ TWALL(31,8), AMPS(31,8), RESIS(31,8), POWERS(32),
+           TPOWER
+           /MAIN1/ IST, KOUNT, NSTN
+           /GEOM1/ XAREA(31), R(31), LTP(32), LTH(32), DELZ(31), LHEAT,
+           LTEST, LOD(31), DOUT, DIN, DELR, NODES, NSLICE, PI

REAL*4 LTH, LTP, LTEST, LHEAT, H, HTC OFF, LOD
REAL*8 muW(10), Tw1(10), muB(10), Tb1(10), kL(10), nHAU(10), nSDTT(10)
+           , aPTP, fPTP, fGNL, nDTB(10), nPTP(10), nGNL(10), nCLB(10),
+           nSDTL(10), TMP, AmBmW, fCHR, nCHRL, nCHRT, nCHR(10), nGHJL(10),
+           nGHJT(10), cPTP
REAL*8 LovD, DovL, IHCOF(31,8)
COMMON/STATION/STN
LovD=94.80401d0
DovL=0.010548d0
AmBmW=0.0
DO 5000 IST=1,10
nGNL(IST)=0.0
nGHJt(IST)=0.0
nPTP(IST)=0.0
5000 CONTINUE
C -----
C ----- SET FLAG FOR STATION OUTPUT CONTROL -----
C -----
CC           ATST=NSTN/9.
           ATST=NSTN/11.
           IFST=INT(ATST)+1

C -----
C ----- PRINT RUN NUMBER & TUBE DATA -----
C -----
C ----- ENGLISH UNITS -----

           WRITE(6,2001)NRUN

C ----- PRINT FLUID-TYPE DESCRIPTION -----

           IF(MFLUID.EQ.1) THEN
           WRITE(6,2003)
           ELSE
           WRITE(6,2004)X2
           ENDIF

C ----- PRINT TUBE DATA -----

           IGW=GW
           IREYN=REYNO
           IFXA=QFLXAV
           IQEX=QGEXPT
           IQBL=QBALC

           WRITE(6,2016)VFLOW, RMFL, IGW, VEL, TROOM, TIN, TOUT, IREYN, PRNO,
+           TAMP S, VOLTS, IFXA, IQEX, IQBL, QPCT
C -----

```

```
C ----- PRINT TUBE OUTSIDE SURFACE TEMPERATURES -----  
C -----
```

```
C ----- ENGLISH UNITS -----
```

```
      DO 5 K=1,NSTN  
      IF (IP(K).EQ.2) THEN  
        TOSURF(K,3)=TOSURF(K,2)  
        TOSURF(K,2)=0.0  
        TOSURF(K,4)=0.0  
      ELSE  
5     ENDIF  
  
      WRITE(6,2005)  
      DO 7 ICNT=1,IFST  
CC     KMIN=1+(ICNT-1)*9  
CC     KMAX=KMIN+8  
      KMIN=1+(ICNT-1)*10  
      KMAX=KMIN+9  
      IF(NSTN.LT.KMAX)KMAX=NSTN  
      DO 6 IPR=1,IPMAX  
        IF(IPR.EQ.1)WRITE(6,2006)(KST(K),K=KMIN,KMAX)  
        IF(IPR.EQ.1 .AND. KMAX.LT.(KMIN+9))WRITE(6,2007)  
          WRITE(6,2008)IPR,(TOSURF(IST,IPR),IST=KMIN,KMAX)  
  
6     CONTINUE  
7     CONTINUE
```

```
C -----  
C ----- PRINT INSIDE SURFACE TEMPERATURES TO OUTPUT FILE -----  
C -----
```

```
C ----- ENGLISH UNITS -----
```

```
      DO 14 K=1,NSTN  
      IF (IP(K).EQ.2) THEN  
        TISURF(K,3)=TISURF(K,2)  
        TISURF(K,2)=0.0  
        TISURF(K,4)=0.0  
      ELSE  
14    ENDIF  
  
      WRITE(6,2010)  
      DO 16 ICNT=1,IFST  
      KMIN=1+(ICNT-1)*10  
      KMAX=KMIN+9  
      IF(NSTN.LT.KMAX)KMAX=NSTN  
      DO 15 IPR=1,IPMAX  
        IF(IPR.EQ.1)WRITE(6,2006)(KST(K),K=KMIN,KMAX)  
        IF(IPR.EQ.1 .AND. KMAX.LT.(KMIN+9))WRITE(6,2007)  
          WRITE(6,2008)IPR,(TISURF(IST,IPR),IST=KMIN,KMAX)  
  
15    CONTINUE  
16    CONTINUE
```

```
C$$$$$$$$$$$$$ calculating the muW AND muB at each location (BY RYALI)$$$$$$$$$
```

```
      DO 151 IST=1,10  
        Twl(IST)=(TAVG(IST)-32.0)/1.8  
  
        Tbl(IST)=(TBULK(IST)-32.0)/1.8  
        muB(IST)=2.4189*1.0019*10.0**((1.3272*(20.0-Tbl(IST))-
```

```

+          0.001053*(20-Tbl(IST))**2)/(Tbl(IST)
+          +105.0))
muW(IST)=2.4189*1.0019*10.0**((1.3272*(20.0-Tw1(IST))-
+          0.001053*(20-Tw1(IST))**2)/(Tw1(IST)+105.0))

kL(IST)=(0.56276+1.874E-3*Tbl(IST)-6.8E-6*Tbl(IST)**2)*0.5778D0

AmBmW=AmBmW+(muB(IST)/muW(IST))

151  CONTINUE

      AmBmW=AmBmW/10
C$$$$$$$$$$$$$  END BY RYALI $$$$$$$$$$$$$$$$$$

C -----
C ----- PRINT REYNOLDS NUMBERS TO OUTPUT FILE -----
C -----

22 DO 29 K=1,NSTN
   IF(IP(K).EQ.2) THEN
      IREN(K,1)=INT(REN(K,1))
      IREN(K,3)=INT(REN(K,2))
      IREN(K,2)=0
      IREN(K,4)=0
   ELSE
      DO 28 L=1,IPMAX
28      IREN(K,L)=INT(REN(K,L))
29  ENDIF

      WRITE(6,2014)
      DO 31 ICNT=1,IFST
cc      KMIN=1+(ICNT-1)*9
cc      KMAX=KMIN+8
      KMIN=1+(ICNT-1)*10
      KMAX=KMIN+9
      IF(NSTN.LT.KMAX)KMAX=NSTN
      DO 30 IPR=1,IPMAX
      IF(IPR.EQ.1)WRITE(6,2006)(KST(K),K=KMIN,KMAX)
      IF(IPR.EQ.1 .AND. KMAX.LT.(KMIN+9))WRITE(6,2007)

      WRITE(6,2015)IPR,(IREN(IST,IPR),IST=KMIN,KMAX)
30      CONTINUE
31      CONTINUE

C -----
C ----- PRINT INSIDE HEAT FLUXES TO OUTPUT FILE -----
C -----

C ----- ENGLISH UNITS -----

      DO 35 K=1,NSTN
      IF(IP(K).EQ.2) THEN
         IDFLX(K,1)=INT(QFLXID(K,1))
         IDFLX(K,3)=INT(QFLXID(K,2))
         IDFLX(K,2)=0
         IDFLX(K,4)=0
      ELSE
         DO 34 L=1,IPMAX
34      IDFLX(K,L)=INT(QFLXID(K,L))
35  ENDIF

      WRITE(6,2020)

```

```

DO 37 ICNT=1,IFST
cc   KMIN=1+(ICNT-1)*9
cc   KMAX=KMIN+8
      KMIN=1+(ICNT-1)*10
      KMAX=KMIN+9
      IF(NSTN.LT.KMAX)KMAX=NSTN
      DO 36 IPR=1,IPMAX
        IF(IPR.EQ.1)WRITE(6,2006)(KST(K),K=KMIN,KMAX)
        IF(IPR.EQ.1 .AND. KMAX.LT.(KMIN+9))WRITE(6,2007)
          WRITE(6,2021)IPR,(IDFLX(IST,IPR),IST=KMIN,KMAX)
36   CONTINUE
37   CONTINUE

C -----
C ---- PRINT PERIPHERAL HEAT TRANSFER COEFFICIENTS ----
C -----

      WRITE(6,2017)NRUN
C ----- ENGLISH UNITS -----

      DO 46 K=1,NSTN
      IF(IP(K).EQ.2)THEN
        IHCOF(K,1)=HTCOFF(K,1)
        IHCOF(K,3)=HTCOFF(K,2)
        IHCOF(K,2)=0
        IHCOF(K,4)=0
      ELSE
        DO 45 L=1,IPMAX
45     IHCOF(K,L)=HTCOFF(K,L)
46   ENDIF

      WRITE(6,2023)
      DO 48 ICNT=1,IFST
cc     KMIN=1+(ICNT-1)*9
cc     KMAX=KMIN+8
        KMIN=1+(ICNT-1)*10
        KMAX=KMIN+9
        IF(NSTN.LT.KMAX)KMAX=NSTN
        DO 47 IPR=1,IPMAX

          IF(IPR.EQ.1)WRITE(6,2006)(KST(K),K=KMIN,KMAX)
          IF(IPR.EQ.1 .AND. KMAX.LT.(KMIN+9))WRITE(6,2007)
            WRITE(6,2021)IPR,(INT(IHCOF(IST,IPR)),IST=KMIN,KMAX)

47   CONTINUE
48   CONTINUE

C -----
C ---- PRINT SUMMATION DATA FOR OUTPUT FILE ----
C -----

55   WRITE(6,2028)NRUN

      WRITE(7,2028)NRUN

      WRITE(6,2029)
      WRITE(7,3029)
      DO 56 J=1,NSTN
      WRITE(6,2030)KST(J),RENO(J),PR(J),LOD(J),VISCA(J),VISWLA(J),
+          TBULK(J),TAVG(J),ROWA(J),SNUS(J)

C   PRINT OUT TO *.CMP FILE HTOP/HBOT

```

```

WRITE(7,3030)KST(J),LOD(J),TBULK(J),RENO(J),PR(J),SNUS(J),
+          GRNO(J),VISCA(J)/VISWLA(J),IHCOF(J,1)/IHCOF(J,3)

C      PRINT OUT TO *.CMP FILE HTOP/HBOT

56 CONTINUE

C ----- PRINT NOTE GIVING UNITS -----

WRITE(6,2032)
RETURN

2001 FORMAT(/,18X,'*',41('-'),'**',/32X,'RUN NUMBER ',I4)
2003 FORMAT(25X,'TEST FLUID IS DISTILLED WATER',/18X,'*',41('-'),'**')
2004 FORMAT(19X,'MASS FRACTION OF ETHYLENE GLYCOL =' ,F8.4,/18X,'*',
+          41('-'),'**')
2005 FORMAT(/20X,'OUTSIDE SURFACE TEMPERATURES - DEGREES F')
2006 FORMAT(/,9X,I2,6X,I2,6X,I2,6X,I2,6X,I2,6X,I2,6X,I2,6X,I2,
+          6X,I2,/)
2007 FORMAT(' ')
2008 FORMAT(3X,I1,1X,10F8.2)
2010 FORMAT(/20X,'INSIDE SURFACE TEMPERATURES - DEGREES F')
2014 FORMAT(/20X,'REYNOLDS NUMBER AT THE INSIDE TUBE WALL')
2015 FORMAT(3X,I1,10I8)
2016 FORMAT(/,18X,'VOLUMETRIC FLOW RATE =' ,F9.2,3X,'GPM',
+          /18X,'MASS FLOW RATE',7X,'=' ,F9.1,3X,'LBM/HR',
+          /18X,'MASS FLUX',12X,'=' ,I9,3X,'LBM/(SQ.FT-HR)',
+          /18X,'FLUID VELOCITY',7X,'=' ,F9.2,3X,'FT/S',
+          /18X,'ROOM TEMPERATURE',5X,'=' ,F9.2,3X,'F',
+          /18X,'INLET TEMPERATURE',4X,'=' ,F9.2,3X,'F',
+          /18X,'OUTLET TEMPERATURE',3X,'=' ,F9.2,3X,'F',
+          /18X,'AVERAGE RE NUMBER',4X,'=' ,I9,
+          /18X,'AVERAGE PR NUMBER',4X,'=' ,F9.2,
+          /18X,'CURRENT TO TUBE',6X,'=' ,F9.1,3X,'AMPS',
+          /18X,'VOLTAGE DROP IN TUBE =' ,F9.2,3X,'VOLTS',
+          /18X,'AVERAGE HEAT FLUX',4X,'=' ,I9,3X,'BTU/(SQ.FT-HR)',
+          /18X,'Q=AMP*VOLT',11X,'=' ,I9,3X,'BTU/HR',
+          /18X,'Q=M*C*(T2-T1)',8X,'=' ,I9,3X,'BTU/HR',
+          /18X,'HEAT BALANCE ERROR',3X,'=' ,F9.2,3X,'%')
2017 FORMAT(/31X,'*',15('-'),'**',/32X,'RUN NUMBER ',I4,/31X,'*',
+          15('-'),'**')
2020 FORMAT(/22X,'INSIDE SURFACE HEAT FLUXES BTU/HR/FT2')
2021 FORMAT(3X,I1,10I8)
2023 FORMAT(/14X,'PERIPHERAL HEAT TRANSFER COEFFICIENT BTU/',
+          '(SQ.FT-HR-F)')
2028 FORMAT(/31X,'*',15('-'),'**',/32X,'RUN NUMBER ',I4,/36X,
+          'SUMMARY',/31X,'*',15('-'),'**')
2029 FORMAT(/1X,'ST',6X,'RE',7X,'PR',5X,'X/D',5X,'MUB',5X,'MUW',
+          5X,'TB',6X,'TW',5X,'DENS',6X,'NU',/)
2030 FORMAT(1X,I2,3X,F8.2,2X,F5.2,3X,F5.1,3X,F5.3,3X,F5.3,
+          2(2X,F6.2),3X,F5.2,3X,F6.2)
2032 FORMAT(/,20X,'NOTE: TBULK IS GIVEN IN DEGREES FAHRENHEIT',/,
+          26X,'MUB AND MUW ARE GIVEN IN LBM/(FT*HR)')

END

```

### C.3 Program CAL-TUB2

This program was coded by D. Kim in 1999 in order to calibrate the liquid turbine flow meters as mentioned in Chapter III. The voltage information from the totalizer and the time to fill the five gallon container with water were recorded in a file. The complete program listing is as follows:

```
/* This program is Written by Dongwoo Kim
   for the Experimental Study of Two-Phase Flow and Heat Transfer
   in a Horizontal Pipe
   Purpose:
   Calibtrate the Liquid Flowrate Totalizer in (L/min).
   (Last Modified: Apr. 07, 1999) */

#include <stdio.h>
#include <conio.h>
#include <stdlib.h>
#include <dos.h>
#include <math.h>
#include <time.h>
#include <bios.h>
#include "c:\cb\c\cb.h"
#include <ctype.h>

#define TMR_INTERRUPT    0x8        /* Timer interrupt vector */
#define KBD_INTERRUPT    0x9        /* Keyboard interrupt vector */
#define TIMER_OSCILLATOR 1193180.0 /* Timer oscillator frequency */
#define ISR_8259          0x0020    /* i8259 in-service reg addr */
#define EOI_8259         0x20      /* i8259 none-specific end of intrrpt */
#define CWR_8253         0x0043    /* control word register addr */
#define CTR0_8253        0x0040    /* timer 0 counter addr */
#define SET_CTR0_8253    0x0036    /* binary mode 3, ctr 0 */
#define Max_time         450000

void interrupt (*TIMER_handler) (void);
void interrupt (*KEYB_handler) (void);
void interrupt click(void);
void interrupt keyb(void);
void Chan_Setting(void);

//Gloval variable
int quit=0;
int seconds=0;
unsigned C_CLICK = 0;
int Flag, Sign=1;
char str[10];
int Bit_On=3;
int Chan_LiqVin=2;
int STOP=1000, WAIT=1;
FILE *ofp1, *ofp2;

//Main Program
int main(void)
```

```

{
//Open Raw Data File
ofp1=fopen("Cal-fVol.dat","w");
//Open Averaged Value Data File
ofp2=fopen("Cal-fVol.avg","w");

float interval = 50; /*** INTERRUPT LATENCY IN MILLISECONDS ***/
int i_interval = TIMER_OSCILLATOR*interval/1000.0 + 0.5;
int BoardNum=0, PortNum, Direction, Gain, iter, j;
unsigned int DataValueV; //DataValueP
float R_VLiq, VLiq, period; //R_PGas, R_TGas, R_PAir, PGas, LperM
double sum_VLiq, AVLiq, RavgVLiq; //sum_PGas
char more;

int Bit_Off=0; // Range=BIP10VOLTS;

//DAS Board Connection Checking
cbErrHandling(PRINTALL, STOPALL);
PortNum=FIRSTPORTA;
Direction=DIGITALOUT;
cbDConfigPort (BoardNum, PortNum, Direction);
Gain = BIP10VOLTS;

RavgVLiq=0.0;

//Set Control Bit Values according to A/D Board Channel Connection
Chan_Setting();

printf("\n%s\n",
"Type the reading value of Liquid FREQUENCY (Hz) from Totalizer");
scanf("%f", &R_VLiq);

TIMER_handler = getvect(TMR_INTERRUPT);
disable();

/***** CHANGE TIMER RESOLUTION *****/
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, i_interval & 0xff);
outportb(CTR0_8253, (i_interval & 0xff00) >> 8);

/***** SET TIMER INTERRUPT *****/
setvect(TMR_INTERRUPT, click);
enable();

/***** SET KEYBOARD INTERRUPT *****/
KEYB_handler = getvect(KBD_INTERRUPT) ;
disable();
setvect(KBD_INTERRUPT, keyb);
enable() ;

/***** Time measurement for Data Collection in SECOND *****/
clock_t start, end;
start = clock();

for (j=1; !quit; j+=1) //
{
sum_VLiq=0.0;

/***** MAIN LOOP *****/
for(iter=1; iter<=STOP; iter+=1) //&& !quit
{
if(Sign==1)
{

```

```

    cbAIn(BoardNum, Chan_LiqVIN, Gain, &DataValueV);
    cbToEngUnits(BoardNum, Gain, DataValueV, &VLiq);

    fprintf(ofp1, "%f      %f\n", R_VLiq, 2*VLiq); //R_PGas, PGas);

    sum_VLiq=sum_VLiq+VLiq;
} //Endif

C_CLICK = 0;

if(Sign== -1)
{
//Send a Bit to turn the scanivalve channel
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT); /**** WAIT UNTIL 0.1 SECOND *****/
C_CLICK=0.0;

//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);

// The "Sign" Value Bact to 1
Sign=1;
}
} //End for

AVLiq=sum_VLiq/(iter-1);
RavgVLiq += (AVLiq-RavgVLiq) / j;

    seconds++;
}
end = clock();
period = (end - start) / CLK_TCK ;
printf("\n %s%d%s%f\n",
    "The time period (sec) for ",STOP," data collection = ", period);
fprintf(ofp2,"\n %s%d%s%f\n",
    "The time period (sec) for ",STOP," data collection = ", period);
fprintf(ofp2,"\n\n %s\n %s\n",
    "The averaged VOLTS of Liquid Flowrate measurements was",
    "Read f (Hz)                      Measured V (volt)");
fprintf(ofp2,"%s%f%s%lf%s%lf\n",
    "      ",R_VLiq,"          ",2*AVLiq,"          ",2*RavgVLiq);
fclose(ofp1);
fclose(ofp2);

/***** CLEANUP TIMER & KEYBOARD INTERRUPT *****/
disable();
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, 0x0);
outportb(CTR0_8253, 0x0);
setvect(TMR_INTERRUPT , TIMER_handler);
enable() ;

disable();
setvect(KBD_INTERRUPT, KEYB_handler);
enable() ;

}

/***** SOURCE CODE FOR click() *****/
/***** Increments counter and sets flag *****/

```



```

void interrupt click(void)
{
    ++C_CLICK;
    TIMER_handler();
    outportb(ISR_8259, EOI_8259);
}

/***** USER DEFINED KEYBOARD HANDLER *****/
void Key_Handler(void)
{
    int key = toupper(getch()), n, j; //change, sign;
    char number;
    static int cnt=0;
    switch(key)
    {
        case 27: quit = 1; break; //ESC key
        case 'Q': quit=1; break;
        case 'R': Sign=-1; break;
        case 'S':
        {Flag = 1; cnt=0; } break;
        case 13:
        {n=atoi(str); Flag=0; //change=1; //String to a Integer
        for(j=0; j<=11; j++) str[j]='\n'; } //Cleanup the String
        break;

        case '1': case '2':case '3': case '4':case '5': case '6':
        case '7': case '8':case '9': case '0':
        {number=key;
        if(Flag==1)
        { str[cnt]=number; cnt++; } //Make a String
        }
    }
}

/***** SOURCE CODE FOR keyb() *****/
***** Keyboard Interrupt *****/
void interrupt keyb(void)
{
    KEYB_handler();
    if (kbhit()) Key_Handler();
}

/* Hardware Channel Settings for A_In & D_Out */
void Chan_Setting(void)
{
    char ans;
    printf("\n %s\n %s\n",
    "Type a STOP number for a Max. Iterations (Integer)",
    " EX.) Default STOP = 1000 for 1000 data collection");
    scanf("%d", &STOP);
    printf("\n %s%d\n %s\n %s\n %s\n %s\n %s\n",
    "Your STOP value = ", STOP,
    "Channel Setting Information for A/D Board",
    "Current Channel Settings are : ",
    " AIn_V_Ground=17, AIn_V_Gasmeter (L/min)=0",
    " AIn_V_GasPressure (psi)=1, AIn_V_Liquid (L/min)=2",
    "Do You Want to Change Channel Settings ? (Type y/n)");
    scanf(" %c", &ans);
    if (ans=='Y' || ans=='y') {

```

```

do {
printf("\n %s\n %s\n",
  "Type a STOP number for the maximum iteration (Integer)",
  " EX.) Default STOP = 1000 for 1000 data collection");
scanf("%d", &STOP);
printf("\n Input Channel Number for Chan_Liq_VIn (L/min) : ");
scanf("%d", &Chan_LiqVIN);
printf("\n %s\n %s%d\n",
  " Your Channel Settings are : ",
  " AIn_V_LiqVIN = ",Chan_LiqVIN);
printf("\n %s\n",
  "Do You Want to Change Channel Settings ? (Type y/n)");
scanf(" %c", &ans);
} while (ans=='Y' || ans=='y');
}
}

```

## C.4 Program GAS\_PV2

This program was coded by D. Kim in 1999 in order to calibrate the gas volumetric flow meter and the gas absolute pressure transducer as mentioned in Chapter III. The voltage information from the gas flow meter and gas pressure transducer were recorded in a file. The complete program listing is as follows:

```
/* This program is Written by Dongwoo Kim
   for the Experimental Study of Two-Phase Flow and Heat Transfer
   in a Horizontal Pipe
   Purpose:
   Calibtate the gas flow meter (L/min) and abs. Pressure
   Transducer (in_Hg)
   (Last Modified: Fbe. 10, 1999) */

#include <stdio.h>
#include <conio.h>
#include <stdlib.h>
#include <dos.h>
#include <math.h>
#include <time.h>
#include <bios.h>
#include "c:\cb\c\cb.h"
#include <ctype.h>

#define TMR_INTERRUPT      0x8           /* Timer interrupt vector */
#define KBD_INTERRUPT     0x9           /* Keyboard interrupt vector */
#define TIMER_OSCILLATOR  1193180.0    /* Timer oscillator frequency */
#define ISR_8259           0x0020      /* i8259 in-service reg addr */
#define EOI_8259           0x20        /* i8259 none-specific end of intrrpt */
#define CWR_8253           0x0043      /* control word register addr */
#define CTR0_8253          0x0040      /* timer 0 counter addr */
#define SET_CTR0_8253      0x0036      /* binary mode 3, ctr 0 */
#define Max_time           450000

void interrupt (*TIMER_handler) (void);
void interrupt (*KEYB_handler) (void);
void interrupt click(void);
void interrupt keyb(void);
void Chan_Setting(void);
float convertV(float);

//Gloval variable
int quit=0;
int seconds=0;
unsigned C_CLICK = 0;
int Flag, Sign=1;
char str[10];
int Bit_On=3;

//Gloval variable
int Chan_GasVIn=0;
int Chan_GasPIn=1;
```

```

int STOP=100, WAIT=1;
FILE *ofp1, *ofp2;

//Main Program
int main(void)
{
//Open Raw Data File
ofp1=fopen("C_GasPV2.dat","w");
//Open Averaged Value Data File
ofp2=fopen("C_GasPV2.avg","w");

float interval = 50; /*** INTERRUPT LATENCY IN MILLISECONDS ***/
int i_interval = TIMER_OSCILLATOR*interval/1000.0 + 0.5;

int BoardNum=0, PortNum, Direction, Gain, iter;
unsigned int DataValueV, DataValueP;
float R_PGas,R_VGas, R_TGas, R_PAir, VGas, PGas, LperM, period;
float sum_VGas, sum_PGas;
char more;

int Bit_Off=0; // Range=BIP10VOLTS;

//DAS Board Connection Checking
cbErrHandling(PRINTALL, STOPALL);
PortNum=FIRSTPORTA;
Direction=DIGITALOUT;
cbDConfigPort (BoardNum, PortNum, Direction);
Gain = BIP5VOLTS;

do {
sum_VGas=0.0;
sum_PGas=0.0;

//Set Control Bit Values according to A/D Board Channel Connection
Chan_Setting();

printf("\n%s\n",
>Type the reading value of Gas Flowrate (L/min) from flowmeter");
scanf("%f", &R_VGas);

printf("\n%s\n",
>Type the reading value of Gas Temperature ('C)");
scanf("%f", &R_TGas);

printf("\n%s\n",
>Type the reading value of AIR ABS. Pressure (mm_Hg) from manometer");
scanf("%f", &R_PAir);

printf("\n%s\n",
>Type the reading value of Gas Pressure (in_Hg) from manometer");
scanf("%f", &R_PGas);

//Compensate the Gas ABS. Pressure in in_Hg
R_PGas = R_PGas + R_PAir/25.4;

TIMER_handler = getvect(TMR_INTERRUPT);
disable();

/***** CHANGE TIMER RESOLUTION *****/
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, i_interval & 0xff);
outportb(CTR0_8253, (i_interval & 0xff00) >> 8);

```

```

/***** SET TIMER INTERRUPT *****/
setvect(TMR_INTERRUPT, click);
enable();

/***** SET KEYBOARD INTERRUPT *****/
KEYB_handler = getvect(KBD_INTERRUPT) ;
disable();
setvect(KBD_INTERRUPT, keyb);
enable() ;

/***** Time measurement for Data Collection in SECOND *****/
clock_t start, end;
start = clock();

/***** MAIN LOOP *****/
for(iter=1; iter<=STOP && !quit; iter+=1)
{
    if(Sign==1)
    {
        cbAIn(BoardNum, Chan_GasVIN, Gain, &DataValueV);
        cbToEngUnits(BoardNum, Gain, DataValueV, &VGas);

        LperM = convertV(VGas);

        cbAIn(BoardNum, Chan_GasPIN, Gain, &DataValueP);
        cbToEngUnits(BoardNum, Gain, DataValueP, &PGas);

        fprintf(ofpl, "%f    %f    %f    %f\n", R_VGas, VGas, R_PGAs, PGas);

        sum_VGas=sum_VGas+VGas;
        sum_PGAs=sum_PGAs+PGas;

        C_CLICK = 0;
    } //Endif
    C_CLICK = 0;

    if(Sign==-1)
    {
        //Send a Bit to turn the scanivalve channel
        cbDOut(BoardNum, PortNum, Bit_On);
        while(C_CLICK < WAIT); /**** WAIT UNTIL 0.1 SECOND ****/

        //Turn off the Bit
        cbDOut(BoardNum, PortNum, Bit_Off);

        // The "Sign" Value Bact to 1
        Sign=1;
    }
    C_CLICK = 0;
    seconds++;
} //End for

end = clock();
period = (end - start) / CLK_TCK ;
printf("\n %s%d%s%f\n %s\n",
"The time period (sec) for ",STOP*2," data = ", period,
"(Note: Flowrate & Pressure makes twice the total Number Data point)");

VGas=sum_VGas/iter;
PGAs=sum_PGAs/iter;

```

```

fprintf(ofp2, "\n %s%f\n",
"The reading temperature = ", R_TGas);
fprintf(ofp2, "\n %s%d%s%f\n",
"The time period (sec) for ", STOP*2, " data = ", period);
fprintf(ofp2, "\n\n %s\n %s\n",
"The averaged VOLTS of Flowrate and Pressure of the measurements were",
"Read V (L/min) Measured V (volt) Reading ABS. (in_Hg) Measured P (volt)");
fprintf(ofp2, "%s%f%s%f%s%f%s%f\n",
" ", R_VGas, " ", VGas, " ", R_PGAs, " ", PGas);

/***** CLEANUP TIMER & KEYBOARD INTERRUPT *****/
disable();
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, 0x0);
outportb(CTR0_8253, 0x0);
setvect(TMR_INTERRUPT, TIMER_handler);
enable();

disable();
setvect(KBD_INTERRUPT, KEYB_handler);
enable();

printf("\n %s\n",
"Do You Want to Continue to collect Data ? (Type y/n)");
scanf(" %c", &more);

} while (more=='Y' || more=='y');

fclose(ofp1);
fclose(ofp2);

)

/***** SOURCE CODE FOR click() *****/
/***** Increments counter and sets flag *****/
void interrupt click(void)
{
++C CLICK;
TIMER_handler();
outportb(ISR_8259, EOI_8259);
}

/***** USER DEFINED KEYBOARD HANDLER *****/
void Key_Handler(void)
{
int key = toupper(getch()), n, j; //change, sign;
char number;
static int cnt=0;

switch(key)
{
case 27: quit = 1; break; // 'ESC' key
case 'Q': quit=1; break;
case 'R':
Sign=-1; break;
case 'S':
{Flag = 1; cnt=0; } break;
case 13:
{n=atoi(str); Flag=0; //change=1; //String to a Integer
for(j=0; j<=11; j++) str[j]='\n'; } //Cleanup the String
break;
}
}

```

```

case '1': case '2':case '3': case '4':case '5': case '6':
case '7': case '8':case '9': case '0':
    {number=key;
    if(Flag==1)
        { str[cnt]=number; cnt++; }          //Make a String
    }
}

}

/***** SOURCE CODE FOR keyb() *****/
***** Keyboard Interrupt *****/
void interrupt keyb(void)
{
    KEYB_handler();
    if (kbhit()) Key_Handler();
}

/* Hardware Channel Settings for A_In & D_Out */
void Chan_Setting(void)
{
    char ans;
/* printf("\n %s\n %s\n",
    "Type a WAIT number (Integer)",
    "EX.) WAIT=1 equals 0.05 second (20 Hz) and 10 equals 0.5 second (2 Hz)");
    scanf("%d", &WAIT); */
    printf("\n %s\n %s\n",
    "Type a STOP number for a Max. Iterations (Integer)",
    " EX.) Default STOP = 100 sor 100 data collection");
    scanf("%d", &STOP);
    printf("\n %s%d\n %s\n %s\n %s\n %s\n %s\n %s\n",
    "Your STOP value = ", STOP,
    "Channel Setting Information for A/D Board",
    "Current Channel Settings are : ",
    "    AIn_V_Ground=17,    AIn_V_Gasmeter (L/min)=0",
    "    AIn_V_GasPressure (psi)=1",
    "Do You Want to Change Channel Settings ? (Type y/n)");
    scanf(" %c", &ans);
    if (ans=='Y' || ans=='y') {
        do {
            printf("\n %s\n %s\n",
            "Type a STOP number for the maximum iteration (Integer)",
            " EX.) Default STOP = 100 for 100 data collection");
            scanf("%d", &STOP);
            printf("\n Input Channel Number for Chan_Gas_VIn (L/min) : ");
            scanf("%d", &Chan_GasVIn);
            printf("\n %s\n %s%d\n",
            " Your Channel Settings are : ",
            "    AIn_V_GasVIn = ", Chan_GasVIn);
            printf("\n Input Channel Number for Chan_Gas_PIn (psi) : ");
            scanf("%d", &Chan_GasPIn);
            printf("\n %s\n %s%d\n",
            " Your Channel Settings are : ",
            "    AIn_V_GasPIn = ", Chan_GasPIn);
            printf("\n %s\n",
            "Do You Want to Change Channel Settings ? (Type y/n)");
            scanf(" %c", &ans);
        } while (ans=='Y' || ans=='y');
    }
}

```

```
}
```

```
/* Converting the measured value of Volts to the calibrated  
Flowrate (L/min) of Gas */
```

```
float convertV(float VGas)
```

```
{
```

```
float LperMin;
```

```
LperMin=(VGas-0.035048)/0.049741;
```

```
return LperMin;
```

```
}
```



## C.5 Program LIQ\_PSI

This program was coded by D. Kim in 1999 in order to calibrate the system pressure transducer as mentioned in Chapter III. The voltage information from the liquid pressure transducer was recorded in a file. The complete program listing is as follows:

```
/* This program is Written by Dongwoo Kim
   for the Experimental Study of Two-Phase Flow and Heat Transfer
   in a Horizontal Pipe
   Purpose:
   Calibtate the Liquid Pressure Transducer (psi)
   (Last Modified: Jun. 16, 1999) */

#include <stdio.h>
#include <conio.h>
#include <stdlib.h>
#include <dos.h>
#include <math.h>
#include <time.h>
#include <bios.h>
#include "c:\cb\c\cb.h"
#include <ctype.h>

#define TMR_INTERRUPT      0x8          /* Timer interrupt vector */
#define KBD_INTERRUPT     0x9          /* Keyboard interrupt vector */
#define TIMER_OSCILLATOR  1193180.0    /* Timer oscillator frequency */
#define ISR_8259          0x0020       /* i8259 in-service reg addr */
#define EOI_8259         0x20         /* i8259 none-specific end of intrrpt */
#define CWR_8253         0x0043       /* control word register addr */
#define CTR0_8253        0x0040       /* timer 0 counter addr */
#define SET_CTR0_8253    0x0036       /* binary mode 3, ctr 0 */
#define Max_time         450000

void interrupt (*TIMER_handler) (void);
void interrupt (*KEYB_handler) (void);
void interrupt click(void);
void interrupt keyb(void);
void Chan_Setting(void);

//Gloval variable
int quit=0;
int seconds=0;
unsigned C_CLICK = 0;
int Flag, Sign=1;
char str[10];
int Bit_On=3;
int Chan_GasVIn=0;
int Chan_LiqPIn=4;

int STOP=1000, WAIT=1;
FILE *ofp1, *ofp2;

//Main Program
int main(void)
{
```

```

//Open Raw Data File
ofp1=fopen("GasVLiqP.dat","w");
//Open Averaged Value Data File
ofp2=fopen("GasVLiqP.avg","w");

float interval = 50; /*** INTERRUPT LATENCY IN MILLISECONDS ***/
int i_interval = TIMER_OSCILLATOR*interval/1000.0 + 0.5;

int BoardNum=0, PortNum, Direction, Gain, iter, j;
unsigned int DataValueV, DataValueP;
float R_PLiq,R_VGas, VGas, PLiq, period;
double sum_VGas, sum_PLiq;
double AVGas, APLiq, RavgVGas, RavgPLiq;
char more;

int Bit_Off=0; // Range=BIP10VOLTS;

//DAS Board Connection Checking
cbErrHandling(PRINTALL, STOPALL);
PortNum=FIRSTPORTA;
Direction=DIGITALOUT;
cbDConfigPort (BoardNum, PortNum, Direction);
Gain = BIP5VOLTS;

do !

//Set Control Bit Values according to A/D Board Channel Connection
Chan_Setting();

printf("\n%s\n",
"Type the reading value of Gas Flowrate (L/min) from flowmeter");
scanf("%f", &R_VGas);

printf("\n%s\n",
"Type the reading value of Liquid Pressure (psi) from dial gage");
scanf("%f", &R_PLiq);

TIMER_handler = getvect(TMR_INTERRUPT);
disable();

/***** CHANGE TIMER RESOLUTION *****/
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, i_interval & 0xff);
outportb(CTR0_8253, (i_interval & 0xff00) >> 8);

/***** SET TIMER INTERRUPT *****/
setvect(TMR_INTERRUPT, click);
enable();

/***** SET KEYBOARD INTERRUPT *****/
KEYB_handler = getvect(KBD_INTERRUPT) ;
disable();
setvect(KBD_INTERRUPT, keyb);
enable() ;

/***** Time measurement for Data Collection in SECOND *****/
clock_t start, end;
start = clock();

RavgVGas=0.0;    RavgPLiq=0.0;
/***** MAIN LOOP *****/
for (j=1; j<=3 && !quit; j+=1)
{

```

```

sum_VGas=0.0;
sum_PLiq=0.0;
for(iter=1; iter<=STOP && !quit; iter+=1)
{
    cbAIn(BoardNum, Chan_GasVIN, Gain, &DataValueV);
    cbToEngUnits(BoardNum, Gain, DataValueV, &VGas);

    cbAIn(BoardNum, Chan_LiqPIN, Gain, &DataValueP);
    cbToEngUnits(BoardNum, Gain, DataValueP, &PLiq);

    fprintf(ofpl, "%f    %f    %f    %f\n", R_VGas, VGas, R_PLiq, PLiq);

    sum_VGas=sum_VGas+VGas;
    sum_PLiq=sum_PLiq+PLiq;

    C_CLICK = 0;
    seconds++;
} //End for (i)

AVGas=sum_VGas/iter;
APLiq=sum_PLiq/iter;
//Real-Time Average for j iteration
RavgVGas += (AVGas-RavgVGas) / j;
RavgPLiq += (APLiq-RavgPLiq) / j;

while(C_CLICK < WAIT*2); /** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;

} //End for (j)

end = clock();
period = (end - start) / CLK_TCK ;
printf("\n %s%f\n %s\n",
    "The time period (sec) for this measurement was = ", period,
    "(Note: Flowrate & Pressure makes twice the total Number Data points)");

fprintf(ofp2, "\n %s%f\n",
    "The time period (sec) for this measurement was = ", period);
fprintf(ofp2, "\n\n %s\n %s\n",
    "The averaged VOLTS of Flowrate and Pressure of the measurements were",
    "Read V (L/min) Measured V (volt) Reading Press. (psi) Measured P (volt)");
fprintf(ofp2, "%s%f%s%f%s%f\n",
    "    ", R_VGas, "    ", RavgVGas, "    ", R_PLiq, "
", RavgPLiq);

/***** CLEANUP TIMER & KEYBOARD INTERRUPT *****/
disable();
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, 0x0);
outportb(CTR0_8253, 0x0);
setvect(TMR_INTERRUPT , TIMER_handler);
enable() ;

disable();
setvect(KBD_INTERRUPT, KEYB_handler);
enable() ;

printf("\n %s\n",
    "Do You Want to Continue to collect Data ? (Type y/n)");
scanf(" %c", &more);

} while (more=='Y' || more=='y');

```

```

fclose(ofp1);
fclose(ofp2);

}

/***** SOURCE CODE FOR click() *****/
/***** Increments counter and sets flag *****/
void interrupt click(void)
{
    ++C_CLICK;
    TIMER_handler();
    outportb(ISR_8259, EOI_8259);
}

/***** USER DEFINED KEYBOARD HANDLER *****/
void Key_Handler(void)
{
    int key = toupper(getch()), n, j; //change, sign;
    char number;
    static int cnt=0;

    switch(key)
    {
        case 27: quit = 1; break; // 'ESC' key
        case 'Q': quit=1; break;
        case 'R':
            Sign=-1; break;
        case 'S':
            {Flag = 1; cnt=0; } break;
        case 13:
            {n=atoi(str); Flag=0; //change=1; //String to a Integer
            for(j=0; j<=11; j++) str[j]='\n'; } //Cleanup the String
            break;

        case '1': case '2': case '3': case '4': case '5': case '6':
        case '7': case '8': case '9': case '0':
            {number=key;
            if(Flag==1)
                { str[cnt]=number; cnt++; } //Make a String
            }
    }
}

/***** SOURCE CODE FOR keyb() *****/
/***** Keyboard Interrupt *****/
void interrupt keyb(void)
{
    KEYB_handler();
    if (kbhit()) Key_Handler();
}

/* Hardware Channel Settings for A_In & D_Out */
void Chan_Setting(void)
{
    char ans;
    printf("\n %s\n %s\n",
        "Type a STOP number for a Max. Iterations (Integer)",
        " EX.) Default STOP = 1000 for 1000 data collection");
}

```

```

scanf("%d", &STOP);
printf("\n %s%d\n %s\n %s\n %s\n %s\n %s\n",
"Your STOP value = ", STOP,
"Channel Setting Information for A/D Board",
"Current Channel Settings are : ",
"    AIn_V_Ground=17,    AIn_V_Gasmeter (L/min)=0",
"    AIn_V_LiqPressure (psi)=4",
"Do You Want to Change Channel Settings ? (Type y/n)");
scanf(" %c", &ans);
if (ans=='Y' || ans=='y') {
do {
printf("\n %s\n %s\n",
"Type a STOP number for the maximum iteration (Integer)",
"EX.) Default STOP = 100 for 100 data collection");
scanf("%d", &STOP);
printf("\n Input Channel Number for Chan_Gas_VIn (L/min) : ");
scanf("%d", &Chan_GasVIn);
printf("\n %s\n %s%d\n",
"Your Channel Settings are : ",
"    AIn_V_GasVIn = ", Chan_GasVIn);
printf("\n Input Channel Number for Chan_Gas_PIn (psi) : ");
scanf("%d", &Chan_LiqPIn);
printf("\n %s\n %s%d\n",
"Your Channel Settings are : ",
"    AIn_V_LiqPIn = ", Chan_LiqPIn);
printf("\n %s\n",
"Do You Want to Change Channel Settings ? (Type y/n)");
scanf(" %c", &ans);
} while (ans=='Y' || ans=='y');
}
}

```

## C.6 Program CA\_PV\_LQ

This program was coded by D. Kim in 1999 in order to calibrate the differential pressure transducer as mentioned in Chapter III. The voltage information from the differential pressure transducer was recorded in a file. The complete program listing is as follows:

```
/* This program is Written by Dongwoo Kim
   for the Experimental Study of Two-Phase Flow and Heat Transfer
   in a Horizontal Pipe
   Purpose:
   Calibtrate the Liquid Pressure Drop
   from the Pressure Tranceduce (Volts) and reversed U-Tube
   Manometer in (in_H2O).
   (Last Modified: May. 20, 1999) */

#include <stdio.h>
#include <conio.h>
#include <stdlib.h>
#include <dos.h>
#include <math.h>
#include <time.h>
#include <bios.h>
#include "c:\cb\c\cb.h"
#include <ctype.h>

#define TMR_INTERRUPT      0x8          /* Timer interrupt vector */
#define KBD_INTERRUPT     0x9          /* Keyboard interrupt vector */
#define TIMER_OSCILLATOR  1193180.0    /* TIMER oscillator frequency */
#define ISR_8259           0x0020      /* i8259 in-service reg addr */
#define EOI_8259          0x20         /* i8259 none-specific end of intrrpt */
#define CWR_8253          0x0043       /* control word register addr */
#define CTR0_8253         0x0040       /* timer 0 counter addr */
#define SET_CTR0_8253     0x0036       /* binary mode 3, ctr 0 */
#define Max_time          450000

void interrupt (*TIMER_handler) (void);
void interrupt (*KEYB_handler) (void);
void interrupt click(void);
void interrupt keyb(void);
void Chan_Setting(void);

//Gloval variable
int quit=0;
int seconds=0;
unsigned C_CLICK = 0;
int Flag, Sign=1;
char str[10];
int Bit_On=3;

int Chan_LiqPIIn=3;
int Chan_LiqVIIn=2;

int STOP=1000, WAIT=1;
```

```

FILE *ofp1, *ofp2;

//Main Program
int main(void)
{
//Open Raw Data File
ofp1=fopen("C_LiqPV.dat","w");
//Open Averaged Value Data File
ofp2=fopen("C_LiqPV.avg","w");

float interval = 50; /*** INTERRUPT LATENCY IN MILLISECONDS ***/
int i_interval = TIMER_OSCILLATOR*interval/1000.0 + 0.5;

int BoardNum=0, PortNum, Direction, Gain, iter, j;
unsigned int DataValueP, DataValueV; //DataValueP
float R_PLiq, PLiq, VLIq, Galpmin, period; //R_PGas, R_TGas, R_PAir, PGas,
LperM
double sum_PLiq, sum_VLIq, APLiq, AVLIq, RavgPLiq, RavgVLIq; //sum_PGas
double AGalpmin, Tot_Data;
char more;

int Bit_Off=0; // Range=BIP10VOLTS;

//DAS Board Connection Checking
cbErrHandling(PRINTALL, STOPALL);
PortNum=FIRSTPORTA;
Direction=DIGITALOUT;
cbDConfigPort (BoardNum, PortNum, Direction);
Gain = BIP5VOLTS;

//Set Control Bit Values according to A/D Board Channel Connection
Chan_Setting();

TIMER_handler = getvect(TMR_INTERRUPT);
disable();

do {

printf("\n%s\n",
>Type the reading value of Pressure Difference (in_H2O) from Manometer");
scanf("%f", &R_PLiq);

/***** CHANGE TIMER RESOLUTION *****/
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, i_interval & 0xff);
outportb(CTR0_8253, (i_interval & 0xff00) >> 8);

/***** SET TIMER INTERRUPT *****/
setvect(TMR_INTERRUPT, click);
enable();

/***** SET KEYBOARD INTERRUPT *****/
KEYB_handler = getvect(KBD_INTERRUPT) ;
disable();
setvect(KBD_INTERRUPT, keyb);
enable() ;

RavgPLiq=0.0;
RavgVLIq=0.0;

/***** Time measurement for Data Collection in SECOND *****/
clock_t start, end;
start = clock();

```

```

/***** MAIN LOOP *****/
for(j=1; j<=100 && !quit; j+=1)
{
    sum_PLiq=0.0;
    sum_VLiq=0.0;
    for(iter=1; iter<=STOP; iter+=1)
    {
        if(Sign==1)
        {
            //Pressure Transducer Reading
            cbAIn(BoardNum, Chan_LiqPIn, Gain, &DataValueP);
            cbToEngUnits(BoardNum, Gain, DataValueP, &PLiq);
            sum_PLiq=sum_PLiq+PLiq;

            //Totalizer Reading for Liquid Flow_Rate
            cbAIn(BoardNum, Chan_LiqVIN, Gain, &DataValueV);
            cbToEngUnits(BoardNum, Gain, DataValueV, &VLiq);
            VLiq=2.0*VLiq; //Modified for 2 times scale
            sum_VLiq=sum_VLiq+VLiq;

            C_CLICK = 0;
        } //Endif
        C_CLICK = 0;

        if(Sign==-1)
        {
            //Send a Bit to turn the scanivalve channel
            cbDOut(BoardNum, PortNum, Bit_On);
            while(C_CLICK < WAIT); /**** WAIT UNTIL 0.1 SECOND ****/

            //Turn off the Bit
            cbDOut(BoardNum, PortNum, Bit_Off);

            // The "Sign" Value Bact to 1
            Sign=1;
        }
        C_CLICK = 0;
        seconds++;
    } //End for

    APLiq=sum_PLiq/(iter-1);
    RavgPLiq += (APLiq-RavgPLiq) / j;
    AVLiq=sum_VLiq/(iter-1);
    Galpmin=0.8933*AVLiq+0.0221;
    fprintf(ofp1, "%f %f %f\n", R_PLiq, APLiq, Galpmin); //R_PLiq,
    PLiq);
    RavgVLiq += (AVLiq-RavgVLiq) / j;
} //End for

end = clock();
period = (end - start) / CLK_TCK ;

Tot_Data=STOP*100.0*2.0;
printf("\n %s%10.1e%s%f\n",
"The time period (sec) for ",Tot_Data," data collection = ", period);

fprintf(ofp2,"\n %s%10.1e%s%f\n",
"The time period (sec) for ",Tot_Data," data collection = ", period);

AGalpmin=0.8933*RavgVLiq+0.0221;

```



```

fprintf(ofp2, "\n\n %s\n %s\n",
        "The averaged VOLTS of Liquid Pressure Drop measurements was",
        "Read dP (in H2O) Measured V (volt) Flowrate (gal/min)");
fprintf(ofp2, "%s%f%s%lf%s%lf\n",
        " ", R_Pliq, " ", RavgPliq, " ", AGalpmin);

/***** CLEANUP TIMER & KEYBOARD INTERRUPT *****/
disable();
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, 0x0);
outportb(CTR0_8253, 0x0);
setvect(TMR_INTERRUPT , TIMER_handler);
enable() ;

disable();
setvect(KBD_INTERRUPT, KEYB_handler);
enable() ;
printf("\n %s\n",
        "Do You Want to Continue to collect Data ? (Type y/n)");
scanf(" %c", &more);

} while (more=='Y' || more=='y');

fclose(ofp1);
fclose(ofp2);

}

/***** SOURCE CODE FOR click() *****/
/***** Increments counter and sets flag *****/
void interrupt click(void)
{
    ++C_CLICK;
    TIMER_handler();
    outportb(ISR_8259, EOI_8259);
}

/***** USER DEFINED KEYBOARD HANDLER *****/
void Key_Handler(void)
{
    int key = toupper(getch()), n, j; //change, sign;
    char number;
    static int cnt=0;
    switch(key)
    {
        case 27: quit = 1; break; // 'ESC' key
        case 'Q': quit=1; break;
        case 'R': Sign=-1; break;
        case 'S':
            {Flag = 1; cnt=0; } break;
        case 13:
            {n=atoi(str); Flag=0; //change=1; //String to a Integer
            for(j=0; j<=11; j++) str[j]='\n'; } //Cleanup the String
        break;
        case '1': case '2': case '3': case '4': case '5': case '6':
        case '7': case '8': case '9': case '0':
            number=key;
            if(Flag==1)
                { str[cnt]=number; cnt++; } //Make a String
    }
}
}

```

```

/***** SOURCE CODE FOR keyb() *****/
***** Keyboard Interrupt *****/
void interrupt keyb(void)
{
    KEYB_handler();
    if (kbhit()) Key_Handler();
}

/* Hardware Channel Settings for A_In & D_Out */
void Chan_Setting(void)
{
    char ans;
    printf("\n %s\n %s\n",
        "Type a STOP number for a Max. Iterations (Integer)",
        " EX.) Default STOP = 1000 for 1000 data collection");
    scanf("%d", &STOP);
    printf("\n %s%d\n %s\n %s\n %s\n %s\n %s\n %s\n",
        "Your STOP value = ", STOP,
        "Channel Setting Information for A/D Board",
        "Current Channel Settings are : ",
        "    AIn_V_Ground=17,    AIn_V_Gasmeter (L/min)=0",
        "    AIn_V_GasPressure (psi)=1, AIn_V_Liquid (L/min)=2",
        "    AIn_P_Liquid (in_H2O)=3",
        "Do You Want to Change Channel Settings ? (Type y/n)");
    scanf(" %c", &ans);
    if (ans=='Y' || ans=='y') {
        do {
            printf("\n %s\n %s\n",
                "Type a STOP number for the maximum iteration (Integer)",
                " EX.) Default STOP = 1000 for 1000 data collection");
            scanf("%d", &STOP);
            printf("\n Input Channel Number for Chan_Liq_VIn (L/min) : ");
            scanf("%d", &Chan_LiqPIn);
            printf("\n %s\n %s%d\n",
                " Your Channel Settings are : ",
                "    AIn_P_LiqVIn = ", Chan_LiqPIn);

            printf("\n %s\n",
                "Do You Want to Change Channel Settings ? (Type y/n)");
            scanf(" %c", &ans);
        } while (ans=='Y' || ans=='y');
    }
}

```

## C.7 Program Bp17

This program was coded by D. Kim in 1999 and modified by the present author in order to measure the necessary experimental independent properties (except the information of the temperature measurement in the test section) and to calculate the dependent properties for the two-phase air-water flow experiment.

```
/* This program is Written by Dongwoo Kim and Modified by Jae-yong Kim
for the Experimental Study of Two-Phase Flow and Heat Transfer
in a Horizontal Pipe
Purpose:
Calculate X and j*g for Breber (1980) Flow Pattern Map
Using Big and Small Two Turbine Meters.
(Last Modified Sep. 14, 1999)*/

#include <stdio.h>
#include <conio.h>
#include <stdlib.h>
#include <dos.h>
#include <math.h>
#include <time.h>
#include <bios.h>
#include "c:\cb\c\cb.h"
#include <ctype.h>

#define TMR_INTERRUPT 0x8 /* Timer interrupt vector */
#define KBD_INTERRUPT 0x9 /* Keyboard interrupt vector */
#define TIMER_OSCILLATOR 1193180.0 /* Timer oscillator frequency */
#define ISR_8259 0x0020 /* i8259 in-service reg addr */
#define EOI_8259 0x20 /* i8259 none-specific end of intrrpt */
#define CWR_8253 0x0043 /* control word register addr */
#define CTR0_8253 0x0040 /* timer 0 counter addr */

#define SET_CTR0_8253 0x0036 /* binary mode 3, ctr 0 */
#define Max_time 450000

void interrupt (*TIMER_handler) (void);
void interrupt (*KEYB_handler) (void);
void interrupt click(void);
void interrupt keyb(void);

void Chan_Setting(void);
double ViscosityL(float);
double ViscosityG(float);
double DensityL(float);
double DensityG(double, float);

//Global variable for iteration and time control
int quit=0, seconds=0;
unsigned C_CLICK = 0;
int Flag, Sign=1;
char str[10];

int Bit_On=3;
```

```

int STOP=1000, WAIT=1;

//Global variable for the channel setting
int Chan_SysPIn=4;
int Chan_LiqPIn=3;
int Chan_LiqVIn=2;
int Chan_GasPIn=1;
int Chan_GasVIn=0;

FILE *ofp1, *ofp2, *ofp3, *ofp4;

//Main Program
int main(void)
{
//Open Raw Data File
ofp1=fopen("BPat-Raw.dat","w");
//Open Averaged Value Data File
ofp2=fopen("BPat-Avg.dat","w");
ofp3=fopen("BPa-Para.dat","w");
ofp4=fopen("Format.dat","w");

float interval = 50; /*** INTERRUPT LATENCY IN MILLISECONDS ***/
int i_interval = TIMER_OSCILLATOR*interval/1000.0 + 0.5;

float Gain;
float pie=3.141592, VSL, VSG, ReSL, ReSG, rowH, K, Alp, kL, kG;
float CpL, CpG, PrL, PrG;
int BoardNum=0, PortNum, Direction, iter, j, k, Turb_Meter;
unsigned int DataGasP, DataGasV, DataLiqV, DataLiqP, DataSysP; //DataValueP
float R_PGas, PLiq, VLIq, PGas, VGas, Galpmin, period, PSys;
float Lpmin, psia, psi, psig, Tot_Data, R_TGas, R_TLiq;
float DP1,DP2,DP3,DP4,DP5,DP6,DP7,DP8,DP9,DP10;
double sum_PLiq1, sum_VLIq, APLiq1, AVLIq, RavgPLiq1, RavgVLIq; //sum_PGas
double sum_PLiq2,sum_PLiq3,sum_PLiq4,sum_PLiq5,sum_PLiq6,sum_PLiq7;
double sum_PLiq8,sum_PLiq9,sum_PLiq10,sum_PSys;
double sum_PGas, sum_VGas, APGas, AVGas, RavgPGas, RavgVGas, APSys;
double APLiq2,APLiq3,APLiq4,APLiq5,APLiq6,APLiq7,APLiq8,APLiq9,APLiq10;
double RavgPLiq2,RavgPLiq3,RavgPLiq4,RavgPLiq5,RavgPLiq6,RavgPLiq7,RavgPLiq8;
double RavgPLiq9,RavgPLiq10, RavgPSys;
double AGalpmin, ALpmin, Apsia, Apsi, Apsig;
double ADP1,ADP2,ADP3,ADP4,ADP5,ADP6,ADP7,ADP8,ADP9,ADP10;
double rowL, rowG, muL, muG, QL, QG, mdotL, mdotG, XX, x, Jg, Di, Ac, Gt;
char more;

int Bit_Off=0; // Range=BIP10VOLTS;

//DAS Board Connection Checking
cbErrHandling(PRINTALL, STOPALL);
PortNum=FIRSTPORTA;
Direction=DIGITALOUT;
cbDConfigPort (BoardNum, PortNum, Direction);
Gain = BIP10VOLTS;

//Set Control Bit Values according to A/D Board Channel Connection
Chan_Setting();

TIMER_handler = getvect (TMR_INTERRUPT);
disable();

do {

printf("\n%s\n%s\n",

```

```

"Do you want to use Big (1) or Small (2) Turbine Meter???",
"Type the appropriate Integer Number for the Turbine Meter [1 or 2]");
scanf("%d", &Turb_Meter);
printf("\n%s\n",
"Type the reading value of Gas Atmosphere Pressure (mmHg) from Manometer");
scanf("%f", &R_PGas);
printf("\n%s\n",
"Type the reading value of Gas Temperature ('C) from Thermometer");
scanf("%f", &R_TGas);
printf("\n%s\n",
"Type the reading value of Liquid Inlet Bulk Temperature ('C) from
Thermometer");
scanf("%f", &R_TLiq);
printf("\n%s%d\n", "Your Turbine Meter is ", Turb_Meter);

/***** CHANGE TIMER RESOLUTION *****/
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, i_interval & 0xff);
outportb(CTR0_8253, (i_interval & 0xff00) >> 8);

/***** SET TIMER INTERRUPT *****/
setvect(TMR_INTERRUPT, click);
enable();

/***** SET KEYBOARD INTERRUPT *****/
KEYB_handler = getvect(KBD_INTERRUPT) ;
disable();
setvect(KBD_INTERRUPT, keyb);

enable() ;

RavgPGas=0.0; RavgVGas=0.0;
RavgPLiq1=0.0; RavgVLIq=0.0; RavgPSys=0.0;
RavgPLiq2=0.0; RavgPLiq3=0.0; RavgPLiq4=0.0; RavgPLiq5=0.0; RavgPLiq6=0.0;
RavgPLiq7=0.0; RavgPLiq8=0.0; RavgPLiq9=0.0; RavgPLiq10=0.0;

/***** Time measurement for Data Collection in SECOND *****/
clock_t start, end;
start = clock();

/***** MAIN LOOP *****/
for(j=1; j<=20 && !quit; j+=1)
{
    sum_VLIq=0.0; sum_PGas=0.0; sum_VGas=0.0; sum_PSys=0.0;
    sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
    sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

    for(iter=1; iter<=STOP; iter+=1)
    {
        if(Sign==1)
        {
            //Pressure Transducer Reading for Gas (psia)
            cbAIn(BoardNum, Chan_GasPIN, Gain, &DataGasP);
            cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
            /*** Adjust the Voltage Reading according to the BIP10VOLTS
                Hardware settings on CIO-AD 08 Board ***/
            PGas *=2;
            sum_PGas=sum_PGas+PGas;

            //Totalizer Reading for Liquid Flow_Rate
            cbAIn(BoardNum, Chan_LiqVIN, Gain, &DataLiqV);
            cbToEngUnits(BoardNum, Gain, DataLiqV, &VLIq);
            /*** Adjust the Voltage Reading according to the BIP10VOLTS

```

```

        Hardware settings on CIO-AD 08 Board ***/
VLIq *=2;
sum_VLIq=sum_VLIq+VLIq;

//Flowmeter Reading for Gas Flow_Rate
cbAIn(BoardNum, Chan_GasVIN, Gain, &DataGasV);
cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
/** Adjust the Voltage Reading according to the BIP10VOLTS
    Hardware settings on CIO-AD 08 Board ***/
VGas *=2;
sum_VGas=sum_VGas+VGas;

//Pressure Transducer Reading for Pipe System (psig)
cbAIn(BoardNum, Chan_SysPIN, Gain, &DataSysP);
cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
/** Adjust the Voltage Reading according to the BIP10VOLTS
    Hardware settings on CIO-AD 08 Board ***/
PSys *=2;
sum_PSys=sum_PSys+PSys;

    } //Endif
C_CLICK = 0;

if(Sign==-1)
{
//Send a Bit to turn the scanivalve channel
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);

// The "Sign" Value Bact to 1
Sign=1;
} //Endif
seconds++;
} //End for

AVLIq=sum_VLIq/(iter-1);
APGas=sum_PGas/(iter-1);
AVGas=sum_VGas/(iter-1);
APSys=sum_PSys/(iter-1);

//Real-time Average for the j iterations
RavgVLIq += (AVLIq-RavgVLIq) / j;
RavgPGas += (APGas-RavgPGas) / j;
RavgVGas += (AVGas-RavgVGas) / j;
RavgPSys += (APSys-RavgPSys) / j;

} //End for

//Next, Pressure Drop Measurement for the Wafer Chnnel 1
for(j=1; j<=20 && !quit; j+=1)
{
    for(iter=1; iter<=STOP; iter+=1)
    {
//Pressure Transducer Reading for Liquid
cbAIn(BoardNum, Chan_LiqPIN, Gain, &DataLiqP);
cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
/** Adjust the Voltage Reading according to the BIP10VOLTS
    Hardware settings on CIO-AD 08 Board ***/
PLiq *=2;
sum_PLiql=sum_PLiql+PLiq;

```

```

}
APLiq1=sum_PLiq1/(iter-1);
RavgPLiq1 += (APLiq1-RavgPLiq1) / j;
sum_PLiq1=0.0;
while(C_CLICK < WAIT*20); /**** WAIT UNTIL 1 SECOND ****/
C_CLICK = 0;
} //End for
/**** Calculate & Print Out the Time Dependent Values ****/
if (Turb_Meter==1)
{
    AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
    AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337; //for Gas Pressure (psi)
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofpl, "%f %f %f %f %f %f %f %f %f
%f %f %f %f %f %f\n",
    AGalpmin, ALpmin, Apsi, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
    ADP9, ADP10);

//Send a Bit to turn the scanivalve to channel 2

cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT*2); /**** WAIT UNTIL 0.1 SECOND ****/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);
printf("\n%s",
"Your Wafer Chnanel Connection is 2");

for (k=1; k<=2; k+=1)
{
    sound(800);
    while(C_CLICK < WAIT*6); /**** WAIT UNTIL 0.3 SECOND ****/
    C_CLICK = 0;
    nosound();
    while(C_CLICK < WAIT*6); /**** WAIT UNTIL 0.3 SECOND ****/
    C_CLICK = 0;
}

printf("\n%s%f\n",
"Liquid Flow Rate is = [gal/min] ",AGalpmin);
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
printf("\n%s%f\n",
"Gas Flow Rate is [L/min] = ",ALpmin);

```

```

Apsia=20.339*APGas-2.844;          //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;       //for Gas Pressure (psi)
printf("\n%s%f\n",
"Gas Pressure is [psi] = ",Apsi);
Apsig=8.0398*APSys-9.8147;        //for System Pressure (psig)
printf("\n%s%f\n",
"System Pressure is [psi] = ",Apsig);

C_CLICK = 0;
for(j=21; j<=40 && !quit; j+=1)
{
sum_VLiq=0.0; sum_PGas=0.0; sum_VGas=0.0; sum_PSys=0.0;
sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

for(iter=1; iter<=STOP; iter+=1)
{
//Pressure Transducer Reading for Gas (psia)
cbAIn(BoardNum, Chan_GasPIn, Gain, &DataGasP);
cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
PGas *=2;
sum_PGas=sum_PGas+PGas;

//Totalizer Reading for Liquid Flow_Rate
cbAIn(BoardNum, Chan_LiqVIn, Gain, &DataLiqV);
cbToEngUnits(BoardNum, Gain, DataLiqV, &VLiq);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
VLiq *=2;
sum_VLiq=sum_VLiq+VLiq;

//Flowmeter Reading for Gas Flow_Rate
cbAIn(BoardNum, Chan_GasVIn, Gain, &DataGasV);
cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
VGas *=2;
sum_VGas=sum_VGas+VGas;

//Pressure Transducer Reading for Pipe System (psig)
cbAIn(BoardNum, Chan_SysPIn, Gain, &DataSysP);
cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
PSys *=2;
sum_PSys=sum_PSys+PSys;

seconds++;
} //End for

AVLiq=sum_VLiq/(iter-1);
APGas=sum_PGas/(iter-1);
AVGas=sum_VGas/(iter-1);
APSys=sum_PSys/(iter-1);

//Real-time Average for the j iterations
RavgVLiq += (AVLiq-RavgVLiq) / j;
RavgPGas += (APGas-RavgPGas) / j;
RavgVGas += (AVGas-RavgVGas) / j;
RavgPSys += (APSys-RavgPSys) / j;

```



```

} //End for

for(j=1; j<=20 && !quit; j+=1)
{
for(iter=1; iter<=STOP; iter+=1)
{
//Pressure Transducer Reading for Liquid
cbAIn(BoardNum, Chan_LiqPIn, Gain, &DataLiqP);
cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
PLiq *=2;
sum_PLiq2=sum_PLiq2+PLiq;
} //End for
APLiq2=sum_PLiq2/(iter-1);
//Real-time Average for the j iterations
RavgPLiq2 += (APLiq2-RavgPLiq2) / j;
sum_PLiq2=0.0;
while(C_CLICK < WAIT*20); /*** WAIT UNTIL 1 SECOND ***/
C_CLICK = 0;
} //End for

if (Turb_Meter==1)
{
AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofpl, "%f %f %f %f %f %f %f %f %f
%f %f %f %f %f %f\n",
AGalpmin, ALpmin, Apsi, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
ADP9, ADP10);

//Send a Bit to turn the scanivalve to channel 3
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT*2); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);
printf("\n%s",
"Your Wafer Chnanel Connection is 3");
for (k=1; k<=3; k+=1)
{
sound(800);
}
}
}

```

```

while(C_CLICK < WAIT*6); /**** WAIT UNTIL 0.3 SECOND ****/
C_CLICK = 0;
nosound();
while(C_CLICK < WAIT*6); /**** WAIT UNTIL 0.3 SECOND ****/
C_CLICK = 0;
}
C_CLICK = 0;
for(j=41; j<=60 && !quit; j+=1)
{
sum_VLiq=0.0; sum_PGas=0.0; sum_VGas=0.0; sum_PSys=0.0;
sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

for(iter=1; iter<=STOP; iter+=1)
{
//Pressure Transducer Reading for Gas (psia)
cbAIn(BoardNum, Chan_GasPIn, Gain, &DataGasP);
cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
/**** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ****/
PGas *=2;
sum_PGas=sum_PGas+PGas;

//Totalizer Reading for Liquid Flow Rate
cbAIn(BoardNum, Chan_LiqVIN, Gain, &DataLiqV);
cbToEngUnits(BoardNum, Gain, DataLiqV, &VLiq);
/**** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ****/
VLiq *=2;
sum_VLiq=sum_VLiq+VLiq;

//Flowmeter Reading for Gas Flow Rate
cbAIn(BoardNum, Chan_GasVIN, Gain, &DataGasV);
cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
/**** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ****/
VGas *=2;
sum_VGas=sum_VGas+VGas;

//Pressure Transducer Reading for Pipe System (psig)
cbAIn(BoardNum, Chan_SysPIn, Gain, &DataSysP);
cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
/**** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ****/
PSys *=2;
sum_PSys=sum_PSys+PSys;

seconds++;
} //End for

AVLiq=sum_VLiq/(iter-1);
APGas=sum_PGas/(iter-1);
AVGas=sum_VGas/(iter-1);
APSys=sum_PSys/(iter-1);

//Real-time Average for the j iterations
RavgVLiq += (AVLiq-RavgVLiq) / j;
RavgPGas += (APGas-RavgPGas) / j;
RavgVGas += (AVGas-RavgVGas) / j;
RavgPSys += (APSys-RavgPSys) / j;
} //End for

```

```

for(j=1; j<=20 && !quit; j+=1)
{
  for(iter=1; iter<=STOP; iter+=1)
  {
    //Pressure Transducer Reading for Liquid
    cbAIn(BoardNum, Chan_LiqPin, Gain, &DataLiqP);
    cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
    /** Adjust the Voltage Reading according to the BIP10VOLTS
        Hardware settings on CIO-AD 08 Board ***/
    PLiq *=2;
    sum_PLiq3=sum_PLiq3+PLiq;
  } //End for
  APLiq3=sum_PLiq3/(iter-1);
  //Real-time Average for the j iterations
  RavgPLiq3 += (APLiq3-RavgPLiq3) / j;
  sum_PLiq3=0.0;
  while(C_CLICK < WAIT*20); /*** WAIT UNTIL 1 SECOND ***/
  C_CLICK = 0;
} //End for

if (Turb_Meter==1)
{
  AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
  AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofpl, "%f %f %f %f %f %f %f %f %f
%f %f %f %f %f %f\n",
        AGalpmin, ALpmin, Apsi, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
        ADP9, ADP10);

//Send a Bit to turn the scanivalve to channel 4
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT*2); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);
printf("\n%s",
"Your Wafer Chnanel Connection is 4");
for (k=1; k<=4; k+=1)
{
  sound(800);
  while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.3 SECOND ***/
}

```

```

C_CLICK = 0;
nosound();
while(C_CLICK < WAIT*6); /**** WAIT UNTIL 0.3 SECOND ****/
C_CLICK = 0;
}
while(C_CLICK < WAIT*3600); /**** WAIT UNTIL 180 SECOND ****/
C_CLICK = 0;
for(j=61; j<=80 && !quit; j+=1)
{
sum_VLiq=0.0; sum_PGas=0.0; sum_VGas=0.0; sum_PSys=0.0;
sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

for(iter=1; iter<=STOP; iter+=1)
{
//Pressure Transducer Reading for Gas (psia)
cbAIn(BoardNum, Chan_GasPIn, Gain, &DataGasP);
cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
PGas *=2;
sum_PGas=sum_PGas+PGas;

//Totalizer Reading for Liquid Flow_Rate
cbAIn(BoardNum, Chan_LiqVIN, Gain, &DataLiqV);
cbToEngUnits(BoardNum, Gain, DataLiqV, &VLiq);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
VLiq *=2;
sum_VLiq=sum_VLiq+VLiq;

//Flowmeter Reading for Gas Flow_Rate
cbAIn(BoardNum, Chan_GasVIN, Gain, &DataGasV);
cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
VGas *=2;
sum_VGas=sum_VGas+VGas;

//Pressure Transducer Reading for Pipe System (psig)
cbAIn(BoardNum, Chan_SysPIn, Gain, &DataSysP);
cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
PSys *=2;
sum_PSys=sum_PSys+PSys;

seconds++;
} //End for

AVLiq=sum_VLiq/(iter-1);
APGas=sum_PGas/(iter-1);
AVGas=sum_VGas/(iter-1);
APSys=sum_PSys/(iter-1);

//Real-time Average for the j iterations
RavgVLiq += (AVLiq-RavgVLiq) / j;
RavgPGas += (APGas-RavgPGas) / j;
RavgVGas += (AVGas-RavgVGas) / j;
RavgPSys += (APSys-RavgPSys) / j;

} //End for

```

```

for(j=1; j<=20 && !quit; j+=1)
(
  for(iter=1; iter<=STOP; iter+=1)
  {
    //Pressure Transducer Reading for Liquid
    cbAIn(BoardNum, Chan_LiqPin, Gain, &DataLiqP);
    cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
    /** Adjust the Voltage Reading according to the BIP10VOLTS
        Hardware settings on CIO-AD 08 Board ***/
    PLiq *=2;
    sum_PLiq4=sum_PLiq4+PLiq;
  } //End for
  APLiq4=sum_PLiq4/(iter-1);
  //Real-time Average for the j iterations
  RavgPLiq4 += (APLiq4-RavgPLiq4) / j;
  sum_PLiq4=0.0;
  while(C_CLICK < WAIT*20); /*** WAIT UNTIL 1 SECOND ***/
  C_CLICK = 0;
} //End for

if (Turb_Meter==1)
{
  AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
  AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofp1, "%f %f %f %f %f %f %f %f %f
%f %f %f %f %f %f\n",
AGalpmin, ALpmin, Apsi, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
ADP9, ADP10);

//Send a Bit to turn the scanivalve to channel 5
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT*2); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);
printf("\n%s",
"Your Wafer Chnanel Connection is 5");
for (k=1; k<=5; k+=1)
{
  sound(800);
  while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.3 SECOND ***/
}

```

```

C_CLICK = 0;
nosound();
while(C_CLICK < WAIT*6); /**** WAIT UNTIL 0.3 SECOND ****/
C_CLICK = 0;
}
while(C_CLICK < WAIT*3600); /**** WAIT UNTIL 180 SECOND ****/
C_CLICK = 0;
for(j=81; j<=100 && !quit; j+=1)
{
sum_VLiq=0.0; sum_PGas=0.0; sum_VGas=0.0; sum_PSys=0.0;
sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

for(iter=1; iter<=STOP; iter+=1)
{
//Pressure Transducer Reading for Gas (psia)
cbAIn(BoardNum, Chan_GasPIn, Gain, &DataGasP);
cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
/**** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ****/
PGas *=2;
sum_PGas=sum_PGas+PGas;

//Totalizer Reading for Liquid Flow_Rate
cbAIn(BoardNum, Chan_LiqVIn, Gain, &DataLiqV);
cbToEngUnits(BoardNum, Gain, DataLiqV, &VLiq);
/**** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ****/
VLiq *=2;
sum_VLiq=sum_VLiq+VLiq;

//Flowmeter Reading for Gas Flow_Rate
cbAIn(BoardNum, Chan_GasVIn, Gain, &DataGasV);
cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
/**** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ****/
VGas *=2;
sum_VGas=sum_VGas+VGas;

//Pressure Transducer Reading for Pipe System (psig)
cbAIn(BoardNum, Chan_SysPIn, Gain, &DataSysP);
cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
/**** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ****/
PSys *=2;
sum_PSys=sum_PSys+PSys;

seconds++;
} //End for

AVLiq=sum_VLiq/(iter-1);
APGas=sum_PGas/(iter-1);
AVGas=sum_VGas/(iter-1);
APSys=sum_PSys/(iter-1);

//Real-time Average for the j iterations
RavgVLiq += (AVLiq-RavgVLiq) / j;
RavgPGas += (APGas-RavgPGas) / j;
RavgVGas += (AVGas-RavgVGas) / j;
RavgPSys += (APSys-RavgPSys) / j;

} //End for

```

```

for(j=1; j<=20 && !quit; j+=1)
{
    for(iter=1; iter<=STOP; iter+=1)
    {
        //Pressure Transducer Reading for Liquid
        cbAIn(BoardNum, Chan_LiqPIIn, Gain, &DataLiqP);
        cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
        /** Adjust the Voltage Reading according to the BIP10VOLTS
            Hardware settings on CIO-AD 08 Board ***/
        PLiq *=2;
        sum_PLiq5=sum_PLiq5+PLiq;
    } //End for
    APLiq5=sum_PLiq5/(iter-1);
    //Real-time Average for the j iterations
    RavgPLiq5 += (APLiq5-RavgPLiq5) / j;
    sum_PLiq5=0.0;
    while(C_CLICK < WAIT*20); /*** WAIT UNTIL 1 SECOND ***/
    C_CLICK = 0;
} //End for

if (Turb_Meter==1)
{
    AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
    AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofpl, "%f %f %f %f %f %f %f %f %f
%f %f %f %f %f %f\n",
        AGalpmin, ALpmin, Apsi, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
        ADP9, ADP10);

//Send a Bit to turn the scanivalve to channel 6
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT*2); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);
printf("\n%s",
"Your Wafer Chnanel Connection is 6");
for (k=1; k<=6; k+=1)
{
    sound(800);
    while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.3 SECOND ***/
}

```

```

C_CLICK = 0;
nosound();
while(C_CLICK < WAIT*6); /**** WAIT UNTIL 0.3 SECOND ****/
C_CLICK = 0;
}
while(C_CLICK < WAIT*3600); /**** WAIT UNTIL 180 SECOND ****/
C_CLICK = 0;
for(j=101; j<=120 && !quit; j+=1)
{
sum_VLiq=0.0; sum_PGas=0.0; sum_VGas=0.0; sum_PSys=0.0;
sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

for(iter=1; iter<=STOP; iter+=1)
{
//Pressure Transducer Reading for Gas (psia)
cbAIn(BoardNum, Chan_GasPIn, Gain, &DataGasP);
cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
PGas *=2;
sum_PGas=sum_PGas+PGas;

//Totalizer Reading for Liquid Flow Rate
cbAIn(BoardNum, Chan_LiqVIN, Gain, &DataLiqV);
cbToEngUnits(BoardNum, Gain, DataLiqV, &VLiq);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
VLiq *=2;
sum_VLiq=sum_VLiq+VLiq;

//Flowmeter Reading for Gas Flow_Rate
cbAIn(BoardNum, Chan_GasVIN, Gain, &DataGasV);
cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
VGas *=2;
sum_VGas=sum_VGas+VGas;

//Pressure Transducer Reading for Pipe System (psig)
cbAIn(BoardNum, Chan_SysPIn, Gain, &DataSysP);
cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
PSys *=2;
sum_PSys=sum_PSys+PSys;

seconds++;
} //End for

AVLiq=sum_VLiq/(iter-1);
APGas=sum_PGas/(iter-1);
AVGas=sum_VGas/(iter-1);
APSys=sum_PSys/(iter-1);

//Real-time Average for the j iterations
RavgVLiq += (AVLiq-RavgVLiq) / j;
RavgPGas += (APGas-RavgPGas) / j;
RavgVGas += (AVGas-RavgVGas) / j;
RavgPSys += (APSys-RavgPSys) / j;
} //End for

```



```

for(j=1; j<=20 && !quit; j+=1)
{
    for(iter=1; iter<=STOP; iter+=1)
    {
        //Pressure Transducer Reading for Liquid
        cbAIn(BoardNum, Chan_LiqPIn, Gain, &DataLiqP);
        cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
        /** Adjust the Voltage Reading according to the BIP10VOLTS
            Hardware settings on CIO-AD 08 Board ***/
        PLiq *=2;
        sum_PLiq6=sum_PLiq6+PLiq;
    } //End for
    APLiq6=sum_PLiq6/(iter-1);
    //Real-time Average for the j iterations
    RavgPLiq6 += (APLiq6-RavgPLiq6) / j;
    sum_PLiq6=0.0;
    while(C_CLICK < WAIT*20); /*** WAIT UNTIL 1 SECOND ***/
    C_CLICK = 0;
} //End for

if (Turb_Meter==1)
{
    AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
    AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofpl, "%f %f %f %f %f %f %f %f %f
%f %f %f %f %f %f\n",
        AGalpmin, ALpmin, Apsia, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
        ADP9, ADP10);

//Send a Bit to turn the scanivalve to channel 7
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT*2); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);
printf("\n%s",
"Your Wafer Chnanel Connection is 7");
for (k=1; k<=7; k+=1)
{
    sound(800);
    while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.3 SECOND ***/
}

```

```

C_CLICK = 0;
nosound();
while(C_CLICK < WAIT*6); /**** WAIT UNTIL 0.3 SECOND ****/
C_CLICK = 0;
}
while(C_CLICK < WAIT*3600); /**** WAIT UNTIL 180 SECOND ****/
C_CLICK = 0;
for(j=121; j<=140 && !quit; j+=1)
{
sum_VLiq=0.0; sum_PGas=0.0; sum_VGas=0.0; sum_PSys=0.0;
sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

for(iter=1; iter<=STOP; iter+=1)
{
//Pressure Transducer Reading for Gas (psia)
cbAIn(BoardNum, Chan_GasPIn, Gain, &DataGasP);
cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
PGas *=2;
sum_PGas=sum_PGas+PGas;

//Totalizer Reading for Liquid Flow_Rate
cbAIn(BoardNum, Chan_LiqVIn, Gain, &DataLiqV);
cbToEngUnits(BoardNum, Gain, DataLiqV, &VLiq);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
VLiq *=2;
sum_VLiq=sum_VLiq+VLiq;

//Flowmeter Reading for Gas Flow_Rate
cbAIn(BoardNum, Chan_GasVIn, Gain, &DataGasV);
cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
VGas *=2;
sum_VGas=sum_VGas+VGas;

//Pressure Transducer Reading for Pipe System (psig)
cbAIn(BoardNum, Chan_SysPIn, Gain, &DataSysP);
cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
/** Adjust the Voltage Reading according to the BIP10VOLTS
Hardware settings on CIO-AD 08 Board ***/
PSys *=2;
sum_PSys=sum_PSys+PSys;

seconds++;
} //End for

AVLiq=sum_VLiq/(iter-1);
APGas=sum_PGas/(iter-1);
AVGas=sum_VGas/(iter-1);
APSys=sum_PSys/(iter-1);

//Real-time Average for the j iterations
RavgVLiq += (AVLiq-RavgVLiq) / j;
RavgPGas += (APGas-RavgPGas) / j;
RavgVGas += (AVGas-RavgVGas) / j;
RavgPSys += (APSys-RavgPSys) / j;

} //End for

for(j=1; j<=20 && !quit; j+=1)
{

```

```

for(iter=1; iter<=STOP; iter+=1)
{
    //Pressure Transducer Reading for Liquid
    cbAIn(BoardNum, Chan_LiqPin, Gain, &DataLiqP);
    cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
    /** Adjust the Voltage Reading according to the BIP10VOLTS
        Hardware settings on CIO-AD 08 Board ***/
    PLiq *=2;
    sum_PLiq7=sum_PLiq7+PLiq;
}
//End for
APLiq7=sum_PLiq7/(iter-1);
//Real-time Average for the j iterations
RavgPLiq7 += (APLiq7-RavgPLiq7) / j;
sum_PLiq7=0.0;
while(C_CLICK < WAIT*20); /*** WAIT UNTIL 1 SECOND ***/
C_CLICK = 0;
} //End for

if (Turb_Meter==1)
{
    AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
    AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofpl, "%f %f %f %f %f %f %f %f\n",
%f %f %f %f %f %f\n",
    AGalpmin, ALpmin, Apsi, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
    ADP9, ADP10);

//Send a Bit to turn the scanivalve to channel 8
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT*2); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);
printf("\n%s",
>Your Wafer Chnanel Connection is 8");
for (k=1; k<=8; k+=1)
{
    sound(800);
    while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.3 SECOND ***/
    C_CLICK = 0;
    nosound();
    while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.3 SECOND ***/
}

```

```

    C_CLICK = 0;
  }
//   while(C_CLICK < WAIT*2400); /**** WAIT UNTIL 120 SECOND ****/
   while(C_CLICK < WAIT*3600); /**** WAIT UNTIL 180 SECOND ****/
   C_CLICK = 0;
for(j=141; j<=160 && !quit; j+=1)
{
  sum_VLiq=0.0; sum_PGas=0.0; sum_VGas=0.0; sum_PSys=0.0;
  sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
  sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

for(iter=1; iter<=STOP; iter+=1)
{
  //Pressure Transducer Reading for Gas (psia)
  cbAIn(BoardNum, Chan_GasPIn, Gain, &DataGasP);
  cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
  /** Adjust the Voltage Reading according to the BIP10VOLTS
      Hardware settings on CIO-AD 08 Board ***/
  PGas *=2;
  sum_PGas=sum_PGas+PGas;

  //Totalizer Reading for Liquid Flow_Rate
  cbAIn(BoardNum, Chan_LiqVIn, Gain, &DataLiqV);
  cbToEngUnits(BoardNum, Gain, DataLiqV, &VLiq);
  /** Adjust the Voltage Reading according to the BIP10VOLTS
      Hardware settings on CIO-AD 08 Board ***/
  VLiq *=2;
  sum_VLiq=sum_VLiq+VLiq;

  //Flowmeter Reading for Gas Flow_Rate
  cbAIn(BoardNum, Chan_GasVIn, Gain, &DataGasV);
  cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
  /** Adjust the Voltage Reading according to the BIP10VOLTS
      Hardware settings on CIO-AD 08 Board ***/
  VGas *=2;
  sum_VGas=sum_VGas+VGas;

  //Pressure Transducer Reading for Pipe System (psig)
  cbAIn(BoardNum, Chan_SysPIn, Gain, &DataSysP);
  cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
  /** Adjust the Voltage Reading according to the BIP10VOLTS
      Hardware settings on CIO-AD 08 Board ***/
  PSys *=2;
  sum_PSys=sum_PSys+PSys;

seconds++;
} //End for

  AVLiq=sum_VLiq/(iter-1);
  APGas=sum_PGas/(iter-1);
  AVGas=sum_VGas/(iter-1);
  APSys=sum_PSys/(iter-1);

  //Real-time Average for the j iterations
  RavgVLiq += (AVLiq-RavgVLiq) / j;
  RavgPGas += (APGas-RavgPGas) / j;
  RavgVGas += (AVGas-RavgVGas) / j;
  RavgPSys += (APSys-RavgPSys) / j;

} //End for

for(j=1; j<=20 && !quit; j+=1)
{

```

```

for(iter=1; iter<=STOP; iter+=1)
{
    //Pressure Transducer Reading for Liquid
    cbAIn(BoardNum, Chan_LiqPin, Gain, &DataLiqP);
    cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
    /** Adjust the Voltage Reading according to the BIP10VOLTS
        Hardware settings on CIO-AD 08 Board ***/
    PLiq *=2;
    sum_PLiq8=sum_PLiq8+PLiq;
} //End for
APLiq8=sum_PLiq8/(iter-1);
//Real-time Average for the j iterations
RavgPLiq8 += (APLiq8-RavgPLiq8) / j;
sum_PLiq8=0.0;
while(C_CLICK < WAIT*20); /*** WAIT UNTIL 1 SECOND ***/
C_CLICK = 0;
} //End for

if (Turb_Meter==1)
{
    AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
    AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofpl, "%f %f %f %f %f %f %f %f\n",
%f %f %f %f %f %f\n",
    AGalpmin, ALpmin, Apsi, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
    ADP9, ADP10);

//Send a Bit to turn the scanivalve to channel 9
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT*2); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);
printf("\n%s",
"Your Wafer Chnanel Connection is 9");
for (k=1; k<=9; k+=1)
{
    sound(800);
    while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.3 SECOND ***/
    C_CLICK = 0;
    nosound();
    while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.3 SECOND ***/
}

```

```

    C_CLICK = 0;
  }
  C_CLICK = 0;
for(j=161; j<=180 && !quit; j+=1)
{
  sum_VLiq=0.0;  sum_PGas=0.0;  sum_VGas=0.0;  sum_PSys=0.0;
  sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
  sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

for(iter=1; iter<=STOP; iter+=1)
{
  //Pressure Transducer Reading for Gas (psia)
  cbAIn(BoardNum, Chan_GasPIn, Gain, &DataGasP);
  cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
  /** Adjust the Voltage Reading according to the BIP10VOLTS
      Hardware settings on CIO-AD 08 Board ***/
  PGas *=2;
  sum_PGas=sum_PGas+PGas;

  //Totalizer Reading for Liquid Flow_Rate
  cbAIn(BoardNum, Chan_LiqVIN, Gain, &DataLiqV);
  cbToEngUnits(BoardNum, Gain, DataLiqV, &VLiq);
  /** Adjust the Voltage Reading according to the BIP10VOLTS
      Hardware settings on CIO-AD 08 Board ***/
  VLiq *=2;
  sum_VLiq=sum_VLiq+VLiq;

  //Flowmeter Reading for Gas Flow_Rate
  cbAIn(BoardNum, Chan_GasVIN, Gain, &DataGasV);
  cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
  /** Adjust the Voltage Reading according to the BIP10VOLTS
      Hardware settings on CIO-AD 08 Board ***/
  VGas *=2;
  sum_VGas=sum_VGas+VGas;

  //Pressure Transducer Reading for Pipe System (psig)
  cbAIn(BoardNum, Chan_SysPIn, Gain, &DataSysP);
  cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
  PSys *=2;
  sum_PSys=sum_PSys+PSys;

seconds++;
} //End for

  AVLiq=sum_VLiq/(iter-1);
  APGas=sum_PGas/(iter-1);
  AVGas=sum_VGas/(iter-1);
  APSys=sum_PSys/(iter-1);

  //Real-time Average for the j iterations
  RavgVLiq += (AVLiq-RavgVLiq) / j;
  RavgPGas += (APGas-RavgPGas) / j;
  RavgVGas += (AVGas-RavgVGas) / j;
  RavgPSys += (APSys-RavgPSys) / j;

} //End for

for(j=1; j<=20 && !quit; j+=1)
{
  for(iter=1; iter<=STOP; iter+=1)
  {
    //Pressure Transducer Reading for Liquid
    cbAIn(BoardNum, Chan_LiqPIn, Gain, &DataLiqP);

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```

    cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
    /** Adjust the Voltage Reading according to the BIP10VOLTS
        Hardware settings on CIO-AD 08 Board ***/
    PLiq *=2;
    sum_PLiq9=sum_PLiq9+PLiq;
} //End for
APLiq9=sum_PLiq9/(iter-1);
//Real-time Average for the j iterations
RavgPLiq9 += (APLiq9-RavgPLiq9) / j;
sum_PLiq9=0.0;
while(C_CLICK < WAIT*20); /*** WAIT UNTIL 1 SECOND ***/
C_CLICK = 0;
} //End for

if (Turb_Meter==1)
{
    AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
    AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofpl, "%f %f %f %f %f %f %f %f %f\n",
%f %f %f %f %f %f\n",
    AGalpmin, ALpmin, Apsi, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
    ADP9, ADP10);

//Send a Bit to turn the scanivalve to channel 10
cbDOut(BoardNum, PortNum, Bit_On);
while(C_CLICK < WAIT*2); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;
//Turn off the Bit
cbDOut(BoardNum, PortNum, Bit_Off);
printf("\n%s",
"Your Wafer Chnanel Connection is 10");
for (k=1; k<=10; k+=1)
{
    sound(800);
while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.5 SECOND ***/
C_CLICK = 0;
nosound();
while(C_CLICK < WAIT*6); /*** WAIT UNTIL 0.5 SECOND ***/
C_CLICK = 0;
}
C_CLICK = 0;
for(j=181; j<=200 && !quit; j+=1)

```

```

sum_VLiq=0.0; sum_PGas=0.0; sum_VGas=0.0; sum_PSys=0.0;
sum_PLiq1=0.0; sum_PLiq2=0.0; sum_PLiq3=0.0; sum_PLiq4=0.0; sum_PLiq5=0.0;
sum_PLiq6=0.0; sum_PLiq7=0.0; sum_PLiq8=0.0; sum_PLiq9=0.0; sum_PLiq10=0.0;

for(iter=1; iter<=STOP; iter+=1)
{
    //Pressure Transducer Reading for Gas (psia)
    cbAIn(BoardNum, Chan_GasPIn, Gain, &DataGasP);
    cbToEngUnits(BoardNum, Gain, DataGasP, &PGas);
    /** Adjust the Voltage Reading according to the BIP10VOLTS
        Hardware settings on CIO-AD 08 Board ***/
    PGas *=2;
    sum_PGas=sum_PGas+PGas;

    //Totalizer Reading for Liquid Flow_Rate
    cbAIn(BoardNum, Chan_LiqVIn, Gain, &DataLiqV);
    cbToEngUnits(BoardNum, Gain, DataLiqV, &VLiq);
    /** Adjust the Voltage Reading according to the BIP10VOLTS
        Hardware settings on CIO-AD 08 Board ***/
    VLiq *=2;
    sum_VLiq=sum_VLiq+VLiq;

    //Flowmeter Reading for Gas Flow_Rate
    cbAIn(BoardNum, Chan_GasVIn, Gain, &DataGasV);
    cbToEngUnits(BoardNum, Gain, DataGasV, &VGas);
    /** Adjust the Voltage Reading according to the BIP10VOLTS
        Hardware settings on CIO-AD 08 Board ***/
    VGas *=2;
    sum_VGas=sum_VGas+VGas;

    //Pressure Transducer Reading for Pipe System (psig)
    cbAIn(BoardNum, Chan_SysPIn, Gain, &DataSysP);
    cbToEngUnits(BoardNum, Gain, DataSysP, &PSys);
    /** Adjust the Voltage Reading according to the BIP10VOLTS
        Hardware settings on CIO-AD 08 Board ***/
    PSys *=2;
    sum_PSys=sum_PSys+PSys;

seconds++;
} //End for

AVLiq=sum_VLiq/(iter-1);
APGas=sum_PGas/(iter-1);
AVGas=sum_VGas/(iter-1);
APSys=sum_PSys/(iter-1);

//Real-time Average for the j iterations
RavgVLiq += (AVLiq-RavgVLiq) / j;
RavgPGas += (APGas-RavgPGas) / j;
RavgVGas += (AVGas-RavgVGas) / j;
RavgPSys += (APSys-RavgPSys) / j;

} //End for

for(j=1; j<=20 && !quit; j+=1)
{
    for(iter=1; iter<=STOP; iter+=1)
    {
        //Pressure Transducer Reading for Liquid
        cbAIn(BoardNum, Chan_LiqPIn, Gain, &DataLiqP);
        cbToEngUnits(BoardNum, Gain, DataLiqP, &PLiq);
        /** Adjust the Voltage Reading according to the BIP10VOLTS

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        Hardware settings on CIO-AD 08 Board ***/
        PLiq *=2;
        sum_PLiq10=sum_PLiq10+PLiq;
    } //End for
    APLiq10=sum_PLiq10/(iter-1);
//Real-time Average for the j iterations
RavgPLiq10 += (APLiq10-RavgPLiq10) / j;
sum_PLiq10=0.0;
while(C_CLICK < WAIT*20); /*** WAIT UNTIL 1 SECOND ***/
C_CLICK = 0;
} //End for

while(C_CLICK < WAIT*10); /*** WAIT UNTIL 0.1 SECOND ***/
C_CLICK = 0;

if (Turb_Meter==1)
{
    AGalpmin=0.00425*200*2*AVLiq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{
    AGalpmin=0.0466*20*AVLiq+0.1162; //for Liquid flow rate (gal/min)
}
ALpmin=20.103*AVGas-0.7211; //for Gas Flow Rate (liter/min)
Apsia=20.339*APGas-2.844; //for Gas Pressure (psia)
Apsi=Apsia-R_PGas*0.019337;
Apsig=8.0398*APSys-9.8147; //for System Pressure (psig)

ADP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
ADP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofpl, "%f %f %f %f %f %f %f %f %f\n",
%f %f %f %f %f %f %f %f %f\n",
    AGalpmin, ALpmin, Apsi, Apsig, ADP1, ADP2, ADP3, ADP4, ADP5, ADP6,
ADP7, ADP8,
    ADP9, ADP10);

//Send 15 Bits to turn the scanivalve to channel 1
for(iter=1; iter<=15; iter+=1)
{
    cbdOut(BoardNum, PortNum, Bit_On);
    while(C_CLICK < WAIT*2); /*** WAIT UNTIL 0.1 SECOND ***/
    C_CLICK = 0;
//Turn off the Bit
    cbdOut(BoardNum, PortNum, Bit_Off);
    while(C_CLICK < WAIT*5); /*** WAIT UNTIL 0.1 SECOND ***/
    C_CLICK = 0;
}

if (Turb_Meter==1)
{
    Galpmin=0.00425*200*2*RavgVLIq+0.0210; //for Liquid flow rate (gal/min)
}
if (Turb_Meter==2)
{

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    Galpmin=0.0466*20*RavgVLIq+0.1161; //for Liquid flow rate (gal/min)
}
//Galpmin=0.0045*200*RavgVLIq+0.0221; //for Liquid flow rate (gal/min)
Lpmin=20.103*RavgVGas-0.7211; //for Gas Flow Rate (liter/min)
psia=20.339*RavgPGas-2.844; //for Gas Pressure (psia)
psi=psia-R_PGas*0.019337;
psig=8.0398*RavgPSys-9.8147; //for System Pressure (psig)

DP1=1.43783*RavgPLiq1-1.43733; //for Liquid Pressure Drop (in_H2O)
DP2=1.43783*RavgPLiq2-1.43733; //for Liquid Pressure Drop (in_H2O)
DP3=1.43783*RavgPLiq3-1.43733; //for Liquid Pressure Drop (in_H2O)
DP4=1.43783*RavgPLiq4-1.43733; //for Liquid Pressure Drop (in_H2O)
DP5=1.43783*RavgPLiq5-1.43733; //for Liquid Pressure Drop (in_H2O)
DP6=1.43783*RavgPLiq6-1.43733; //for Liquid Pressure Drop (in_H2O)
DP7=1.43783*RavgPLiq7-1.43733; //for Liquid Pressure Drop (in_H2O)
DP8=1.43783*RavgPLiq8-1.43733; //for Liquid Pressure Drop (in_H2O)
DP9=1.43783*RavgPLiq9-1.43733; //for Liquid Pressure Drop (in_H2O)
DP10=1.43783*RavgPLiq10-1.43733; //for Liquid Pressure Drop (in_H2O)

fprintf(ofp1, "%f %f %f %f %f %f %f %f %f\n",
%f %f %f %f %f %f %f %f %f\n",
Galpmin, Lpmin, psi, psig, DP1, DP2, DP3, DP4, DP5, DP6, DP7, DP8,
DP9, DP10);

end = clock();
period = (end - start) / CLK_TCK ;

Tot_Data=float(STOP)*float(j)*14.0;
printf("\n %s%10.1e%s%f\n",
"The time period (sec) for ",Tot_Data," data collection = ", period);

fprintf(ofp2,"\n %s%10.1e%s%f\n",
"The time period (sec) for ",Tot_Data," data collection = ", period);
fprintf(ofp2,"\n %s%10.1e%s\n",
"Each ",Tot_Data/14.0," data were averaged for this measurement");

fprintf(ofp2,"\n\n %s\n %s\n",
"The averaged Values of Gas & Liquid measurements were",
"Liquid (gal/min) Gas Flow (L/min) Gas Pressure (psi) System P (psig)
System DP1 (in_H2O)");
fprintf(ofp2,"%s%lf%s%lf%s%lf%s%lf%s%lf\n",
" ",Galpmin," ",Lpmin," ",psi," ",psig,"
",DP1);

fprintf(ofp2,"\n %s\n",
"System DP2 System DP3 System DP4 System DP5 System DP6 System DP7 System
DP8 System DP9 System DP10");
fprintf(ofp2,"%s%lf%s%lf%s%lf%s%lf%s%lf%s%lf%s%lf%s%lf\n",
" ",DP2," ",DP3," ",DP4," ",DP5," ",DP6," ",DP7," ",DP8,"
",DP9," ",DP10);

//Calculate the Breber (1980) Flow Pattern Parameters
rowG=DensityG(psia, R_TGas);
rowL=DensityL(R_TLIq); // [lbm/ft^3]
muL=ViscosityL(R_TLIq); // [lbm/(hr-ft)]
muG=ViscosityG(R_TGas); // [lbm/(hr-ft)]
QL=Galpmin*2.228*pow10(-3); // [Gal/min] ---> [ft^3/sec]
mdotL=rowL*QL; // [lbm/sec]
QG=(Lpmin*0.264172)*2.228*pow10(-3); //[L/min] ---> [Gal/min] ---> [ft^3/sec]
mdotG=rowG*QG; // [lbm/sec]
x=mdotG/(mdotL+mdotG);
XX=pow((1-x)/x,0.9)*pow(rowG/rowL,0.5)*pow(muL/muG,0.1);
Di=1.0/12.0; Ac=3.141592654*Di*Di/4.0;

```

```

Gt=(mdotL+mdotG)/Ac;          //[lbm/sec]/[ft^2]
Jg=(Gt*x)/sqrt(Di*rowG*(rowL-rowG)*32.174); //Wallis Factor
VSL=4*mdotL/(rowL*pie*Di*Di); // [ft/sec]
ReSL=rowL*VSL*3600*Di/muL;
VSG=4*mdotG/(rowG*pie*Di*Di);
ReSG=rowG*VSG*3600*Di/muG;
rowH=1/((1-x)/rowL+x/rowG);
K=pow(rowL/rowH,0.5);
Alp=1/(1+K*(1-x)/x*rowG/rowL);
kL=4.722*pow10(-4)*(R_TLiq*(9.0/5.0)+32.0)+0.3149;
CpL=1.337*pow10(-6)*(R_TLiq*(9.0/5.0)+32.0)*(R_TLiq*(9.0/5.0)+32.0)-
3.374*pow10(-4)*(R_TLiq*(9.0/5.0)+32.0)+1.018;
PrL=CpL*muL/kL;
kG=-6.514*pow10(-
9)*(R_TGas*(9.0/5.0)+32.0)*(R_TGas*(9.0/5.0)+32.0)+2.591*pow10(-
5)*(R_TGas*(9.0/5.0)+32.0)+0.01313;
CpG=7.540*pow10(-6)*(R_TGas*(9.0/5.0)+32.0)+0.2401;
PrG=CpG*muG/kG;

fprintf(ofp3,"\n\n %s\n %s\n",
"      The averaged Values of Gas & Liquid measurements were",
" rowL [lbm/ft^3] rowG [lbm/ft^3] muL [lbm/ft-hr] muG [lbm/ft-hr]");
fprintf(ofp3,"%s%lf%s%lf%s%lf%s%lf\n",
"      ",rowL,"      ",rowG,"      ",muL,"      ",muG);
fprintf(ofp3,"\n\n %s\n %s\n",
"      The averaged Values of the Breber (1980) Parameters were",
" mdotL [lbm/sec] mdotG [lbm/sec] X [Martinelli] J*g [Wallis Factor]");
fprintf(ofp3,"%s%lf%s%lf%s%lf%s%lf\n",
"      ",mdotL,"      ",mdotG,"      ",XX,"      ",Jg);
fprintf(ofp4,"%f %f %f %f %f %f %f %f %f\n",
%f %f %f %f %f %f %f %f %f",
mdotL*3600, VSL, ReSL, mdotG*3600, VSG, ReSG, XX, R_TLiq, psig, DP10,
psi, Alp, PrL, PrG, Jg);

/***** CLEANUP TIMER & KEYBOARD INTERRUPT*****/
disable();
outportb(CWR_8253, SET_CTR0_8253);
outportb(CTR0_8253, 0x0);
outportb(CTR0_8253, 0x0);
setvect(TMR_INTERRUPT, TIMER_handler);
enable();
disable();
setvect(KBD_INTERRUPT, KEYB_handler);

enable();

printf("\n %s\n",
"Do You Want to Continue to collect Data ? (Type y/n)");
scanf(" %c", &more);

} while (more=='Y' || more=='y');

fclose(ofp1);
fclose(ofp2);
fclose(ofp3);
fclose(ofp4);
}

double DensityL(float R_TLiq)
{
double rowL, T;
T=double(R_TLiq)*(9.0/5.0)+32.0;
rowL=pow(2.101*pow10(-8)*(T*T)-1.303*pow10(-6)*T+0.01602,-1);

```

```

return rowL;
}

double ViscosityL(float R_TLiq)
{
double muL, T;
T=double(R_TLiq)*(9.0/5.0)+32.0;
muL=pow(1.207*pow10(-5)*(T*T)+3.863*pow10(-3)*T+0.09461,-1);
return muL;
}

double ViscosityG(float R_TGas)
{
double muG, T;
T=double(R_TGas)*(9.0/5.0)+32.0;
muG=-2.673*pow10(-8)*(T*T)+6.819*pow10(-5)*T+0.03936;
return muG;
}

double DensityG(double Apsi, float R_TGas)
{
double rowG, R=53.34, tempGinR, T;
T=double(R_TGas)*(9.0/5.0)+32.0;
tempGinR=T+459.67;
rowG=Apsi*144.0/(R*tempGinR);
return rowG;
}

/***** SOURCE CODE FOR click() *****/
/***** Increments counter and sets flag *****/

void interrupt click(void)
{
++C_CLICK;
TIMER_handler();
outportb(ISR_8259, EOI_8259);
}

/***** USER DEFINED KEYBOARD HANDLER *****/
void Key_Handler(void)
{
int key = toupper(getch()), n, j;
//change, sign;
char number;
static int cnt=0;

switch(key)
{
case 27: quit = 1; break; // 'ESC' key
case 'Q': quit=1; break;

case 'R':
Sign=-1; break;
case 'S':
{Flag = 1; cnt=0; } break;
case 13:
{n=atoi(str); Flag=0; //change=1; //String to a Integer
for(j=0; j<=11; j++) str[j]='\n'; }
}
}

```

```

//Cleanup the String
break;

case '1': case '2':case '3': case '4':case '5': case '6':
case '7': case '8':case '9': case '0':
    (number=key;
    if(Flag==1)
        { str[cnt]=number; cnt++; }
    //Make a String
    }
}
)

/***** SOURCE CODE FOR keyb() *****/
***** Keyboard Interrupt *****/

void interrupt keyb(void)
{
    KEYB_handler();
    if (kbhit()) Key_Handler();
}

/* Hardware Channel Settings for A_In & D_Out */
void Chan_Setting(void)
{
    char ans;
    printf("\n %s\n %s\n",
        "Type a STOP number for a Max. Iterations (Integer)",
        " EX.) Default STOP = 1000 for 1000 data collection");
    scanf("%d", &STOP);
    printf("\n %s%d\n %s\n %s\n %s\n %s\n %s\n",
        "Your STOP value = ", STOP,
        "Channel Setting Information for A/D Board",
        "Current Channel Settings are : ",
        "    AIn_V_Ground=17,    AIn_V_Gasmeter (L/min)=0",
        "    AIn_V_GasPressure (psia)=1, AIn_V_Liquid (L/min)=2",
        "    AIn_P_Liquid (in_H2O)=3, AIn_P_System (psig)=4",
        "Do You Want to Change Channel Settings ? (Type y/n)");
    scanf(" %c", &ans);
    if (ans=='Y' || ans=='y') {
        do {
            printf("\n %s\n %s\n",
                "Type a STOP number for the maximum iteration (Integer)",
                " EX.) Default STOP = 1000 for 1000 data collection");
            scanf("%d", &STOP);
            printf("\n Input Channel Number for Chan_Liq_VIn (L/min) : ");
            scanf("%d", &Chan_LiqPIIn);
            printf("\n %s\n %s%d\n",
                " Your Channel Settings are : ",
                "    AIn_P_LiqVIn = ",Chan_LiqPIIn);

            printf("\n %s\n",
                "Do You Want to Change Channel Settings ? (Type y/n)");
            scanf(" %c", &ans);
        } while (ans=='Y' || ans=='y');
    }
    printf("\n %s\n %s\n",
        " ATTENTION: You need to set the ScaniVave Position @ Wafer Number 1",
        " <===== using ScaniValuve Rotation Program!!!!");
}

```

## APPENDIX D

### CALIBRATION CURVES FOR WALL THERMOCOUPLES AND A BULK TEMPERATURE PROBE

The content of this appendix is based on Ryali's (1999) work, and the calibration curves for all of the thermocouples used on the test section and for the outlet bulk temperature probes are given. The regression coefficient for all of these thermocouples is approximately equal to 1.000 (regression: predicting the future values by using the present value; the closer the regression coefficient is to 1, the higher the accuracy to predict the future value). Figures D.1 to D.4 show how the difference between the thermocouple readings and bath temperature changed with the temperature of the bath. As explained in Chapter III, the thermocouples appear to have small, but consistent errors as bath temperature increases. However, these errors are attributable to the bath temperature being more difficult to maintain constant as the bath temperature deviated from the ambient temperature.

$T_Y$  = Thermocouple Reading in °C.

$T_X$  = Temperature of the Bath in °C.

TC 1 :	$T_Y = 0.98455T_X + 0.63491$	$R^2 = 1.000$
TC 2 :	$T_Y = 0.98340T_X + 0.77146$	$R^2 = 0.9999$
TC 3 :	$T_Y = 0.98407T_X + 0.73013$	$R^2 = 0.9999$
TC 4 :	$T_Y = 0.98401T_X + 0.67914$	$R^2 = 0.9999$
TC 5 :	$T_Y = 0.98377T_X + 0.80521$	$R^2 = 0.9999$
TC 6 :	$T_Y = 0.98342T_X + 0.70035$	$R^2 = 0.9999$

TC 7:	$T_Y = 0.98399T_X + 0.81327$	$R^2 = 0.9998$
TC 8:	$T_Y = 0.98336T_X + 0.65161$	$R^2 = 1.000$
TC 9:	$T_Y = 0.98329T_X + 0.78138$	$R^2 = 0.9999$
TC 10:	$T_Y = 0.98304T_X + 0.67196$	$R^2 = 1.000$
TC 11:	$T_Y = 0.98341T_X + 0.76111$	$R^2 = 1.000$
TC 12:	$T_Y = 0.98315T_X + 0.66301$	$R^2 = 1.000$
TC 13:	$T_Y = 0.98275T_X + 0.75573$	$R^2 = 1.000$
TC 14:	$T_Y = 0.98307T_X + 0.69353$	$R^2 = 0.9999$
TC 15:	$T_Y = 0.98393T_X + 0.74268$	$R^2 = 1.000$
TC 16:	$T_Y = 0.98379T_X + 0.64465$	$R^2 = 1.000$
TC 17:	$T_Y = 0.98328T_X + 0.75310$	$R^2 = 1.000$
TC 18:	$T_Y = 0.98288T_X + 0.69838$	$R^2 = 1.000$
TC 19:	$T_Y = 0.98276T_X + 0.78805$	$R^2 = 0.9999$
TC 20:	$T_Y = 0.98354T_X + 0.67677$	$R^2 = 0.9999$
TC 21:	$T_Y = 0.98259T_X + 0.80324$	$R^2 = 1.000$
TC 22:	$T_Y = 0.98243T_X + 0.73387$	$R^2 = 1.000$
TC 23:	$T_Y = 0.98279T_X + 0.79685$	$R^2 = 1.000$
TC 24:	$T_Y = 0.98285T_X + 0.71009$	$R^2 = 1.000$
TC 25:	$T_Y = 0.98390T_X + 0.77747$	$R^2 = 0.9999$
TC 26:	$T_Y = 0.98262T_X + 0.73117$	$R^2 = 1.000$
TC 27:	$T_Y = 0.98293T_X + 0.80048$	$R^2 = 1.000$
TC 28:	$T_Y = 0.98324T_X + 0.71672$	$R^2 = 1.000$
TC 29:	$T_Y = 0.98298T_X + 0.78733$	$R^2 = 1.000$
TC 30:	$T_Y = 0.98418T_X + 0.66775$	$R^2 = 1.000$
TC 31:	$T_Y = 0.98355T_X + 0.79781$	$R^2 = 1.000$
TC 32:	$T_Y = 0.98309T_X + 0.71917$	$R^2 = 1.000$
TC 33:	$T_Y = 0.97965T_X + 0.85128$	$R^2 = 1.000$
TC 34:	$T_Y = 0.98006T_X + 0.96147$	$R^2 = 1.000$
TC 35:	$T_Y = 0.97980T_X + 0.89371$	$R^2 = 1.000$
TC 36:	$T_Y = 0.97950T_X + 0.93583$	$R^2 = 1.000$
TC 37:	$T_Y = 0.97837T_X + 1.01412$	$R^2 = 1.000$
TC 38:	$T_Y = 0.97958T_X + 0.94258$	$R^2 = 0.9998$
TC 39:	$T_Y = 0.98033T_X + 0.95965$	$R^2 = 1.000$
TC 40:	$T_Y = 0.98092T_X + 0.85997$	$R^2 = 0.9999$

The calibration equations for the outlet bulk thermocouple probes is:

$$T_Y = 0.98020T_X + 0.67782 \quad R^2 = 0.9999$$

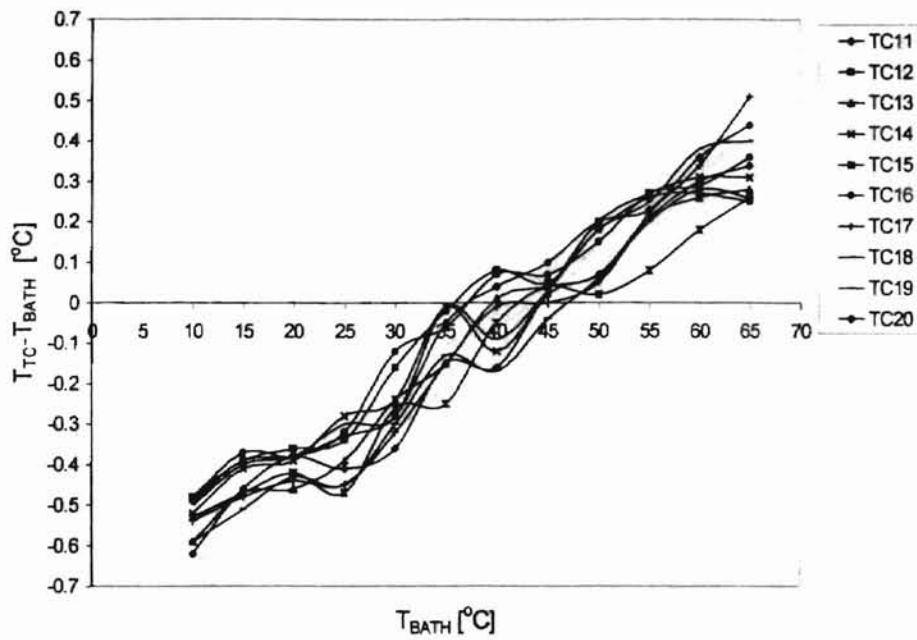


Figure D.1 Trend of Difference between Thermocouples (11-20) and Bath Temperature vs. Bath Temperature

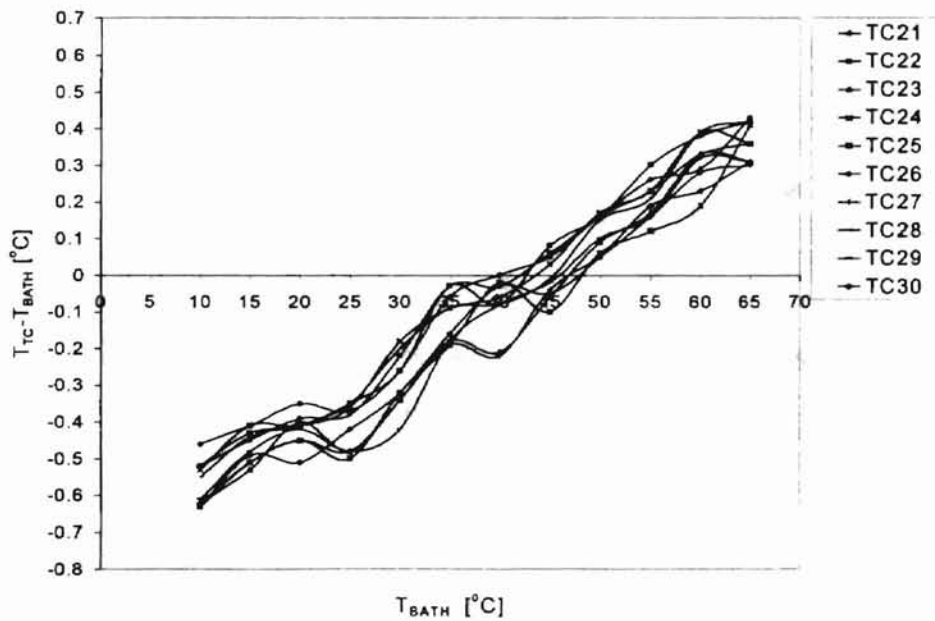


Figure D.2 Trend of Difference between Thermocouples (21-30) and Bath Temperature vs. Bath Temperature



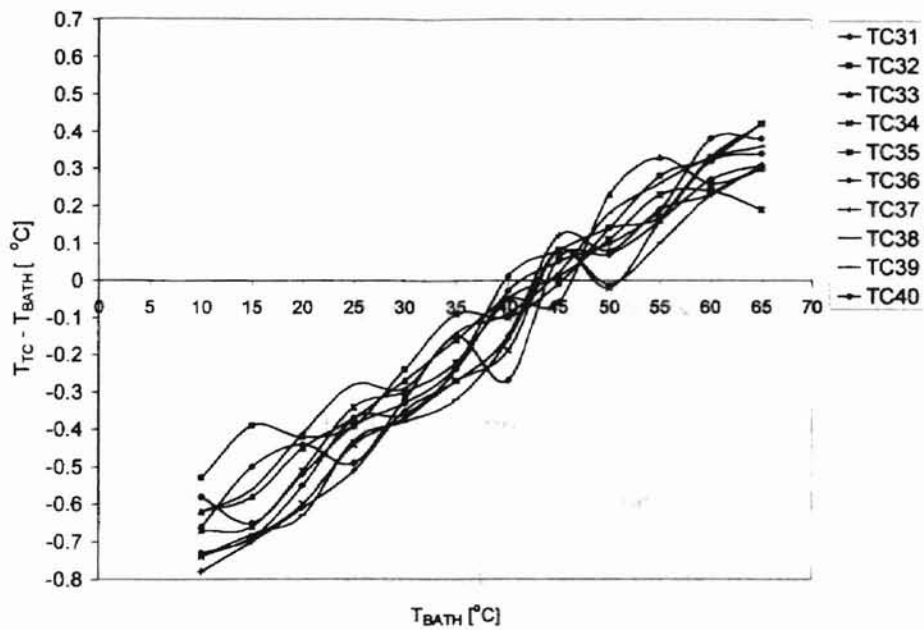


Figure D.3 Trend of Difference between Thermocouples (31-40) and Bath Temperature vs. Bath Temperature

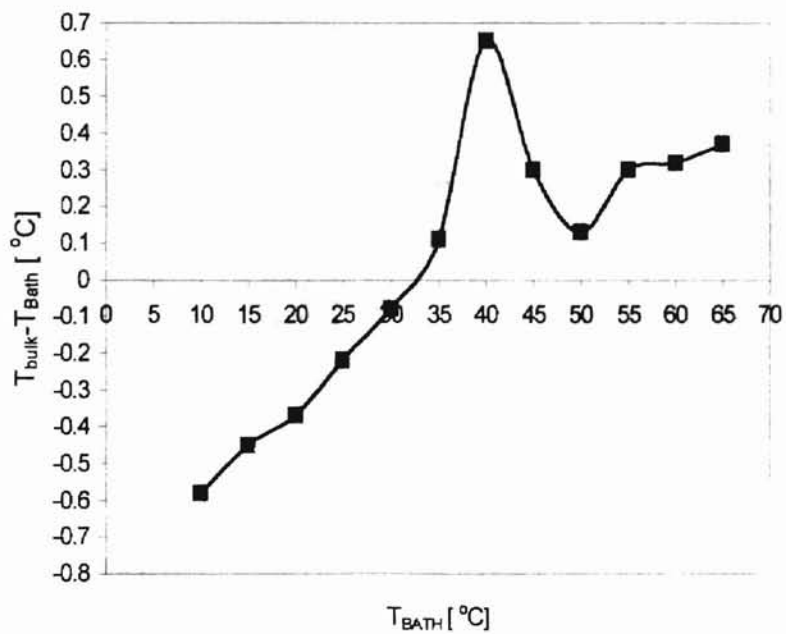


Figure D.4 Trend of Difference between Outlet Bulk Temperature and Bath Temperature vs. Bath Temperature

## APPENDIX E

### UNCERTAINTY ANALYSIS

In this appendix, an analysis of the probable errors involved in the experimental data of the single-phase heat transfer coefficient and the single-phase friction coefficient is presented. Calculation of the uncertainties is based on the method proposed by Kline and McClintock (1953).

#### E.1 Uncertainty Analysis of Heat Transfer Coefficient

The heat transfer coefficient is defined as:

$$h = \frac{\dot{q}''}{T_{w_i} - T_b} \quad (\text{E-1})$$

The percent probable error for h is given by:

$$w_h = \left[ \left( \frac{d\dot{q}''}{\dot{q}''} \right)^2 + \left( \frac{dT}{\Delta T} \right)^2 \right]^{1/2} \quad (\text{E-2})$$

The heat flux is the product of the voltage drop across the test section and the current carried by the tube. Therefore, the heat flux can be written as:

$$\dot{q}'' = \frac{V_D I}{\pi D_i L} \quad (\text{E-3})$$

The uncertainty in the heat flux can then be calculated using the following equation:

$$w_{\dot{q}} = \left[ \left( \frac{dV_D}{V_D} \right)^2 + \left( \frac{dI}{I} \right)^2 + \left( \frac{dD_i}{D_i} \right)^2 + \left( \frac{dL}{L} \right)^2 \right]^{1/2} \quad (\text{E-4})$$

The uncertainty of each variable was estimated as follows:

$dV_D$  The voltmeter has an accuracy of 1 % of reading. The single-phase flow heat transfer experimental data had a voltage range of 0.79 to 4.45 volts, and it gives an average error of 0.0262 volt.

$dI$  The ammeter had an error of 1 % of full scale. The single-phase flow heat transfer experimental data had a current range of 100 to 555 amps, and it gives an average error of 6.55 amps.

$dD_i$  The inside diameter of the test section was measured accurately to 0.001 inch using a caliper, and the inside diameter was 1.097 inches.

$dL$  The heated length of the test section was 110 inches and was measured to within 0.0625 inch.

To evaluate the inside wall temperature,  $T_{wi}$ , the heat diffusion equation is solved by using the appropriate boundary conditions.

$$T_{wi} = T_{wo} - \left( \frac{\dot{q}}{2\pi \frac{(D_o^2 - D_i^2)}{4} kL} \right) \left[ D_o^2 \ln \left( \frac{D_o}{D_i} \right) - \left( \frac{D_o^2 - D_i^2}{2} \right) \right] \quad (\text{E-5})$$

The bulk temperature at the desired location  $x$  is determined by using the following equation:

$$T_b = T_{b,our} - [(T_{b,our} - T_{b,in})(L - x)]/L \quad (\text{E-6})$$

The uncertainty associated with the quantity  $(T_{wi} - T_b)$  can be estimated from the following equation:

$$w_f = \left[ \left( \frac{|dT_{wo}| + |dT_b| + |dT_2| + |dT_1|}{T_{wi} - T_b} \right)^2 \right]^{1/2} \quad (E-7)$$

where

$$T_2 = \left[ \frac{\dot{q}}{2\pi \frac{(D_o^2 - D_i^2)}{4} kL} \right] \left[ D_o^2 \ln \left( \frac{D_o}{D_i} \right) - \left( \frac{D_o^2 - D_i^2}{2} \right) \right] \quad (E-8)$$

$$T_1 = (T_{b,out} - T_{b,in})(L - x)/L \quad (E-9)$$

For this analysis, the following uncertainties of each term are as follows:

$dT_{wo}$  The assumed error in the outside wall temperature was estimated to be 0.5 °F (0.3°C) within a range of 59 to 104 °F (15 to 40 °C), which was an ordinary temperature variation during the test run, from the calibration runs for the thermocouples.

$dT_b$  The average bulk temperature deviation was assumed to be 0.5 °F (0.3 °C) within a range of 59 to 104 °F (15 to 40 °C), which was an ordinary temperature variation during the test run, from the calibration runs for the thermocouple (inlet) and thermocouple probe (outlet).

$dT_2$  The deviation ratio,  $dT_2/T_2$  was assumed to be 0.05.

$dT_1$  The deviation ratio,  $dT_1/T_1$  was assumed to be 0.05.

Applying one of the test runs for single-phase flow heat transfer (at TC station no. 6 of RN5172):

$$\dot{q} = 5490 \text{ Btu/hr}$$

$$\dot{q}'' = 2216 \text{ Btu/ft}^2\text{-hr}$$

$$V_D = 3.58 \text{ volts}$$

$$I = 449.5 \text{ amps}$$

$$T_{b,in} = 71.93 \text{ °F}$$

$$T_{b,out} = 76.81 \text{ °F}$$

$$D_o = 1.136 \text{ inches}$$

$$D_i = 1.097 \text{ inches}$$

$$T_{wo} = 85.72 \text{ }^{\circ}\text{F} \quad k = 7.596 \text{ Btu/hr-ft-}^{\circ}\text{F}$$

$$x = 4.75 \text{ ft (57 inches)} \quad L = 9.167 \text{ ft (110 inches)}$$

Substituting all of the above values into the proper equations, we have

$$T_1 = -0.895 \text{ }^{\circ}\text{F}$$

$$T_2 = 2.351 \text{ }^{\circ}\text{F}$$

$$(T_{wi} - T_b) = 10.366 \text{ }^{\circ}\text{F}$$

These values result in the expected experimental uncertainties of:

$$\begin{aligned} w_t &= \{[(0.3 + 0.3 + 0.05 + 0.05)/10.366]^2\}^{1/2} \\ &= 0.06753 \end{aligned}$$

$$\begin{aligned} w_{q^*} &= [(0.0262/3.58)^2 + (6.55/449.5)^2 + (0.001/1.097)^2 + (0.0625/110)^2]^{1/2} \\ &= 0.01634 \end{aligned}$$

$$w_h = [(0.06753)^2 + (0.01634)^2]^{1/2}$$

Finally, the uncertainty for heat transfer coefficient calculations is

$$w_h = 6.95 \%$$

From the uncertainty analysis, it can be seen that the maximum error corresponding to the experimental heat transfer coefficient is approximately 6.95 %. As shown in this analysis, the uncertainty in heat transfer coefficient is dominated by the accuracy of the measurement of temperatures.

## E.2 Uncertainty Analysis of Friction Coefficient

The friction coefficient is defined as follow:

$$\frac{c_f}{2} = \frac{\tau_w}{\rho V^2} \tag{E-10}$$

The wall shear stress in Eq. (E-10) can be obtained by following equation:

$$\tau_w = \frac{\Delta p D_i}{4 \Delta L} \quad (\text{E-11})$$

The other terms may be rewritten in terms of the measurable quantities:

$$V = Q / A = Q / (\pi D_i^2 / 4) \quad (\text{E-12})$$

Substituting Eqs. (E-11) and (E-12) into Eq. (E-10) yields

$$c_f = \frac{\pi^2 \Delta p D_i^5}{32 \rho \Delta L Q^2} \quad (\text{E-13})$$

Therefore, the uncertainty for the friction coefficient according to Kline and McIntock (1953) can be obtained from the following equation:

$$w_{c_f} = \left[ \left( \frac{d\Delta p}{\Delta p} \right)^2 + \left( \frac{5dD_i}{D_i} \right)^2 + \left( \frac{dL}{L} \right)^2 + \left( \frac{d\rho}{\rho} \right)^2 + \left( \frac{2dQ}{Q} \right)^2 \right]^{1/2} \quad (\text{E-13})$$

The uncertainty for each variable was estimated as follows:

- |             |   |
|-------------|---|
| $d\Delta p$ | The differential pressure transducer has an accuracy of 0.25 % of full scale. In the experiment, the diaphragm used in the differential pressure transducer has a range up to 5.5 in H <sub>2</sub> O, that is, the deviation is up to 0.01375 in H <sub>2</sub> O. |
| $dD_i$      | As estimated in the previous section, the deviation is 0.001 inch.  |
| $d\rho$     | As shown in Table 4.1, the prediction of density of water has an accuracy of 0.1 %, and then the deviation is 0.0624 lb <sub>m</sub> /ft <sup>3</sup> estimated at 68 °F.   |
| $dL$        | As estimated in the previous section, the deviation is 0.001 inch.  |

$dQ$  Liquid Turbine Flow Meter 1 has an accuracy of 1 % of reading (the deviation is 0.105 gpm estimated at the full scale), and Liquid Turbine Flow Meter 2 has an accuracy of 1 % of full scale (the deviation is 0.05 gpm estimated at the full scale).

The following conditions are for the pressure drop test run no. 12 (refer to Appendix B):

$$Q_L = 3.36 \text{ gpm (Liquid Turbine Flow Meter 1)}$$

$$\rho_L = 62.37 \text{ lb}_m/\text{ft}^3 \text{ at } 70.7 \text{ }^\circ\text{F}$$

$$D_i = 1.097 \text{ inch}$$

$$L = 40 \text{ inches (pressure tap 4 to 8)}$$

$$\Delta p = 0.2835 \text{ inch (pressure tap 4 to 8)}$$

Substituting the above conditions into Eq. (E-13),

$$w_{c_f} = [(0.01375/0.2835)^2 + (5 \times 0.001/1.097)^2 + (0.001/40)^2 + (0.0624/62.37)^2 + (2 \times 0.105/3.36)^2]^{1/2}$$

Finally, the uncertainty for heat transfer coefficient calculation is

$$w_{c_f} = 7.93 \%$$

VITA

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Master of Science

Thesis: CONSTRUCTION AND PERFORMANCE TESTING OF A UNIFORM HEAT FLUX TWO-PHASE GAS-LIQUID EXPERIMENTAL SETUP USING A HORIZONTAL CIRCULAR TUBE

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